



**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 4/20/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$0	
Operator:	Energen Resources Corp.	Supervisor:		This AFE Cost:	\$356,480	
Rig Name:		Phone:		Total with Assoc:	\$356,480	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Waiting on Completion. Drilling Cost: \$356,480. Completion Cost: \$0.00.					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/20/2014	43BLK10412	BLK 10 FMU 412		WO Completion	\$0	\$0



Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$40,066	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$40,066	
Operator:	Energen Resources Corp.	Supervisor:	Leonard Fleming	This AFE Cost:	\$396,546	
Rig Name:	Great Basin Rig #214	Phone:		Total with Assoc:	\$396,546	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - MIRUPU & PU Tubing Back-drug & cleaned the location. Wrapped the Braden head & valve along w/ the exposed 5 1/2" casing w/ wrapping tape & Roskoted the same area. Filled the cellar w/ good clean dirt, set anchors w/ markers & charted the pull test. Unloaded & racked 150 joints of new 2 7/8" L-80 6.50# EUE 8rd R-2 ERW FBNAU tubing from Sooner Pipe, L.L.P. in Midland, TX. MI & set 1-500 barrel test tank & 4-500 barrel lined frac tanks, steam-cleaned the tanks & loaded 1 tank w/ 500 barrels of filtered fresh water w/ 2 GPT of Schlumberger's L-64 liquid clay stabilizer (Filtered through FTR's 2 micron filter). MIRU Great Basin's Rig #214, NU a 3M# Larkin Type "R" female bottom tubing head on bell nipple. NU a 3M# 8 5/8" 8rd threaded companion flange & a 7 1/16"/3M# manual BOP w/ a set of 2 7/8" & CSO rams from RH well Service. PU RIH w/ a 4 3/4" non-skirted TCT bit, 5 1/2" casing scraper, 2 7/8" API SN & 147 joints of 2 7/8" L-80 6.5# tubing down to 4,803' SD & SION. Will pump the clean-up fluid this a.m. DC- \$40,066 / CC- \$40,066 / CWC- \$396,456 CMOL: LF					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Leonard Fleming	Wellsite Supervision	\$1,570	\$1,570
IDC - ROAD & SITE CON	20.950.030	Butch's Rathole	Set Anchors w/ Markers & Char	\$1,450	\$3,720
IDC - ROAD & SITE CON	20.950.030	Earth Movers	Clean Location Fill Cellar	\$2,270	\$3,720
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$600	\$1,195
IDC - F&C - EQUIPMENT	20.950.203	RH Well Service	BOP & Rig Mat Rental	\$45	\$1,195
IDC - F&C - EQUIPMENT	20.950.203	W.M. Oilfield Services	Bit & 5 1/2" Casing Scraper	\$550	\$1,195
IDC - F&C - SPECIAL SE	20.950.206	C&H Backhoe Service	RU Equipment	\$750	\$1,950
IDC - F&C - SPECIAL SE	20.950.206	C&H Backhoe Service	Plum Surface valves & Wrappe	\$600	\$1,950
IDC - F&C - SPECIAL SE	20.950.206	MRC Pump, LLC	Connections & Wax Tape	\$600	\$1,950
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$1,978	\$1,978
IDC - F&C - WATER/CO	20.950.210	Basic Energy Services	Fresh Water	\$3,360	\$3,360
IDC - F&C - SURFACE R	20.950.212	B & W Chemical Toilet	Chemical Toilets	\$0	\$25
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$25	\$25
IDC - RESERVOIR TESTI	20.950.250	Flow-Test, Inc.	Gas Buster w/ Lines	\$585	\$585
<b>Total for IDC:</b>				\$14,383	\$14,383
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 7/8" L-80 6.50# EUE 8rd R-2	\$25,683	\$25,683
<b>Total for TDC:</b>				\$25,683	\$40,066
<b>Daily / Well Cumulative Total:</b>				\$40,066	
<b>Total Project Cost:</b>					\$40,066

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/2/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	MIRUPU & PU Tubing	\$40,066	\$40,066



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**R E S O U R C E S**

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**Wellwork AFE Daily Report**

**Date : 5/2/2014**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/2/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	MIRUPU & PU Tubing	\$40,066	\$40,066



Table with well details including Prospect, Range, AFE #, and a large Daily Detail section describing pump clean-up, perforating, and acidizing operations.

Summary table with columns: Report Date, Well User ID, Well Name, Supervisor, Primary Activity, Daily Costs, Cum Costs.



Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Leonard Fleming	Wellsite Supervision	\$1,570	\$3,140
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$600	\$1,870
IDC - F&C - EQUIPMENT	20.950.203	RH Well Service	BOP & Rig Mat Rental	\$75	\$1,870
IDC - F&C - SPECIAL SE	20.950.206	Schlumberger Wireline	Log & Perforate	\$7,809	\$9,759
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	Pickle, Spot & Acidize	\$15,153	\$15,153
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$4,889	\$6,867
IDC - F&C - SURFACE R	20.950.212	B & W Chemical Toilet	Chemical Toilets	\$30	\$560
IDC - F&C - SURFACE R	20.950.212	Basic Energy Services	Fluid Disposal from	\$480	\$560
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$25	\$560
<b>Total for IDC:</b>				\$30,631	\$45,014
<b>Daily / Well Cumulative Total:</b>				\$30,631	
<b>Total Project Cost:</b>					\$70,697

