



Midland Partner Report

Well Name: Fcu 7526

State: Texas
County: Andrews
Location: ~15.8 miles northwest of Andrews, TX
Rig Contr.: Pioneer 40

API#: 4200345937
AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
99,406.00	99,406.00

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
	3,312.00	13.00

Daily Operations

4/14/2014 00:00 - 4/14/2014 06:00

Operation Summary # 1

Prepare to move to FCU 7526

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
00:00	06:00	6.00	6.00	Prepare to move to FCU 7526



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API#: 4200345937

AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
54,406.00	153,812.00

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
	3,312.00	13.00

Daily Operations

4/14/2014 06:00 - 4/15/2014 06:00

Operation Summary # 1

Changed out drill linr, Continue rigging up.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	18:00	12.00	12.00	HELD SAFETY MEETING WITH PATE TRUCKING AND RIG CREWS, RIGGING DOWN PIONEER RIG 40 ON FCU 6822 WELL, MOVE IN AND RIG UP ON FCU 7526 WELL, RAISED DERRICK AT 1900 P.M. , RELEASED PATE TRUCKING AT AT 19:30 CONTINUED RIGGING UP BACK YARD AND DRESS OUT RIG FLOOR.
18:00	06:00	12.00	24.00	RIGGING UP BACK YARD, MUD PITS AND RIG FLOOR, REPAIR ROTARY TORQUE SHAFT BEARING, CHANGED OUT ALL DRILL LINE WITH NEW LINE, CONTACTED T.R.R.C. AT 17:30 A.M FOR APPROVAL TO SPUD AND SET SURFACE CASING (ANGELA Operator #6)



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
27,221.99	210,291.99

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/15/2014 06:00 - 4/16/2014 06:00

Operation Summary # 1

Rig up, Drill 50' to 1504' ROP 1454' @ 96.9 fth, WOB 3/15, RPM 70/95, GPM 420, Last Survey @ 1211' Degree 0.26.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	10:00	4.00	4.00	Continue rigging up miscellaneous totco, electric lines rig up kelly & swivel.
10:00	11:00	1.00	5.00	PRE SPUD INSPECTION WITH CORRECTIONS
11:00	12:30	1.50	6.50	RIG ACCEPTED BY XTO AT 11:00, N/U CONDUCTOR
12:30	14:00	1.50	8.00	Acquire BHA & all dimensions, male up 11" Bit.
14:00	17:00	3.00	11.00	TAGGED @ 50', DRILL F/ 50' TO 281' WOB 5-15, RPM 70-80, PP 315, GPM 315,
17:00	17:30	0.50	11.50	Survey @ 235' .31 Deg
17:30	23:00	5.50	17.00	DRILL F/ 281' TO 779' WOB 5-15, RPM 70-80, PP 315, GPM 315,
23:00	23:30	0.50	17.50	Survey @ 738' 0.56 Deg
23:30	03:30	4.00	21.50	DRILL F/ 779' TO 1252' WOB 5-15, RPM 80-90, PP 315, GPM 420
03:30	04:00	0.50	22.00	Survey @ 1211' 0.26 Deg
04:00	06:00	2.00	24.00	DRILL F/ 1252' TO 1504' WOB 5-15, RPM 80-90, PP 315, GPM 420



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Total Costs to Date

Daily Cost Total	Cum Cost To Date
41,376.58	254,926.07

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/16/2014 06:00 - 4/17/2014 06:00

Operation Summary # 1

POOH, RUN 139 JOINTS 8 5/8" J-55 ST&C 24# CASING, CEMENT, DISPLACED WITH 105 BBLS H2O, FULL RETURNS, 50 BBLS CEMENT BACK TO SURFACE, BUMPED PLUG W/ 1050 PSI, FLOATS HELD, WOC, N/U BOP's

