



Type Wellhead	<input checked="checked" type="checkbox"/> Initial Report <input type="checkbox"/> Continued Report <input type="checkbox"/> Final Report
7 1/16 5K <hr/> Number of Days Rig on Well Day 1	

Lease & Well No.	AFE No.	Date	Day	PBTD	Well Service Company
University 47-4		2/15/2014	1	12,023'	Capitan WL
Present Operations logging	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	MIRU Capitan ELU. RIH w/logging tools & ran GR-CBL-CNL-CCL ELTD 11,988' finding ETOC @ 6642'
	RIH w/ 4 5/8 GR/JB to TD POOH RDMO ELU.
	Next step: Prep for Frac
	Cost: \$6,500
	TO/MM

Daily Cost: \$6,500 **Cum WO/Comp Cost:** \$6,500 **Cum Well Cost:** _____



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well	2 Days	<input type="checkbox"/> Continued Report
		<input checked="" type="checkbox"/> Final Report

Lease & Well No.	AFE No.	Date	Day	PBTD	Well Service Company
University 47-4		2/27/2014	2	12,023'	ProPetro/Pioneer
Present Operations	KB	Casing Size, Wt, Gr	Casing Drift	Csg Set @	Top of Cement
Frac	17'	5 1/2" N-80 20#	4.653	12,047'	6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
11,971'-11,732'					
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	A/O/L, loaded/tested lines to 8000 psi and set pop-off @ 7400 psi (G).
	Stage 1: B/D 4369, 14.8k-100 M, 64.4k-30/50, went to flush (357 bbls. total pumped for flush).
	90 bbls into substage 17 (1.00#-30/50 Ottawa), well head pressure (7196 psi/92 BPM) dropped to 2007 psi and
	then came up to and leveled out at 4497 psi @ 92 BPM. Started checking equipment and fluid loss at hydration unit,
	still showing 92 BPM @ +/- 4200 psi. 235 bbls after we lost pressure, realized the annular pressure had come up to
	3971 psi with our wellhead psi @ 4015. Cut screws & flushed well. Shut well in, rigged down and moved off location.
	ProPetro: ????? Pioneer: 9122 Butch's: 4032 Baker: 37 General: 800
	Ermin A. Gardea Jr.

Daily Cost:	\$13,991	Cum WO/Comp Cost:	\$114,291	Cum Well Cost:	
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Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well 3 Days	<input type="checkbox"/> Continued Report <input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No.	Date 2/28/2014	Day 3	PBTD 12,023'	Well Service Company Pioneer
Present Operations Insp. Log/CIBP	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'-11,732'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Arrive on loc. R/U Wireline equip and lubricator ,P/U Gage ring and junk basket 4.625 WH Psi 475
	RIH to 11,700 POOH P/U 40 finger caliper inspection tool RIH to 8100 correlate to top marker joint
	8016'-8037 POOH start inspection 7,000' found split csg @2578--2584 cont to inspect csg to surface!
	Called and decision was made to run a Cast iron bridge plug (CIBP) @11,530 RIH and set with baker 20
	setting equip ! Psi ON well 275 psi Would not blow down Called for Flow Back bCrew set up for morning!
	(We might of charged /and or frac formation @ split csg. I don't think the CIBP leaking all indications of a
	good set!)
	Next Blow down well and Evaluate well for csg repair operations.
	Poineer -13,200 Estimated cost !
	Rentals 1,200
	Jose solis

Daily Cost: \$12,400 Cum WO/Comp Cost: \$114,291 Cum Well Cost: _____



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well	1 Days	<input type="checkbox"/> Continued Report
		<input type="checkbox"/> Final Report

Lease & Well No.	AFE No.	Date	Day	PBTD	Well Service Company
University 47-4		3/15/2014	1	12,023'	J&M Energy 127
Present Operations	KB	Casing Size, Wt, Gr	Casing Drift	Csg Set @	Top of Cement
HIC	17'	5 1/2" N-80 20#	4.653	12,047'	6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
11,971'-11,732'					
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Road Well Service Unit and Crew From Davidson 37-7 To Location,
	Moved in set up rig mat pipe racks and cat walk, Wind blowing strong,
	waited couple hrs for the wind to slow down, wind got stronger, shut down for the weekend,
	Next- Rig up WSU
	Rig 1500.00, Graco 2500.00, Trucking 1500.00
	Ovidio