Perforating					
UpperPerforation:		4462	LowerPerforation:		4555
Formation:	San Andres	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	3	FluidType:	Mixed
PerforatingGuns:	Casing	Phasing:	120	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:	Overbalanced	FluidLevelFinal:	
Remarks:	<p>P</p> <p>erforated the LSA / LUSA w/ w/ 3 1/8" "Select-Fire/EEG" guns &amp; loaded Bottom 3 intervals w/ 3-19 gram Titan "SDP" (P# -EXP-3319-322T, 0.40" EHD / 38.9" PD) 120 degree phased JSPF &amp; the Top 2 intervals w/ 1-19 gram Titan "SDP" (P# -EXP-3319-322T, 0.40" EHD / 38.9" PD) 0 degree phased JSPF @ the following intervals:</p> <p>4,462' - 4,472' (10 ft. / 10 holes w/ 1 JSPF)</p> <p>4,494' - 4,498' (4 ft. / 4 holes w/ 1 JSPF)</p> <p>4,522' - 4,534' (12 ft. / 36 holes w/ 3 JSPF)</p> <p>4,542' - 4,547' (5 ft. / 15 holes w/ 3 JSPF)</p> <p>4,550' - 4,555' (10 ft. / 30 holes w/ 3 JSPF)</p> <p>for a total of 80 holes in the 5 intervals over the 93' of gross interval.</p>				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/3/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	Up Fluids, Log, Perforat	\$30,631	\$70,697



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**Wellwork AFE Daily Report**

Date : 5/4/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$405	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$71,102	
Operator:	Energen Resources Corp.	Supervisor:	Leonard Fleming	This AFE Cost:	\$427,987	
Rig Name:	Great Basin Rig #214	Phone:		Total with Assoc:	\$427,987	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - SIFWE SIFWE. Will resume operations tomorrow a.m. DC- \$405 / CC- \$71,102 / CWC- \$427,582 CMIC: LF					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Leonard Fleming	Wellsite Supervision	\$0	\$3,140
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$275	\$2,220
IDC - F&C - EQUIPMENT	20.950.203	RH Well Service	BOP & Rig Mat Rental	\$75	\$2,220
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$0	\$6,867
IDC - F&C - SURFACE R	20.950.212	B & W Chemical Toilet	Chemical Toilets	\$30	\$615
IDC - F&C - SURFACE R	20.950.212	Basic Energy Services	Fluid Disposal from	\$0	\$615
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$25	\$615
<b>Total for IDC:</b>				\$405	\$45,419
<b>Daily / Well Cumulative Total:</b>				\$405	
<b>Total Project Cost:</b>					\$71,102

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/4/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	SIFWE	\$405	\$71,102



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**RESOURCES**

**Wellwork AFE Daily Report**

Date : 5/5/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$405	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$71,507	
Operator:	Energen Resources Corp.	Supervisor:	Leonard Fleming	This AFE Cost:	\$427,987	
Rig Name:	Great Basin Rig #214	Phone:		Total with Assoc:	\$427,987	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - SDFWE SIFWE. Will resume operations this a.m. DC- \$405 / CC- \$71,507 / CWC- \$427,987 CMIC: LF					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Leonard Fleming	Wellsite Supervision	\$0	\$3,140
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$275	\$2,570
IDC - F&C - EQUIPMENT	20.950.203	RH Well Service	BOP & Rig Mat Rental	\$75	\$2,570
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$0	\$6,867
IDC - F&C - SURFACE R	20.950.212	B & W Chemical Toilet	Chemical Toilets	\$30	\$670
IDC - F&C - SURFACE R	20.950.212	Basic Energy Services	Fluid Disposal from	\$0	\$670
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$25	\$670
<b>Total for IDC:</b>				\$405	\$45,824
<b>Daily / Well Cumulative Total:</b>				\$405	
<b>Total Project Cost:</b>					\$71,507

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/5/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	SIFWE	\$405	\$71,507



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RESOURCES

**Wellwork AFE Daily Report**

Date : 5/6/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$6,781	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$78,288	
Operator:	Energen Resources Corp.	Supervisor:	Leonard Fleming	This AFE Cost:	\$434,768	
Rig Name:	Great Basin Rig #214	Phone:		Total with Assoc:	\$434,768	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0

**Daily Detail :** Primary Activity - Swab-Test & Prep for Frac  
The 64 hr SITP was 150#. Opened to the TT w/ NFR. RU the swab, the IFL was @ 500' FS, pulled from 1,800', recovered 7 BF. Afterwards recovered recovered 109 BF (32 BO & 84 BLW) in the next 7 hours. The last 2 hours, the FL was constant @ 4,000-4,100' FS while making 3 RPH, recovering 12-14 BFPH w/ a 30-35% oil-cut, have a 2 day total recovery of 164 BF (32 BO & 132 BLW), now have 11 BOL. RD the swab, released the packer @ 4,385', RIH down to PBTD to clear the perforations of any remaining BS from the acid job & POOH & LD the tubing & BHA. ND the BOP, flange & 3M# tubing head. Installed a 5 1/2" 5M# threaded companion flange, NU an Sweco 7 1/16" x 5M# manual frac/gate valve & cross then filled the frac tanks w/ the appropriate amount of FFW. SD & SION. Will RD the PU and move-off this a.m.  
DC-\$6,781 / CC-\$78,288 / CWC-\$434,768  
CMOL: LF