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	08:30	2.50	2.50	DRILL F/1504' T/1702 (T.D. well @ 08:30) WOB 10-15, RPM 80-90, PP 315, GPM 420
08:30	09:00	0.50	3.00	Circulate sweep out & condition hole for casing.
09:00	11:30	2.50	5.50	Trip out & lay down 8" DC.
11:30	17:30	6.00	11.50	Rig up casing & lay down equipment, run casing wash last 80' down tag @ 1702'.
17:30	18:30	1.00	12.50	Circulate & condition hole for cement & rig up cement equipment. Hold safety meeting crews & all hands.
18:30	21:00	2.50	15.00	TESTED LINES TO 2,300 PSI O.K. CREST CEMENTED 8 5/8" O.D. CASING AT 1,702' WITH 555 SACKS (173 BBLS) CLASS C CEMENT + 4% GEL + 2% CALCIUM CHLORIDE + 0.25 LBS/SACK CELLO FLAKE MIXED AT 13.5 PPG, YIELD 1.75 WITH 9.16 GPS FRESH WATER FOLLOWED BY 260 SACKS (62 BBLS) CLASS C CEMENT + 2% CALCIUM CHLORIDE + 0.25 LBS/SACK CELLO FLAKE MIXED AT 14.8 PPG, YIELD 1.32 WITH 6.35 GPS FRESH WATER, DISPLACED WITH 105 BBLS H2O, BUMPED PLUG WITH 1,300 PSI AT 20:30 4-16-14. HAD 105 BBLS (336 SACKS) GOOD CEMENT RETURNS TO SURFACE, RELEASED PRESSURE BLED BACK 1/2 BBL, FLOAT HELD O.K.
21:00	01:00	4.00	19.00	Wait on cement 4 hours. Clean pits.
01:00	05:00	4.00	23.00	N/D conductor cut off casing, weld on larkin wellhead, screw on flange
05:00	06:00	1.00	24.00	TIGHTEN FLANGE BETWEEN LARKIN HEAD AND SPOOL



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
24,790.49	280,496.56

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/17/2014 06:00 - 4/18/2014 06:00

Operation Summary # 1

N/U BOP's, TEST BOP's 250 LOW & 1500 HIGH, T.I.H. DISPLACE WITH 10 # BRINE, TEST PIPE RAMS AND HYDRIL. DRILLED 7 7/8" HOLE FROM 1,702' TO 2656' IN 11.5 HRS, AVG ROP 72.6 FPH, LAST SURVEY AT 2,144' = 0.20°

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	08:30	2.50	2.50	TIGHTEN FLANGE BETWEEN LARKIN AND SPOOL, UNBOLT FLANGE, PICK UP STACK, CLEAN FLANGE, REPLACE RING WITH ANOTHER NEW RING, SET STACK AND REBOLT
08:30	10:30	2.00	4.50	TEST BOP BLIND RAMS, CHOKE MANIFOLD VALVES, MANUEL CHOKES, AND HCR VALVE TO 250 PSI LOW 1,500 PSI HIGH,
10:30	11:00	0.50	5.00	TEST CASING TO 1000 PSI FOR 30 MINUTES (OK)
11:00	13:00	2.00	7.00	T.I.H TO 1630'
13:00	14:00	1.00	8.00	DISPLACED HOLE @ 1630', WITH 10 lb BRINE WATER
14:00	15:00	1.00	9.00	DRILL CEMENT @ 1644', FLOAT AT 1656' DRILL TO 1702'
15:00	06:00	15.00	24.00	DRILL F/ 1702' TO 2656' ROP 993' @ 66.2 FPH, WOB 10-20, RPM 70-105, PP 930, GPM 420



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
46,688.90	330,727.84

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/18/2014 06:00 - 4/19/2014 06:00

Operation Summary # 1

DRILL F/ 2659' TO 3910' ROP 1251' @ 58.1 FPH, WOB 15-30, RPM 70-105, PP 1100, GPM 420 Last survey @ 3472' degree 0.75

