



DAILY OPERATIONS REPORT

DATE	April 16, 2015				CONTRACTOR	Permian services	REPORT #	
WELL	Wemac 7				RIG	Permian Rig 12		
FIELD					RIG PHONE			
LEASE					SUPERVISOR			
STATE					AFE #			
TD		TMD		TVD	AFE \$			
PBTD		TMD		TVD	JOB TYPE	Expense Workover		

PRESENT OPS			
NEXT 24 HR			
Daily Cost \$	1,250	Cum Job Cost \$	1,250

TIME LOG

13:30 - 16:30, 3 hrs: CDTL MOVE RIG TO LOCATION

16:30 - 17:30, 1 hrs: RU PERMIAN PU

17:30 - 18:30, 1 hrs: CDH

Daily Frac Data

Total Hours	5.0					
FLUID DATA	Fluid Type		Weight		Viscosity	
	Fluid Loss Day		Fluid Loss Cum			
	Daily Fluid Cost \$		Cum Fluid Cost \$			

CONSUMABLES

	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY

Safety Meeting Topic					
Last BOP Test		BOP Test Due		Accidents	

CASING

[illegible]

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

[illegible]



DAILY OPERATIONS REPORT

DATE	April 17, 2015				CONTRACTOR	Permian services	REPORT #	1
WELL	Wemac 7				RIG	Permian Rig 12		
FIELD					RIG PHONE			
LEASE					SUPERVISOR			
STATE					AFE #			
TD		TMD		TVD	AFE \$			
PBTD		TMD		TVD	JOB TYPE	Expense Workover		

PRESENT OPS								
NEXT 24 HR								
Daily Cost \$	9,575				Cum Job Cost \$	10,825		

TIME LOG								
6:30 - 7:30, 1 hrs: CDTL								
7:30 - 8:00, 0.5 hrs: HAD SAFETY MEETING TO DISCUSS THE ACTIVITIES FOR THE DAY								
8:00 - 9:00, 1 hrs: UNHANG PUMPING UNIT HEAD ,LD POLISHED ROD, ND STUFFING BOX								
9:00 - 11:00, 2 hrs: POOH WITH 93 7/8 D97 SR, 185 3/4 D96 SR, 10 1 1/2" KBARS, 1 7/8"X 1 1/2"X 24' INSERT PUMP W/ 1 1/4"X8' GAC, 26'X 1 1/2" PR SENT PUMP TO ANDREWS PUMP (HOBBS NM) FOR TEARDOWN AND INSPECTION. THEY REPORTED NOTHING WRONG WITH THE PUMP.								
11:00 - 12:30, 1.5 hrs: ND WELLHEAD, UNSET TAC, NU BOP, RU SCAN-X TUBING SCANNER								
12:30 - 13:00, 0.5 hrs: LUNCH								
13:00 - 16:00, 3 hrs: TOO H AND SCAN 216 JNTS 2 3/8 J55 EUE, 2 3/8X 5 1/2 TAC, 8 JNTS 2 3/8 J55, 2 3/8 SN, 4' 2 3/8 PERF SUB, 2 3/8 J55 MJ W/BP. TAC@7024', SN@7285', PERF SUB@7289', MJ W/BP EOT@7322'. ALL 224 JNTS YB. NO VISIBLE FLUID LEVEL ON TUBING, FOUND PEICES OF WHAT APPEARS TO BE SOME TYPE OF COATING LODGED IN HOLES ON PERF SUB AND PUMP GAC. (NO CHARGE FOR SCAN)								
16:00 - 18:00, 2 hrs: RIH WITH 58 JNTS 2 3/8 J55 THAT WERE ON LOCATION TO GRADE THEM. TOO H SCANNING, ALL58 YB								
18:00 - 19:00, 1 hrs: RD SCANNER, RIH WITH 20 JNTS KILL STRING SHUT IN WELL								
19:00 - 20:00, 1 hrs: CDH								