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Leonard Fleming	Wellsite Supervision	\$1,570	\$4,710
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$275	\$2,920
IDC - F&C - EQUIPMENT	20.950.203	RH Well Service	BOP & Rig Mat Rental	\$75	\$2,920
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$4,566	\$11,433
IDC - F&C - SURFACE R	20.950.212	B & W Chemical Toilet	Chemical Toilets	\$30	\$965
IDC - F&C - SURFACE R	20.950.212	Basic Energy Services	Fluid Disposal from TT	\$240	\$965
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$25	\$965
<b>Total for IDC:</b>				\$6,781	\$52,605
<b>Daily / Well Cumulative Total:</b>				\$6,781	
<b>Total Project Cost:</b>					\$78,288

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/6/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	Swab-Test & Prep for Frac	\$6,781	\$78,288



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 5/7/2014**

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$1,121	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$79,409	
Operator:	Energen Resources Corp.	Supervisor:	Leonard Fleming	This AFE Cost:	\$435,889	
Rig Name:	Great Basin Rig #214	Phone:		Total with Assoc:	\$435,889	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - RDPU & Move RD the PU, cleaned the location and move-off. Waiting on Frac Date 05/08/2014. DC-\$1,121 / CC-\$7,9409 / CWC-\$435,889 CMOL: LF					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$275	\$3,195
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$846	\$12,279
<b>Total for IDC:</b>				\$1,121	\$53,726
<b>Daily / Well Cumulative Total:</b>				\$1,121	
<b>Total Project Cost:</b>					\$79,409

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/7/2014	43BLK10412	BLK 10 FMU 412	Leonard Fleming	RDPU & Moved-Off	\$1,121	\$79,409



Well Name : BLK 10 FMU 412			
Prospect:	Range		AFE #:
Sec/Twp/Rge:	4 / /		AFE Total:
API #:	4200346137	Field:	Fuhrman-Mascho
Work Type:	Completion	County , St.:	ANDREWS, TX
Operator:	gen Resources Corpora	Supervisor:	Randy Russell
Rig Name:	Great Basin Rig #214	Phone:	
Production Current/Expected	Oil:	0 / 0	Gas:
			0 / 0
			Water:
			0 / 0

Daily Detail :	<p>Primary Activity - Foam Frac</p> <p>The 7 day SICP was 100#. RU Diamond "D" Slickline, ran a 15 minute dip-in pressure survey w/ 100# of SP &amp; a BHP of 1,518# @ 4,509' &amp; RDSL. RU Schlumberger Wireline &amp; Well Services for Stage #1 to foam/sand frac the lower portion of the LSA / USA via the 5 1/2" casing w/ 27M gallons of their 40-52Q ClearFRAC XT foam system (1.5% J590 Gel / Nitrogen) carrying 65M# of 20/40 Jordan sand as follows:</p> <p>A. 2,000 gallons of SI Pre-Flush  B. 1,000 gallons 2% FKCLW/ Spacer  C. 4,000 gallons of 10% F105 Pre-Pad  D. 1,000 gallons 2% FKCL 40Q Spacer  E. 18,000 gallons of ClearFrac XT 15-52Q Foam Pad  F. 3,000 gallons of ClearFrac XT 15-52Q Foam w/ 1 ppg 20/40 Jordan  G. 3,000 gallons of ClearFrac XT 15-52Q Foam w/ 2 ppg 20/40 Jordan  H. 3,100 gallons of ClearFrac XT 15-52Q Foam w/ 3 ppg 20/40 Jordan  I. 5,000 gallons of ClearFrac XT 15-52Q Foam w/ 4 ppg 20/40 Jordan  J. 3,000 gallons of ClearFrac XT 15-52Q Foam w/ 5 ppg 20/40 Jordan  K. 2,000 gallons of ClearFrac XT 15-52Q Foam w/ 6 ppg 20/40 Jordan-PropNet  L. 500 gallons 15% HCL/DI Andrews acid  M. 4,231 gallons of 2% FKCLW Flush</p> <p>The AIR was 18.0 BPM @ 1,904# (The maximum pressure was 2,291# on the Pad &amp; the minimum pressure was 1,755# on 6#). Flushed the job to within 2 barrels of the top perforation @ 4,462'. The ISDP was 1,297#, 5 min-1,249#, 10 min-1,240# &amp; the 15 minute SICP was 1,231#. Monitored the pressure decline achieving closure in 1.5 minutes @ 3,162# BHP &amp; 1,276# SP. RU a Basic Energy kill truck &amp; eased an additional 3 barrels of 2% FKCLW @ 1/4 BPM @ 1,200# to displace any residual sand in the casing. RU Schlumberger WL under a full-lubricator, RIH &amp; set 5 1/2" 6M # Weatherford (FP-6) Composite Frac Plug @ 4,434' over the lower portion of the USA / LSA, POOH &amp; tested the CFP to 4M#. RIH &amp; perforate the Upper USA w/ 3 1/8" "Select-Fire" guns loaded w/ 3-19 gram Titan "SDP" (P# -EXP-3319-322T, 0.40" EHD / 38.9" PD) 120 degree phased JSPF @ the following intervals:</p> <p>4,280 - 4,281' (8 ft. / 24 holes)  4,300 - 4,306' (6 ft. / 18 holes)  4,323 - 4,330' (7 ft. / 21 holes)  4,363 - 4,367' (4 ft. / 12 holes)</p> <p>for a total of 75 holes in the 4 intervals over the 87' of gross interval. Shot the bottom interval @ 4,394 - 4,404' first &amp; eased acid into the holes (formation broke @ 3,980#) &amp; the ISDP was 1,366#. Then continued perforating the remaining 3 intervals as above &amp; RDWL. RU Schlumberger Pressure Pumping Services to acidize the Upper USA (4,280-4,367') via the 5 1/2" casing w/ the remaining 500 gallons of spot acid plus 1.7M gallons of additional 15% HCl acid (2,500 gallons total) &amp; 150 J-122 1.3 SG RCN ball-sealers. The AIR was 9.5 BPM @ 2,484#, had good BA w/ a 4.0M# BO. Surged the balls &amp; over-flushed the acid by 20 barrels w/ 2% FKCLW. The ISDP was 1,360#, 5 min-1,344#, 10 min-1,325# &amp; the 15 min SICP was 1,311#. RU SWS for Stage #2 to foam-frac the upper portion of the Upper USA / Furhman (4,302-4,404') via the 5 1/2" casing w/ 28.7M gallons of their 40-52Q</p>
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Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/15/2014	43BLK10412	BLK 10 FMU 412	Randy Russell	Foam-Frac	\$123,789	\$211,623