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	06:30	0.50	0.50	Wire line survey @ 2618' degree 1.85
06:30	09:30	3.00	3.50	DRILL F/ 2659' TO 2848' ROP 189' @ 63 FPH, WOB 10-20, RPM 70-105, PP 1000, GPM 420
09:30	10:00	0.50	4.00	Service rig, function test BOP's
10:00	10:30	0.50	4.50	Wire line survey @ 2807' degree 1.32
10:30	14:30	4.00	8.50	DRILL F/ 2848' TO 3038' ROP 190' @ 47.5 FPH, WOB 10-20, RPM 70-105, PP 1000, GPM 420
14:30	15:00	0.50	9.00	Wire line survey @ 2995' degree 0.72
15:00	22:30	7.50	16.50	DRILL F/ 3038' TO 3514' ROP 476' @ 63.4 FPH, WOB 15-30, RPM 70-105, PP 1080, GPM 420
22:30	23:00	0.50	17.00	Wire line survey @ 3472' degree 0.75
23:00	06:00	7.00	24.00	DRILL F/ 3514' TO 3910' ROP 396' @ 56.5 FPH, WOB 15-30, RPM 70-105, PP 1100, GPM 420



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
18,596.00	349,323.84

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/19/2014 06:00 - 4/20/2014 06:00

Operation Summary # 1

DRILL F/ 3910' TO 5140' ROP 1230' @ 55.90 FPH, WOB 15-30, RPM 70-95, PP 1300, GPM 420 last Survey 4920' @ 0.76 degree

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	07:30	1.50	1.50	DRILL F/ 3910' TO 3990' ROP 80' @ 80 FPH, WOB 15-30, RPM 70-105, PP 1200, GPM 420
07:30	08:00	0.50	2.00	Wire line survey @ 3945' degree 0.79
08:00	15:30	7.50	9.50	DRILL F/ 3990' TO 4466' ROP 476' @ 73.2 FPH, WOB 15-30, RPM 70-95, PP 1280, GPM 420
15:30	16:00	0.50	10.00	Wire line survey @ 4425' degree 0.77
16:00	17:30	1.50	11.50	DRILL F/ 4466' TO 4530' ROP 64' @ 42.6 FPH, WOB 15-30, RPM 70-95, PP 1280, GPM 420
17:30	18:00	0.50	12.00	SERVICE RIG
18:00	02:00	8.00	20.00	DRILL F/ 4530' TO 4970' ROP 440' @ 55.0 FPH, WOB 15-30, RPM 70-95, PP 1300, GPM 420
02:00	02:30	0.50	20.50	Wire line survey @ 4920' degree 0.76
02:30	06:00	3.50	24.00	DRILL F/ 4970' TO 5140' ROP 170' @ 47.57 FPH, WOB 15-30, RPM 70-95, PP 1300, GPM 420



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
18,596.00	367,919.84

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/20/2014 06:00 - 4/21/2014 06:00

Operation Summary # 1

DRILL F/ 5140' TO 6180' ROP 1040' @ 46.20 FPH, WOB 20-30, RPM 70-95, PP 1380, GPM 420 , Last survey 5876' @ 0.84 Degree.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	11:00	5.00	5.00	DRILL F/ 5140' TO 5444' ROP 304' @ 60.80 FPH, WOB 20-30, RPM 70-95, PP 1300, GPM 420
11:00	11:30	0.50	5.50	Service Rig
11:30	12:00	0.50	6.00	Wire line survey @ 5400' degree 0.46
12:00	23:00	11.00	17.00	DRILL F/ 5444' TO 5917' ROP 473' @ 43.0 FPH, WOB 20-30, RPM 70-95, PP 1380, GPM 420
23:00	23:30	0.50	17.50	Wire line survey @ 5876' 0.84 degree
23:30	06:00	6.50	24.00	DRILL F/ 5917' TO 6180' ROP 263' @ 40.46 FPH, WOB 20-30, RPM 70-95, PP 1380, GPM 420



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
18,596.00	353,039.28

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/21/2014 06:00 - 4/22/2014 06:00

Operation Summary # 1

DRILL F/ 6180' TO 7088' ROP 908' @ 40.4 FPH, WOB 20-30, RPM 70-95, PP 1400, GPM 420 last survey 0.74 degree @ 6826'