Daily Frac Data								

Total Hours	13.5							
FLUID DATA	Fluid Type				Weight			Viscosity
	Fluid Loss Day				Fluid Loss Cum			
	Daily Fluid Cost \$				Cum Fluid Cost \$			

CONSUMABLES						
	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY								
Safety Meeing Topic								
Last BOP Test				BOP Test Due			Accidents	

CASING								
Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks	

TUBING								
Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks	

PACKER				PERFORATIONS					
Make	Model	Depth	Size	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing



DAILY OPERATIONS REPORT

DATE	April 18, 2015				CONTRACTOR	Permian services	REPORT #	2
WELL	Wemac 7				RIG	Permian Rig 12		
FIELD					RIG PHONE			
LEASE					SUPERVISOR			
STATE					AFE #			
TD		TMD		TVD	AFE \$			
PBTD		TMD		TVD	JOB TYPE	Expense Workover		

PRESENT OPS								
NEXT 24 HR								
Daily Cost \$	7,725				Cum Job Cost \$	18,550		

TIME LOG								
6:30 - 7:30, 1 hrs: CDTL								
7:30 - 8:00, 0.5 hrs: HAD SAFETY MEETING DISCUSSED THE ACTIVITIES FOR THE DAY, FILLED OUT JSA'S								
8:00 - 8:30, 0.5 hrs: TOOH WITH 20JNT KILL STRING								
8:30 - 9:00, 0.5 hrs: MADE READY TO RIH WITH BIT AND SCRAPER								
9:00 - 11:00, 2 hrs: RIH WITH4 3 /4 BIT AND 5 1/2 SCRAPER, 219 JNTS 2 3/8 J55 TO 7120'								
11:00 - 13:00, 2 hrs: TOOH WITH BIT AND SCRAPER, STAND BACK TUBING								
13:00 - 13:30, 0.5 hrs: LUNCH								
13:30 - 14:00, 0.5 hrs: TALLY 2 7/8 L80 WORK STRING								
14:00 - 18:00, 4 hrs: PU AND RIH WITH 4 3/4 BIT, 216 JNTS 2 7/8 L80 TO 6950' SHUT IN WELL								
18:00 - 19:00, 1 hrs: CDH								

Daily Frac Data								

Total Hours	12.5							
FLUID DATA	Fluid Type				Weight			Viscosity
	Fluid Loss Day				Fluid Loss Cum			
	Daily Fluid Cost \$				Cum Fluid Cost \$			

CONSUMABLES						
	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY								
Safety Meeing Topic								
Last BOP Test				BOP Test Due			Accidents	

CASING							
Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

TUBING							
Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PACKER				PERFORATIONS					
Make	Model	Depth	Size	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing



DAILY OPERATIONS REPORT

DATE	April 21, 2015				CONTRACTOR	Permian services	REPORT #	3
WELL	Wemac 7				RIG	Permian Rig 12		
FIELD					RIG PHONE			
LEASE					SUPERVISOR			
STATE					AFE #			
TD		TMD		TVD	AFE \$			
PBTD		TMD		TVD	JOB TYPE	Expense Workover		