<p>ClearFRAC XT foam system (1.5% J590 Gel / Nitrogen) carrying 43.1M# of 20/40 Jordan sand as follows:</p> <p>A. 2,000 gallons of SI Pre-Flush  B. 1,000 gallons 2% FKCLW/ Spacer  C. 5,000 gallons of 10% F105 Pre-Pad  D. 1,000 gallons 2% FKCL 40Q Spacer  E. 18,000 gallons of ClearFrac XT 15-52Q Foam Pad  F. 1,000 gallons of ClearFrac XT 15-52Q Foam w/ 1 ppg 20/40 Jordan  G. 3,000 gallons of ClearFrac XT 15-52Q Foam w/ 2 ppg 20/40 Jordan  H. 3,100 gallons of ClearFrac XT 15-52Q Foam w/ 3 ppg 20/40 Jordan  I. 6,000 gallons of ClearFrac XT 15-52Q Foam w/ 4 ppg 20/40 Jordan  J. 4,000 gallons of ClearFrac XT 15-52Q Foam w/ 5 ppg 20/40 Jordan  K. 2,500 gallons of ClearFrac XT 15-52Q Foam w/ 6 ppg 20/40 Jordan-PropNet  L. 4,301 gallons of 2% FKCLW Flush</p> <p>The AIR was 21.6 BPM @ 2,163# (the maximum pressure was 2,513# on the pad &amp; the minimum pressure was 1,887# on the 6#. Flushed the job to within 2 barrels of the top perforation @ 4,274'. The ISDP was 1,942#. Opened the well @ 1/2 BPM to monitor the pressure decline achieving closure in 1.5 minutes @ 3,421# BHP &amp; 1,929# SP, have 1,422 BLWTR. RD Schlumberger &amp; opened the well to the reserve w/ 1,775# of FCP @ 1 p.m. on a 26/64" choke @ an estimated rate of 1 1/2-2 BPM. Left the well attended &amp; flowing overnight. Will start the clean-out this a.m.  DC-\$123,789/ CC-\$211,623/ CWC-\$568,103  CMOL: RR</p>
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Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Russell	Wellsite Supervision	\$1,400	\$7,510
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$13,725
IDC - F&C - EQUIPMENT	20.950.203	Flow-Test, Inc.	Flowbank Manifold & Muffler	\$420	\$13,725
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$275	\$13,725
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$225	\$13,725
IDC - F&C - EQUIPMENT	20.950.203	Oilfield Safety Showers	Rental Shower	\$1,000	\$13,725
IDC - F&C - EQUIPMENT	20.950.203	Salazar Service & Trucki	Hmix & haul 3rd Party Scale In	\$1,105	\$13,725
IDC - F&C - EQUIPMENT	20.950.203	Sweco	Frac Stack	\$450	\$13,725
IDC - F&C - HAULING &	20.950.205	Basic Energy Services	Kill Truck	\$2,200	\$2,200
IDC - F&C - SPECIAL SE	20.950.206	Diamond "D" Slickline	DIP	\$2,542	\$23,401
IDC - F&C - SPECIAL SE	20.950.206	Schlumberger Wireline	Stage Work	\$11,100	\$23,401
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	2 Stage Foam Frac	\$96,622	\$111,775
IDC - RESERVOIR TESTI	20.950.250	Reddog Well Testing	Flowback Hands	\$1,960	\$2,545
<b>Total for IDC:</b>				\$119,329	\$181,480
TDC - DE - OTHER EQUI	20.940.103	Weatherford	CFP's & Bit	\$4,460	\$4,460
<b>Total for TDC:</b>				\$4,460	\$211,623
<b>Daily / Well Cumulative Total:</b>				\$123,789	
<b>Total Project Cost:</b>					\$211,623

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/15/2014	43BLK10412	BLK 10 FMU 412	Randy Russell	Foam-Frac	\$123,789	\$211,623