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	11:00	5.00	5.00	DRILL F/ 6180' TO 6393' ROP 213' @ 42.60 FPH, WOB 20-30, RPM 70-95, PP 1380, GPM 420
11:00	11:30	0.50	5.50	Service Rig
11:30	12:00	0.50	6.00	Wire line survey @ 6350' degree 0.71
12:00	00:30	12.50	18.50	DRILL F/ 6393' TO 6867' ROP 474' @ 37.92 FPH, WOB 20-30, RPM 70-95, PP 1400, GPM 420
00:30	01:00	0.50	19.00	Wire line survey @ 6826' degree 0.74
01:00	06:00	5.00	24.00	DRILL F/ 6867' TO 7088' ROP 474' @ 37.92 FPH, WOB 20-30, RPM 70-95, PP 1400, GPM 420



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
18,596.00	384,962.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/22/2014 06:00 - 4/23/2014 06:00

Operation Summary # 1

DRILL F/ 7088' TO 7285' last survey 0.90 degree @ 7265' T.O.O.H. LOGGS T.I.H. to 69550

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	11:30	5.50	5.50	DRILL F/ 7088' TO 7285' ROP 197' @ 35.8 FPH, WOB 25-35, RPM 70-95, PP 1400, GPM 420
11:30	13:00	1.50	7.00	Circulate & condition hole for logg.
13:00	19:30	6.50	13.50	T.O.O.H FOR LOGGS PULLED INTO TIGHT SPOT, PULLED 40/50 THOUSAND OVER AT 2330' WORK PIPE BACK DOWN PICK KELLY UP & WORK 3 JNTS OUT SET KELLY BACK & COME ON OUT TO THE BIT LAY OUT 3 POINT REAMERS.
19:30	02:30	7.00	20.50	RIG UP HOLED SAFETY MEETING & RUN LOGG WITH HALLIBURTON RUN, SUITE OPEN HOLE LOGS, TRIPLE COMBO, LOGGERS DEPTH 7285' RIG DOWN LOGGERS.
02:30	06:00	3.50	24.00	MAKE UP BIT & T.I.H. to 6550'



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
118,166.00	503,128.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/23/2014 06:00 - 4/24/2014 06:00

Operation Summary # 1

T.I.H. CIRCULATE HOLE CLEAN, DOWN 2.5 HOURS RIG REPAIRS TO # 2 DRAW WORKS MOTOR, P.O.O.H. AND LAY DOWN D.P. AND BHA, RIG UP LEWIS CASING CREW AND RUN 166 JOINTS OF 5 1/2" O.D. CASING TO 7,280', CIRCULATE HOLE CLEAN WITH RIG PUMP, RIG UP CREST CEMENTERS TEST LINES TO 5,000 PSI AND CEMENTING 5 1/2 CASING

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	06:30	0.50	0.50	CONTINIE T.I.H. TO 7,200'
06:30	07:00	0.50	1.00	PICK UP KELLY, WASH AND REAM 7,200' TO 7,285' FOR SAFETY
07:00	09:00	2.00	3.00	PUMP HI-VIS SWEEP AND CIRCULATE HOLE CLEAN, HELD SAFETY MEETING WITH LEWIS AND RIG UP LAY DOWN MACHINE
09:00	11:30	2.50	5.50	TROUBLE SHOOT AND REPLACE FUEL PUMP AND ALTERNATOR ON # 2 DRAW WORKS MOTOR
11:30	19:30	8.00	13.50	P.O.O.H. AND LAY DOWN DRILL PIPE, BREAK KELLY, LAY DOWN BHA
19:30	20:30	1.00	14.50	HELD SAFETY MEETING WITH RIG CREW AND LEWIS CASING CREW, RIG UP CASING CREW
20:30	03:00	6.50	21.00	MADE UP FLOAT SHOE, 1 JOINT OF CASING, FLOAT COLLAR AND 2 JOINTS CASING INSTALL SWEDGE AND ESTABLISHED CIRCULATION THROUGH SHOE TRACK O.K , RAN A TOTAL OF 166 JOINTS OF 5 1/2" O.D., 17 #, J-55, LT&C CASING TO 7,280'
03:00	05:00	2.00	23.00	CIRCULATE 5 1/2 CASING AT 7,280', HELD SAFETY MEETING WITH PIONEER RIG CREW AND CREST CEMENT TEAM
05:00	06:00	1.00	24.00	INSTALL CEMENT HEAD AND STEEL LINES, TEST LINES TO 5,000 PSI, CEMENTING 5 1/2" O.D. CASING WITH CREST