Daily Cost:	\$5,500	Cum WO/Comp Cost:	\$5,500	Cum Well Cost:	\$119,791
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Type Wellhead	<input type="checkbox"/> Initial Report <input checked="" type="checkbox"/> Continued Report <input type="checkbox"/> Final Report
7 1/16 5K <hr/> Number of Days Rig on Well 2 Days	

HOURS	OPERATIONS IN SEQUENCE
	Road crew to location, Rig Up Well Service Unit, 5, 1/2 Casing shut in pressure 40-psi 8, 5/8 40-psi
	Rig up kill truck pump 10 bbls 10# Brine water down 5, 1/2 and 10 bbls down 8, 5/8 surface casing, Nd/Well head
	Nu/Graco 7, 1/16-5K Hydraulic BOP, 2, 7/8 New L80 tubing on location at 7:30 AM
	Truck Hauling The Fork Lift Broke down some were down rod, had to wait 2.5 hrs on another fork lift,
	Unload and Set Up On Pipe Racks 375 joints 2, 7/8 6.5# L-80 New tubing From KC PIPE
	Run in Hole with 5, 1/2 TS-RBP and Packer with 213 jts 2, 7/8 tubing picking up tubing of the racks
	Set RBP at 6980' Pkr at 6950' Test Tools to 3000-psi Tools test good, Unseat Pkr pull and Re-seat Pkr at 4500'
	Pressure Test 5, 1/2 Casing From 4500' down 6980' to 7200-psi Casing Test Good, Bled of the Pressure
	Unseat Packer Pull out of the hole with tubing, shut down for the night,
	NEXT- Nd/Csg head, install belle Nipple, Rig up Casing Jacks Pull Casing Hangers Free Point 5, 1/2 Casing
	Rig 4500.00, KC Pipe 71600.00, rentals 4400.00, Kill Trk 800.00, J&P Lift 750.00, Supervision 1200.00
	Ovidio

Daily Cost: \$83,250 **Cum WO/Comp Cost:** \$88,750 **Cum Well Cost:** \$203,041







Type Wellhead	<input type="checkbox"/> Initial Report <input checked="" type="checkbox"/> Continued Report <input type="checkbox"/> Final Report
7 1/16 5K <hr/> Number of Days Rig on Well 4 Days	

HOURS	OPERATIONS IN SEQUENCE
	Road Crew To Location, 8,5/8 Casing Pressure 50-psi open well and bleed of the pressure well start running over
	Rig up Vacuum Truck and Start pulling vacuum of the 8,5/8
	Pick up and run in hole with 103 joints 5,1/2 P1-80 20# New Casing From B&L Tag and Screw onto 5,1/2 Casing at 4480'
	Rig up 10-K Kill Truck Pressure test 5,1/2 Casing to 7200-psi casing test good,
	Rig Down Casing Equipment, Land Casing Hanger with 125,000# Pull on Casing, Cut 5,1/2 Casing Nu/Well head
	Nu/ Bop, Rig up Tools for 2,7/8 Tubing, Release All Casing Equipment, Closed Well Shut down For the night
	Next- Run in hole with Retrieving head and 2,7/8 tbg To Ret-RBP
	NOTE= Recover 240 bbls of Water of the 8,5/8 Csg While Running the Casing
	Rig 3900.00, Rentals 1500.00,casing tools 2400.00,Kill Trk 800.00,Vac-Trk 1000.00,Supervision 1200.00
	B&L Csg 67,500.00, Truking 2500.00,Welder 1000.00, J&W WH 1700.00
	Ovidio

Daily Cost: \$83,500 **Cum WO/Comp Cost:** \$202,700 **Cum Well Cost:** \$322,491





Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well	7 Days	<input type="checkbox"/> Continued Report
		<input checked="" type="checkbox"/> Final Report