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/15/2014

Frac Job								
Frac Company:	Schlumberger		Frac Type:	Water		Casing Size:	5.50	
Treated From:	4,280		Treated To:	4367		Pad Type:	ClearFrac XT	
Treating Via:	Casing		Tubing Size:	0.00		Total Load:	0	
Fluid Type:	Foam		Pad Used:	Yes		Closure Pres:	3,421	
Avg Treating Press:	0		Max Treating Press:	0		Pad Volume:	7,000	
Avg Treating Rate:	0		Max Treating Rate:	0		Frac Gradient:	0.80	
PreFrac	ISIP:	0	5min:	0	10min:	0	15min:	0
PostFrac	ISIP:	1,942	5min:	0	10min:	0	15min:	0
StageNo:	0		Slurry Density:	0.00		Foam Quality:	0.00%	
Time:			Slurry Vol:	0		Ceramic Prop:		
Tubing Press:	0		Cum Slurry Vol:	0		Conc:	0.00	
Annulus Press:	0		CO2 Vol:	0		Pumped:	0	
Slurry Rate:	0.00		Cum CO2 Vol:	0		Cum Pumped:	0	
CO2 Rate:	0.00		N2 Vol:	0		Sand Prop:	20/40 Jordan Sand	
N2 Rate:	0		Cum N2 Vol:	0		Conc:	0.00	
Description:	ClearFrac XT					Pumped:	65,000	
Remarks:	Foam/sand frac the lower portion of the LSA / USA via the 5 1/2" casing w/ 27M gallons of their 40-52Q ClearFRAC XT foam system (1.5% J590 Gel / Nitrogen) carrying 65M# of 20/40 Jordan sand.					Cum Pumped:	65,000	
StageNo:	1		Slurry Density:	0.00		Foam Quality:	0.00%	
Time:			Slurry Vol:	0		Ceramic Prop:		
Tubing Press:	0		Cum Slurry Vol:	0		Conc:	0.00	
Annulus Press:	0		CO2 Vol:	0		Pumped:	0	
Slurry Rate:	0.00		Cum CO2 Vol:	0		Cum Pumped:	0	
CO2 Rate:	0.00		N2 Vol:	0		Sand Prop:	20/40 Jordan Sand	
N2 Rate:	0		Cum N2 Vol:	0		Conc:	0.00	
Description:	ClearFrac XT					Pumped:	75,000	
Remarks:	Foam-frac the upper portion of the Upper USA / Fuhman (4,302-4,404') via the 5 1/2" casing w/ 28.7M gallons of their 40-52Q ClearFRAC XT foam system (1.5% J590 Gel / Nitrogen) carrying 43.1M# of 20/40 Jordan sand.					Cum Pumped:	140,000	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/15/2014	43BLK10412	BLK 10 FMU 412	Randy Russell	Foam-Frac	\$123,789	\$211,623



**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 5/15/2014**

Perforating					
UpperPerforation:	4280		LowerPerforation:	4367	
Formation:	San Andres	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:		ShotsFoot:	3	FluidType:	Mixed
PerforatingGuns:	Casing	Phasing:	120	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:	Overbalanced	FluidLevelFinal:	
Remarks:	Perforate the Upper USA w/ 3 1/8" "Select-Fire" guns loaded w/ 3-19 gram Titan "SDP" (P# -EXP-3319-322T, 0.40" EHD / 38.9" PD) 120 degree phased JSPF @ the following intervals: 4,280 - 4,281' (8 ft. / 24 holes) 4,300 - 4,306' (6 ft. / 18 holes) 4,323 - 4,330' (7 ft. / 21 holes) 4,363 - 4,367' (4 ft. / 12 holes) for a total of 75 holes in the 4 intervals over the 87' of gross interval.				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/15/2014	43BLK10412	BLK 10 FMU 412	Randy Russell	Foam-Frac	\$123,789	\$211,623



**Energgen Resources Corp.**

605 Richard Arrington Blvd.  
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(800) 292-4005

**Wellwork AFE Daily Report**

Date : 5/16/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$7,450	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$219,073	
Operator:	Engen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$580,543	
Rig Name:		Phone:		Total with Assoc:	\$580,543	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - Load Recovery Left the well attended & flowing overnight. Recovered 1,368 BF (5 BO / 1,363 BW) in 15 hours & well died off. SI for build-up. The 4-hour SICP was 515#. Open on a 38/64" w/ FTS in 4 1/2 minutes recovering 16 BF w/ a 2% oil cut & died in 15 minutes. Monitor well 2 additional hours w/NFR & SI. Have a 2-day total recovery of 1,384 BF (6 BO & 1,378 BLW), now have 44 BLWTR. Will reopen closer to the clean-out. DC-\$7,450 / CC-\$219,073 / CWC-\$575,553 CMIC: RJ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Johnson	Well Supervision	\$1,500	\$9,010
IDC - COMPANY SUPER	20.950.020	Randy Russell	Wellsite Supervision	\$0	\$9,010
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$15,125
IDC - F&C - EQUIPMENT	20.950.203	Flow-Test, Inc.	Flowbank Manifold & Muffler	\$420	\$15,125
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$275	\$15,125
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$225	\$15,125
IDC - F&C - EQUIPMENT	20.950.203	Sweco	Frac Stack	\$450	\$15,125
IDC - RESERVOIR TESTI	20.950.250	FFE Services	Fluid Disposal	\$2,950	\$7,095
IDC - RESERVOIR TESTI	20.950.250	Reddog Well Testing	Flowback Hands	\$1,600	\$7,095
<b>Total for IDC:</b>				\$7,450	\$188,930
<b>Daily / Well Cumulative Total:</b>				\$7,450	
<b>Total Project Cost:</b>					\$219,073