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
58,030.00	561,158.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/24/2014 06:00 - 4/25/2014 06:00

Operation Summary # 1

FINISHED CEMENTING 5 1/2 CASING AT 7,280', HAD GOOD RETURNS BUT FAILED TO GET CEMENT BACK TO SURFACE, NIPPLE DOWN AND SET CASING ON SLIPS WITH 75 K STRING WEIGHT, RELEASED RIG AT 11:00 A.M. 4-24-14, RIGGING DOWN AND PREPARE RIG TO MOVE TO FCU 7118

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	07:30	1.50	1.50	CONTINUED CEMENTING WITH CREST, CEMENTED 5 1/2" O.D. CASING AT 7,280' WITH LEAD CEMENT 500 SACKS CLASS C 50/50 POZ + 7 % GEL + 5% SALT + 0.50 CPT-19 + 0.50% CPT-45 + 0.40% CPT 503P + 4 PPS KOL SEAL MIXED AT 11.5 PPG, YIELD 2.59 WITH 14.23 GPS FRESH WATER CONTINUED CEMENTING TAIL CEMENT AS FOLLOWS 700 SACKS CLASS H PLUS + 3% SALT + 0.15% CPT-35 + 1.0% CPT-CPT 19 + 1.6% GEL + 0.15% CPT 35 + 0.25% CPT-503P + MIXED AT 13.2 PPG, YIELD 1.6 WITH 7.98 GPS FRESH WATER DISPLACED CEMENT IN CASING WITH 168 BBLS FRESH WATER NO CEMENT RETURNS AT SURFACE,, BUMPED PLUG AT 07:25 HRS, 04-24-14 WITH 2390 PSI RELEASED PRESSURE FLOATS HELD O.K. BLED BACK 1 1/2 bbls
07:30	08:00	0.50	2.00	RIG DOWN CREST CEMENTERS
08:00	09:30	1.50	3.50	NIPPLE DOWN AND HANG OFF BOP'S AND WASH MUD TANK
09:30	11:00	1.50	5.00	SET 5 1/2 CASING ON SLIPS WITH 75 K, CUT AND LAY DOWN LANDING JOINT, INSTALL LARKIN HEAD PACKOFF AND TIGHTEN , RELEASED RIG AT 11:00 A.M. 4-24-14 FINAL FUEL READING 3,761 GALLONS



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
22,200.00	586,858.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/29/2014 00:00 - 4/30/2014 00:00

Operation Summary # 1

NOT VENTING #HSM# NU Frac Valve & flow cross RU PT test frac valve & CSG to 4500 psi held good for 5 minutes bled off pressure RU WL RIH w/4.25 gauge ring to 7200' POOH LD gauge ring PU CBL/CCL tool RIH to 7224' PT pressure up to 1,000 psi log well up to surface LD logging tools RD WL & PT secure well SDFN CMIC D Taylor



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Rig Contr.:

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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
34,883.00	621,749.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

4/30/2014 00:00 - 5/1/2014 00:00

Operation Summary # 1

NOT VENTING #HSM# 0 SICP MIRU WL (Rengade) RIH w/perforating guns perforate (7078' thru 7170') (46 holes) POOH LD perf guns RU Petroplex acidizing pumping 5,000 gallons 15% acid w/ 70 ball sealers balled out 4623 psi ISIP 2634 psi bled off pressure hand over to WL RU RIH to 7044' set CBP tested to 4500 psi held good then perf'd (6814' thru 7004') (45 holes) POOH hand over to acid crew started pumping 5,000 gallons 15% acid @ 8 bbls/ min then SI 1854 psi secure well RD acid crew SDFN CMIC D Taylor