PRESENT OPS			
NEXT 24 HR			
Daily Cost \$	13,550	Cum Job Cost \$	32,100
TIME LOG			
6:30 - 7:30, 1 hrs: CDTL			
7:30 - 8:00, 0.5 hrs: HAD SAFETY MEETING DISCUSSED THE DAYS ACTIVITIES			
8:00 - 10:00, 2 hrs: PU RIH WITH 55 JNTS TO TAG. TAGGED 8725' (271 JNTS TOTAL), PU 3FT, SET SLIPS CLOSED BOP.			
10:00 - 11:30, 1.5 hrs: PUMPED 135 BBLS OF PW IN REVERSE TO GET CIRCULATION, PUMPED 250BBLS TOTAL IN REVERSE TILL WE HAD CLEAN CIRCULATION			
11:30 - 12:00, 0.5 hrs: PUT 800PSI ON THE BACKSIDE TO SEE IF WE HAD ANY PUMP IN , BUT PRESSURE DID NOT DROP.			
12:00 - 12:30, 0.5 hrs: BLED OFF PRESSURE, RD CAGLE REVERSE UNIT			
12:30 - 13:00, 0.5 hrs: LUNCH			
13:00 - 14:00, 1 hrs: POOH AND LAID DOWN 50 JNTS EOT @ 7110'			
14:00 - 15:00, 1 hrs: SPOT IN, RU BASIC ACID TRUCK			
15:00 - 17:30, 2.5 hrs: TEST LINES TO 4500PSI, PUMPED 1000GAL 15%HCL , 41BBLS FRESH WATER, 2BPM@2500 PSI, SUT IN PRESSURE WAS 2100PSI			
17:30 - 19:30, 2 hrs: SHUT IN WELL LET ACID SPEND 2HRS, MADE READY TO SWAB, TUBING PRESSURE AFTER TWO HRS WAS 2050PSI			
19:30 - 20:30, 1 hrs: BLED OFF TUBING, GOT BACK ABOUT 10BBLS, SWABBED BACK 40BBLS, GOT KINK IN SANDLINE, SHUT DOWN 1st run,tubing full pulled from 1500', 2nd run fluid at 200' pulled from 1500' 3rd run fluid at 900' pulled from 2400' 4th run fluid at 1700', had to shut down due to kink in sand line.			
20:30 - 21:30, 1 hrs: CDH			

Daily Frac Data								

Total Hours	15.0									
FLUID DATA	Fluid Type				Weight			Viscosity		
	Fluid Loss Day				Fluid Loss Cum					
	Daily Fluid Cost \$				Cum Fluid Cost \$					
CONSUMABLES										
	Daily Rec'd	Daily Used		Daily Net		Cum Rec'd		Cum Used	Amount on Hand	
Diesel Fuel										
Drilling Water										
SAFETY										
Safety Meeing Topic										
Last BOP Test					BOP Test Due				Accidents	
CASING										
Type		OD	ID	Weight	Grade	Bottom MD	Connection	Remarks		
TUBING										
Type		OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks		
PACKER				PERFORATIONS						
Make	Model	Depth	Size	Perf Zone		Top MD	Bottom MD	Density	EHD	Phasing



DAILY OPERATIONS REPORT

DATE	April 22, 2015				CONTRACTOR	Permian services	REPORT #	4	
WELL	Wemac 7				RIG	Permian Rig 12			
FIELD					RIG PHONE	432-703-8077			
LEASE					SUPERVISOR	JESSE FLORES			
STATE					AFE #				
TD		TMD		TVD	AFE \$				
PBTD	8,725	TMD		TVD	JOB TYPE	Expense Workover			

PRESENT OPS								
NEXT 24 HR								
Daily Cost \$	6,385				Cum Job Cost \$	38,485		

TIME LOG								
6:30 - 7:30, 1 hrs: CDTL								
7:30 - 9:30, 2 hrs: CUT SANDLINE, MAKE NEW ROPE SOCKET, ON PERMIAN TIME								
9:30 - 12:30, 3 hrs: CONTINUE SWABBING, 1st run fluid at 1700' pulled from 3500' no oil, 2nd run fluid at 2600' pulled from 4100 no oil, 3rd run fluid at 2600' pulled from 4100 no oil, 4th run fluid at 2500' pulled from 4000' no oil, 5th run fluid at 2600' pulled from 4100' no oil, 6th run fluid at 2600' pulled from 4100 no oil, 7nth run fluid at 2700' pulled from 4200' no oil,8th run fluid at 3100' pulled from 4600' no oil little gas.								
12:30 - 13:00, 0.5 hrs: lunch								
13:00 - 13:30, 0.5 hrs: CONTINUE SWABBING, 9th run fluid at 3400' pulled from 4900no oil', 10th run fluid at 3500' pulled from 5000' no oil								
13:30 - 14:00, 0.5 hrs: RD SWAB EQUIPMENT, MAKE READY TO TOOH WITH WORK STRING								
14:00 - 17:30, 3.5 hrs: TOOH AND LAY DOWN WORK STRING(221JNTS BIT AND BIT SUB)								
17:30 - 18:00, 0.5 hrs: CHANGE BOP RAMS TO 2 3/8 TUBING								
18:00 - 20:00, 2 hrs: RIH WITH 2 3/8 J55 MUD JNT, 2 3/8 PERF SUB, 2 3/8 SN, 8 JNTS 2 3/8 J55, 2 3/8X5 1/2 TAC, 216 JNTS 2 3/8 J55, CLOSED BOP,PLACED TIW VALVE ON TUBING, SHUT IN WELL.								
20:00 - 21:00, 1 hrs: CDH								