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/16/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Load Recovery	\$7,450	\$219,073



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/17/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$2,650	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$221,723	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$580,543	
Rig Name:		Phone:		Total with Assoc:	\$580,543	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - MI and RU Pulling Unit The 23 hour SICP was 640#. Opened the well to the TT on an 80/64" choke & blew down in 15 minutes to a 1-4# gas blow w/ NFR for 1.5 hours. MIRU Great Basin's Rig #214 & Basic Energy's kill truck. Well still blowing gas @ 1-3# w/NFR. Attempt to pump 5-10 barrels 2%FKCLW to knock down the gas & well kicked off flowing from 40-200# FCP recovering 74 BF (3 BO / 71 BW) in 1 1/2 hours & SIFWE. Will reopen on Sunday a.m. DC-\$2,650 / CC-\$221,723 / CWC-\$578,203 CMOL: RJ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Johnson	Wellsite Supervision	\$800	\$9,810
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$15,695
IDC - F&C - EQUIPMENT	20.950.203	Flow-Test, Inc.	Flowbank Manifold & Muffler	\$0	\$15,695
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$90	\$15,695
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$0	\$15,695
IDC - F&C - EQUIPMENT	20.950.203	Sweco	Frac Stack	\$450	\$15,695
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$1,280	\$13,559
IDC - RESERVOIR TESTI	20.950.250	FFE Services	Fluid Disposal	\$0	\$7,095
IDC - RESERVOIR TESTI	20.950.250	Reddog Well Testing	Flowback Hands	\$0	\$7,095
<b>Total for IDC:</b>				\$2,650	\$191,580
<b>Daily / Well Cumulative Total:</b>				\$2,650	
<b>Total Project Cost:</b>					\$221,723

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/17/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	MI and RU Pulling Unit	\$2,650	\$221,723



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
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**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 5/18/2014**

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$695	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$222,418	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$580,543	
Rig Name:		Phone:		Total with Assoc:	\$580,543	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - SIFWE SIFWE. Will resume operations this a.m. DC- \$695 / CC- \$222,418 / CWC- \$578,898 CMIC: RJ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Johnson	Wellsite Supervision	\$0	\$9,810
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$16,265
IDC - F&C - EQUIPMENT	20.950.203	Flow-Test, Inc.	Flowbank Manifold & Muffler	\$0	\$16,265
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$90	\$16,265
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$0	\$16,265
IDC - F&C - EQUIPMENT	20.950.203	Sweco	Frac Stack	\$450	\$16,265
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$0	\$13,559
IDC - F&C - SURFACE R	20.950.212	RH Well Service	BOP / Rig Mat	\$125	\$1,090
IDC - RESERVOIR TESTI	20.950.250	FFE Services	Fluid Disposal	\$0	\$7,095
IDC - RESERVOIR TESTI	20.950.250	Reddog Well Testing	Flowback Hands	\$0	\$7,095
<b>Total for IDC:</b>				\$695	\$192,275
<b>Daily / Well Cumulative Total:</b>				\$695	
<b>Total Project Cost:</b>					\$222,418

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/18/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	SIFWE	\$695	\$222,418



Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$1,645	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$224,063	
Operator:	Engen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$580,543	
Rig Name:		Phone:		Total with Assoc:	\$580,543	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - Blow Down Well					
	The 44 hour SICP was 400#. Opened the well to the TT on a 1" choke & blew the well down in 2 min to a light gas blow & NFR. Monitor well for 1 1/2 hours & well kicked-off flowing w/ up to 100# FCP & recovered 23 BF in 1 hour & died-off. Continued monitoring well for 5 hour's w/NFR & 27 BOL. SD, release flowback hands & left well open to the TTON on a 12/64" choke. Will start the clean-out this a.m. DC-\$1,645 / CC-\$224,063 / CWC-\$580,543 CMIC: RJ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Johnson	Wellsite Supervision	\$0	\$9,810
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$16,835
IDC - F&C - EQUIPMENT	20.950.203	Flow-Test, Inc.	Flowbank Manifold & Muffler	\$0	\$16,835
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$90	\$16,835
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$0	\$16,835
IDC - F&C - EQUIPMENT	20.950.203	Sweco	Frac Stack	\$450	\$16,835
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$0	\$13,559
IDC - F&C - SURFACE R	20.950.212	RH Well Service	BOP / Rig Mat	\$125	\$1,215
IDC - RESERVOIR TESTI	20.950.250	FFE Services	Fluid Disposal	\$0	\$8,045
IDC - RESERVOIR TESTI	20.950.250	Flow-Test, Inc.	Flowback hands	\$950	\$8,045
IDC - RESERVOIR TESTI	20.950.250	Reddog Well Testing	Flowback Hands	\$0	\$8,045
<b>Total for IDC:</b>				\$1,645	\$193,920
<b>Daily / Well Cumulative Total:</b>				\$1,645	
<b>Total Project Cost:</b>					\$224,063