Lease & Well No. <i>University 47-4</i>	AFE No. 1183	Date 3/25/2014	Day 7	PBTD 12,023'	Well Service Company <i>J&M Energy 127</i>
Present Operations HIC	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'-11,732'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	<i>Road Crew To Location, Shut in Casing and tubing pressure 550-psi, open well and bled of the pressure</i>
	<i>Well start flowing, Rig up Kill Truck Circulate Hole with 60 bbls 10# Brine Water,</i>
	<i>Finish Pulling out of the hole and lay down 2,7/8 Tubing and Drill Collars, Nd/Bop and Well head</i>
	<i>Nu/Spool and Frac stack, Rig Down Well Service Unit,</i>
	<i>Moved the rig to J&M Odessa Yard, Next- To Viney 131-NW1</i>
	<i>Moved all The tubing to Next Location, Release all rental equipment,</i>
	<i>Rig 4200.00, Rentals 600.00, Vac-Trk 1200.00, Kill Truck 600.00, Fork lift 1000.00, Supervision 1200.00</i>
	Ovidio

Daily Cost:	\$8,800	Cum WO/Comp Cost:	\$229,900	Cum Well Cost:	\$349,691
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Type Wellhead	<input checked="" type="checkbox"/> Initial Report
7 1/16 5K	<input type="checkbox"/> Continued Report
Number of Days Rig on Well	<input type="checkbox"/> Final Report
8 Days	

Lease & Well No. <i>University 47-4</i>	AFE No. 1183	Date 3/27/2014	Day 8	PBTD 12,023'	Well Service Company Pro Petro/Pioneer
Present Operations Frac	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Stage 1: Pumping 24 bpm @ 2457 psi, 71 bbld-15%DHcl. 14.9k-100 M, 62.3k-30/50 O, 44.7k-20/40 Slit, 10.8k-20/40 Cblt.. ISIP-4103, Pmax-7255, Pavg-6653, AIR-84, MIR-95,FG-.78. LTR-4335
	NOTES:
	Stage 1: 20 bbls. Prior to completing flush, wireline engineer ran inside frac van and advised me that one of his operators had injured his hand and most likely lost a finger. Went out side, looked at the operators hand, put him in the truck and drove him to the Andrews hospital. After Pioneer personnel arrived, drove back to location where the wireline crew had already laid down the crane due to high winds. Stood-by 3 hrs. for wind to die down, wind never died down, shut well in and shut down.
	After speaking with wireline crew, they explained that they had already picked up the guns and were pulling them up into the lubricator when the accident happened. The engineer was looking up to make sure that the guns didn't hang up while pulling into the lubricator. The guns swung over towards the bottom sheave and the operator didn't want the plug slips to hang on the sheave so he reached around the guns/plug and pulled it away slightly. The engineer then proceeded to rop down in order to zero out, when he did, the wireline hung the operators glove and pulled his hand into the lubricator when the accident happened. The engineer was looking up to make sure that the guns didn't hang into the sheave.
	ProPetro-56,000 Baker-1,200 General: 1,000 Butch's: 3,000 Pioneer-0 Rentals: 1,250
	Ermin A. Gardea Jr.

Cum Well Cost: \$412,141



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well	9 Days	<input type="checkbox"/> Continued Report
		<input checked="" type="checkbox"/> Final Report