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Daily Cost Total	Cum Cost To Date
257,887.00	879,636.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/1/2014 00:00 - 5/2/2014 00:00

Operation Summary # 1

NOT VENTING #HSM over WL & frac'ing @ high pressures# 212 SICP MIRU Cudd frac crew test lines to 5500 psi start pumping SI 385 gals MX2-2345 & 60 bbls FW then brought rate up to 61.4 bbls/min & 3042 avg psi pumped a total of sand 278,628 lbs tailed it w/1,500 gallons acid 15% across next set of perfs @ 6662' thru 6730' SD had 2194 psi ISIP hand over to WL stab lubricator on well RIH to 6772' set CBP tested to 4500 psi held good PUH to 6662' thru 6730' perf'd (32 holes) POOH RD WL hand over to frac started back on acid w/ 3,500 gallons 15% dropped 70 balls which balled out @4652psi surged balls off let balls settle for 10 minutes then started SI pumped 385 gallons MX2-2345 & 60 bbls FW brought rate up to 59.4 bbl/min avg & 3031 avg psi pumped a total of sand 121,832 lbs ISIP 2160 psi secure well RD frac crew SDFN CMIC D Taylor



Midland Partner Report

Well Name: Fcu 7526

State: Texas

County: Andrews

Location: ~15.8 miles northwest of Andrews, TX

Rig Contr.:

API#: 4200345937

AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
6,000.00	883,291.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/2/2014 00:00 - 5/3/2014 00:00

Operation Summary # 1

NOT VENTING #HSM# 1600 SICP Open well on 18/64 th choke flowing well back getting frac fluid (water gel mix) returned 720 bbls did not see any sand pressure dropped to 170 psi put well to flow down flowline. CMIC D Taylor



Midland Partner Report

Well Name: Fcu 7526

State: Texas
County: Andrews
Location: ~15.8 miles northwest of Andrews, TX
Rig Contr.:

API#: 4200345937
AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
3,620.00	886,911.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/3/2014 00:00 - 5/4/2014 00:00

Operation Summary # 1

Well flowing down flowline



Midland Partner Report

Well Name: Fcu 7526

State: Texas

County: Andrews

Location: ~15.8 miles northwest of Andrews, TX

Rig Contr.:

API#: 4200345937

AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
3,620.00	890,531.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/4/2014 00:00 - 5/5/2014 00:00

Operation Summary # 1

Well flowing down flowline



Midland Partner Report

Well Name: Fcu 7526

State: Texas

County: Andrews

Location: ~15.8 miles northwest of Andrews, TX

Rig Contr.:

API#: 4200345937

AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
3,620.00	894,151.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/5/2014 00:00 - 5/6/2014 00:00

Operation Summary # 1

Well flowing down flowline



Midland Partner Report

Well Name: Fcu 7526

State: Texas

County: Andrews

Location: ~15.8 miles northwest of Andrews, TX

Rig Contr.:

API#: 4200345937

AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
3,620.00	897,252.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/6/2014 00:00 - 5/7/2014 00:00

Operation Summary # 1

Well flowing down flowline



Midland Partner Report

Well Name: Fcu 7526

State: Texas

County: Andrews

Location: ~15.8 miles northwest of Andrews, TX

Rig Contr.:

API#: 4200345937

AFE#: 1400913

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
8,350.00	905,602.16

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
4/15/2014 2:00:00 PM	3,312.00	13.00

Daily Operations

5/7/2014 00:00 - 5/8/2014 00:00

Operation Summary # 1

NOT VENTING #HSM# 85 SICP BLED WELL DOWN! MIRU WSU (Key Energy 394) & MIRU rev unit (Baker) pumped 70 bbls BW down CSG well dead ND frac valve & NU BOP tested to 500 psi held good secure well SDFN CMIC D Taylor