Daily Frac Data								

Total Hours	14.5							
FLUID DATA	Fluid Type				Weight			Viscosity
	Fluid Loss Day				Fluid Loss Cum			
	Daily Fluid Cost \$				Cum Fluid Cost \$			

CONSUMABLES						
	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY								
Safety Meeing Topic								
Last BOP Test				BOP Test Due			Accidents	

CASING							
Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks

TUBING							
Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

PACKER				PERFORATIONS					
Make	Model	Depth	Size	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing



DAILY OPERATIONS REPORT

DATE	April 23, 2015				CONTRACTOR	Permian services	REPORT #	5
WELL	Wemac 7				RIG	Permian Rig 12		
FIELD					RIG PHONE	432-703-8077		
LEASE					SUPERVISOR	JESSE FLORES		
STATE					AFE #			
TD		TMD		TVD	AFE \$			
PBTD	8,725	TMD		TVD	JOB TYPE	Expense Workover		

PRESENT OPS								
NEXT 24 HR								
Daily Cost \$	4,250				Cum Job Cost \$	42,735		

TIME LOG								
6:30 - 7:30, 1 hrs: CDTL								
7:30 - 8:00, 0.5 hrs: SAFETY MEETING FILLED OUT JSA'S								
8:00 - 9:00, 1 hrs: ND BOP, NU SLIP FLANGE, SET TAC, SET TUBING SLIPS WITH 14 POINTS ON TAC. TAC@7024', SN@7285', PERF SUB@7289', MJ W/BP EOT@7322'								
9:00 - 9:30, 0.5 hrs: MADE READY TO RIH WITH PUMP AND RODS								
9:30 - 11:00, 1.5 hrs: RIH WITH 93 7/8 D97 SR, 185 3/4 D96 SR, 10 1 1/2" KBARS, 1 7/8"X 1 1/2"X 24' INSERT PUMP RXBC- HVR, 6' GROOVED PLUNGER, SV T/C, SS TRIM, W/ 1 1/4"X8' GAC, 26"X 1 1/2" PR								
11:00 - 12:00, 1 hrs: NU REPACKED STUFFING BOX, CHECKED WELL SPACING, HUNG HORSEHEAD, LOADED TUBING WITH 11.7 BBLS PRESSURE TESTED TO 500PSI TEST GOOD. ESTIMATE FLUID LEVEL AT 2000FT. STROKE TESTED PUMP TO 500 PSI FOR PUMP ACTION TEST GOOD.								
12:00 - 13:00, 1 hrs: RD PU CLEAN LOCATION								
13:00 - 14:00, 1 hrs: CDH								

Daily Frac Data								

Total Hours	7.5							
FLUID DATA	Fluid Type				Weight			Viscosity
	Fluid Loss Day				Fluid Loss Cum			
	Daily Fluid Cost \$				Cum Fluid Cost \$			

CONSUMABLES						
	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Diesel Fuel						
Drilling Water						

SAFETY								
Safety Meeing Topic								
Last BOP Test				BOP Test Due			Accidents	

CASING								
Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks	

TUBING								
Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks	

PACKER				PERFORATIONS					
Make	Model	Depth	Size	Perf Zone	Top MD	Bottom MD	Density	EHD	Phasing