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/19/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Blow Down Well	\$1,645	\$224,063



Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$11,591	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$235,654	
Operator:	gen Resources Corp	Supervisor:	Randy Johnson	This AFE Cost:	\$592,134	
Rig Name:		Phone:		Total with Assoc:	\$592,134	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Primary Activity - Clean Out to PBTD Left open to the TTON on a 12/64" choke w/ NFR & a 10-12# gas blow. Blew down the casing in 3 minutes w/NFR. MIRU Oilfield Fishing & Rental's reverse equipment. ND the frac valve, installed a 5 1/2" Larkin Type "R" female bottom tubing head on bell nipple & NU a 3M# 8 5/8" 8rd threaded companion flange & a 7 1/16"/3M# manual BOP w/ a set of 2 7/8" & CSO rams from RH well Service. PU & RIH w/ a 4 3/4" Varel non-skirted TCT bit, BS, 2 7/8" API SN & 136 joints of the 2 7/8" L-80 tubing & tagged-up on the CFP @ 4,432'. RU the S&S established circulation w/ 20 barrels then Drilled the CFP in 20 minutes while running 2-4M# WOB & 75-85 RPM. Continued in the hole & tagged-up on fill @ 4,822'. Drilled the remainder of the CFP then washed 50' of sand on down to the PBTD of 4,872', circulated until good and clean then displaced the hole w/ clean filtered 2% KCL water. It took 20 barrels to establish circulation @ the beginning of the day & lost an additional 135 barrels of fluid while cleaning-out, now have 155 BLWTR. RD the S&S then POOH w/ the tubing & BHA. SD & left well open to the TTON on a 12/64" choke. Will run the production equipment this a.m. DC-\$11,591 / CC-\$235,654 / CWC-\$592,134 CMIC: RJ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Johnson	Wellsite Supervision	\$1,566	\$11,376
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$19,945
IDC - F&C - EQUIPMENT	20.950.203	Flow-Test, Inc.	Flowbank Manifold & Muffler	\$0	\$19,945
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$90	\$19,945
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$0	\$19,945
IDC - F&C - EQUIPMENT	20.950.203	Oilfield Fishing & Rental	Reverse Unit Package	\$2,540	\$19,945
IDC - F&C - EQUIPMENT	20.950.203	Sweco	Frac Stack	\$450	\$19,945
IDC - F&C - SPECIAL SE	20.950.206	W.M. Oilfield Services	Bailer Service	\$1,400	\$24,801
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$3,825	\$17,384
IDC - F&C - SURFACE R	20.950.212	C&H Backhoe Services	Move Equipment	\$700	\$2,115
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$75	\$2,115
IDC - F&C - SURFACE R	20.950.212	RH Well Service	BOP / Rig Mat	\$125	\$2,115
IDC - RESERVOIR TESTI	20.950.250	Basic Energy Services	Fluid Disposal	\$790	\$8,835
IDC - RESERVOIR TESTI	20.950.250	FFE Services	Fluid Disposal	\$0	\$8,835
IDC - RESERVOIR TESTI	20.950.250	Reddog Well Testing	Flowback Hands	\$0	\$8,835
<b>Total for IDC:</b>				\$11,591	\$205,511
<b>Daily / Well Cumulative Total:</b>				\$11,591	
<b>Total Project Cost:</b>					\$235,654

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/20/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Clean Out to PBTD	\$11,591	\$235,654



**Energen Resources Corp.**

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**R E S O U R C E S**

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**Wellwork AFE Daily Report**

Date : 5/20/2014

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/20/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Clean Out to PBTB	\$11,591	\$235,654



Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$37,571	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$273,225	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$629,705	
Rig Name:		Phone:		Total with Assoc:	\$629,705	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	<p>Primary Activity - Ran the Production Equipment &amp; Moved-Off</p> <p>Left open to the TTON on a 12/64" choke w/ NFR. Poured 10-gallons of corrosion inhibitor down the casing then PU &amp; RIH w/ a 2-joint 2 7/8" BPMA, Cavins D2711-GF Desander/Gas Anchor Sub, 2 7/8" x 2' L-80 6.50# handling sub, 2 7/8" API SN, 1 joint of 2 7/8" L-80 6.50# EUE 8rd IPC (TK-99) tubing, 9 joints of the 2 7/8" L-80 6.50# EUE 8rd R-2 FBNAU tubing, a 5 1/2" x 2 7/8" TAC (40K Shear) &amp; 130 joints of the 2 7/8" L-80 6.50# EUE 8rd R-2 FBNAU tubing. ND the BOP, set the TAC in 22M# tension, landed the tubing &amp; NU the WH. The 3 ft. KB corrected SN depth is @ 4,572' (The bottom LSA perforation is @ 4,555') &amp; the TAC is set @ 4,246' (The top USA perforation is @ 4,280'). Poured 5-gallons of corrosion inhibitor down the tubing then PU &amp; RIH w/ a 1 1/4" x 6" strainer nipple on a new 2 1/2" x 1 3/4" x 20', SSV, STV, 4' SM plunger, RHBC pump, a 1" x 12" Grade "K" lift sub, 1 5/8" OD x 3/4" 26k Shear Tool, 6 - 1 1/2" Flexbar "C" weight bars w/ SHSM couplings, 105 - 3/4" rods &amp; 70 - 7/8" rods, w/ 10' 1-8' &amp; 1-2' pony rods &amp; a 1 1/4" x 26' polish rod w/ a 1 1/2" x 16' polish rod liner (The rods are all new WCN Grade "K"/"40" Series w/ FHSM couplings). Spaced out, L&amp;P the tubing good to 500# w/ 2 barrels of 2% KCLW, HGPA, re-checked the spacing w/ the pump spaced 10" off of bottom Now have 157 BLWTR. Hung head on pumping unit, rechecked for spacing, install clamp on to polish rod &amp; hang on to bridle. RD Move-out PU, cleaned the location &amp; turned the well over to the Production Group to plumb-in &amp; place the well on production. 5/20/2014</p> <p>DC- \$37,571 / CC- \$273,225 / CWC- \$629,705</p> <p>CMOL : RJ</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	Randy Johnson	Wellsite Supervision	\$1,566	\$12,942
IDC - F&C - EQUIPMENT	20.950.203	B & W Chemical Toilet	Chemical Toilets	\$30	\$20,065
IDC - F&C - EQUIPMENT	20.950.203	Frac Tank Rentals	1- Lined FB Tank, 4-Frac Tank	\$90	\$20,065
IDC - F&C - EQUIPMENT	20.950.203	Light Tower Power	Light Plant Rental	\$0	\$20,065
IDC - F&C - COMPLETIO	20.950.208	Great Basin Petroleum S	Completion Rig	\$3,515	\$20,899
IDC - F&C - WATER/CO	20.950.210	Basic Energy Services	Kill Truck	\$1,100	\$4,460
IDC - F&C - SURFACE R	20.950.212	Jack Milsap	Trash Trailer	\$25	\$2,265
IDC - F&C - SURFACE R	20.950.212	RH Well Service	BOP / Rig Mat	\$125	\$2,265
IDC - RESERVOIR TESTI	20.950.250	Basic Energy Services	Fluid Disposal	\$800	\$10,735
<b>Total for IDC:</b>				\$7,251	\$212,762
TDC - DE - PUMPS	20.940.102	Don-Nan Pump & Suppl	New Pump	\$4,596	\$4,596
TDC - DE - OTHER EQUI	20.940.103	MRC Pump LLC,	Wellhead Hook-up	\$4,245	\$8,705
TDC - DE - RODS	20.940.105	MRC Pump LLC	Polish rod, Liner, & Ponys	\$1,315	\$21,204
TDC - DE - RODS	20.940.105	Norris	New WCN-Grade 40K Rods &	\$19,889	\$21,204
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 7/8" L-80 6.50# (TK-99) IPC J	\$275	\$25,958
<b>Total for TDC:</b>				\$30,320	\$273,225
<b>Daily / Well Cumulative Total:</b>				\$37,571	
<b>Total Project Cost:</b>					\$273,225

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/21/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Production Equipment & M	\$37,571	\$273,225



**Energen Resources Corp.**

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**R E S O U R C E S**

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**Wellwork AFE Daily Report**

Date : 5/21/2014

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/21/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	production Equipment & M	\$37,571	\$273,225



**Energen Resources Corp.**

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**Wellwork AFE Daily Report**

Date : 5/22/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$86,125	
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Pumping unit was set last week.					
	73BO 256BW 18jfs					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - F&C - SPECIAL SE	20.950.206	Stewarts	roustabout	\$2,000	\$26,801
<b>Total for IDC:</b>				\$2,000	\$214,762
TDC - SE - PUMPING UN	20.940.205	Nolan Brunson	pumping unit	\$67,000	\$67,000
TDC - AFC - ELECTRIC	20.940.302	K&B Electrical	linework	\$5,700	\$8,100
TDC - AFC - ELECTRIC	20.940.302	Quail Construction	Electrician	\$2,400	\$8,100
TDC - AFC - GATHERIN	20.940.303		3" poly flowline MT'ed from Lim	\$9,025	\$9,025
<b>Total for TDC:</b>				\$84,125	\$359,350
<b>Daily / Well Cumulative Total:</b>				\$86,125	
<b>Total Project Cost:</b>					\$359,350

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/22/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$86,125	\$359,350



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/23/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 142BO 206BW 18jfs						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/23/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/24/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 149BO 186BW 26jfs						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/24/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/25/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 147BO 176BW 59jfs						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/25/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/26/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 132BO 194BW 61jfs						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/26/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/27/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	gen Resources Corpora	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 109BO 164BW 109jfs						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/27/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/29/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	Energen Resources Corp.	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	86 oil 141 water FL 140 JFS Well on POC 90%					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/29/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350



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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 5/30/2014

Well Name : BLK 10 FMU 412						
Prospect:	Range			AFE #:	PB015214	
Sec/Twp/Rge:	4 / /			AFE Total:	\$880,000	
API #:	4200346137	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$359,350	
Operator:	gen Resources Corpora	Supervisor:	Randy Johnson	This AFE Cost:	\$715,830	
Rig Name:		Phone:		Total with Assoc:	\$715,830	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 77BO 122BW 140jfs 60%RT on POC FINAL REPORT						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/30/2014	43BLK10412	BLK 10 FMU 412	Randy Johnson	Pump Test	\$0	\$359,350