Lease & Well No. <i>University 47-4</i>	AFE No. 1183	Date 3/28/2014	Day 9	PBTD 12,023'	Well Service Company Pro Petro/Pioneer
Present Operations Frac	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2, 7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Stage 2: Set CBP 11700' , perf'd Atoka 11385'-11648' (56 hls.) B/D-3918, 60 bbls-15%DHCl..15.2k-100 M, 75.4k-30/50 O, 46.8k-20/40 Slit, 13.2k-20/40 Cblt.. ISIP-4738, Pmax-7227, Pavg-6835, AIR-85, MIR-95, FG-.85, LTR-4788
	Stage 3: Set CBP 11350' , perf'd Strawn 11060'-11297' (56 hls.) B/D-5712, 60 bbls-15%DHCl..15.3k-100 M, 84.6k-30/50 O, 38.7k-20/40 Slit, 12.2k-20/40 Cblt.. ISIP-3342, Pmax-6860, Pavg-6117, AIR-93, MIR-102, FG-.75, LTR-3339
	Stage 4: Set CBP 11015' , perf'd Cisco 10754'-10976' (56 hls.) B/D-3834, 24 bbls-15%DHCl..35.2k-100 M, 64.8k-30/50 O, 34.9k-20/40 Slit, 10.9k-20/40 Cblt.. ISIP-3554, Pmax-7155, Pavg-6495, AIR-82, MIR-91, FG-.75, LTR-3410
	Stage 5: Set CBP 10625' , perf'd LWC 10353'-10558' (48 hls.) B/D-6250, 12 bbls-15%DHCl..30.3k-100 M, 71.4k-30/50 O, 33k-20/40 Slit, 13.9k-20/40 Cblt.. ISIP-2980, Pmax-7165, Pavg-6217, AIR-80, MIR-96, FG-.72, LTR-3213
	Stage 6: Set CBP 10300' , perf'd MWC 10010'-10242' (48 hls.) B/D-3261, 12 bbls-15%DHCl..20.2k-100 M, 74.5k-30/50 O, 58.7k-20/40 OP. ISIP-2941, Pmax-7205, Pavg-6237, AIR-80, MIR-97, FG-.74, LTR-2971
	Stage 7: Set CBP 9930' , perf'd UWC 9685'-9889' (48 hls.) B/D-6014, 12 bbls-15%Hcl..20.4k-100 M, 73.5k-30/50 O 49.1k-20/40 OP. ISIP-2222, Pmax-6868, Pavg-5465, AIR-80, MIR-90, FG-.66, LTR-2816
	Stage 8: Set CBP 9630' , perf'd L.Spby. 9366'-9578' (36 hls.) B/D-1155, 12 bbls-15%Hcl..98.5k-20/40 W, 25k-20/40 SP. ISIP-1016, Pmax-3655, Pavg-2847, AIR-54, MIR-57, FG-.54, LTR-2874
	Stage 9: Set CBP 9315' , perf'd L.Spby.2 9064'-9266' (36 hls.) B/D-740, 12 bbls-15%Hcl.. 87.2k-20/40 W, 28.6k-20/40 SP. ISIP-1019, Pmax-2491, Pavg-1760, AIR-44, MIR-46, FG-.55, LTR-2641
	Set CBP @ 8850 and Tested to 2500 psi (G)
	CBP's @ 8850', 9315', 9630', 9930', 10300', 10625', 11015', 11350', 11700'. LTR-26,025
	Pro Petro: 508,712 Pioneer: 19,142 General: 16,864 Baker: 7,293 Butch's: 8,152 Rentals: 1.250
	Ermin A. Gardea Jr.

Daily Cost: \$561,413

Cum WO/Comp Cost: _____

Cum Well Cost: \$973,554



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well	10 Days	<input type="checkbox"/> Continued Report
		<input type="checkbox"/> Final Report

Lease & Well No.	AFE No.	Date	Day	PBTD	Well Service Company
University 47-4	1183	3/29/2014	10	12,023'	One Source Rig #105
Present Operations	KB	Casing Size, Wt, Gr	Casing Drift	Csg Set @	Top of Cement
Frac	17'	5 1/2" N-80 20#	4.653	12,047'	6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
9,064'-11,971'					
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
2,7/8 6.5# L-80		385jts KC Pipe			
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	AOL set rig mat,MI RUSU spotted pipe racks & catwalk.Racked & tallied tbg.MI flowback crew & rigged up equip to
	intermediate casing,open well to flowback tank @ 230 psi.Unflanged well NU BOP,Mud X.Picked up 4 5/8" mill bit,sl/sl,sn
	& 135 jts.Secure well,bit @ 4,403'.SDFN
	NEXT: Cont to RIH begin D/O Operations
	Graco-2,375 Flowback-2,200
	Rentals-1,750 Bit sl/sl-2,450
	Vac/Trks-800 Haul Trks-2,500
	Supervision-500 Rig-3,900



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well	11 Days	<input type="checkbox"/> Continued Report
		<input type="checkbox"/> Final Report

Lease & Well No.	AFE No.	Date	Day	PBTD	Well Service Company
University 47-4	1183	3/30/2014	11	12,023'	One Source Rig #105
Present Operations	KB	Casing Size, Wt, Gr	Casing Drift	Csg Set @	Top of Cement
Frac	17'	5 1/2" N-80 20#	4.653	12,047'	6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
9,064'-11,971'					
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
2,7/8 6.5# L-80		385jts KC Pipe			
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	AOL Open well MI D/O tank filled w/ fresh water.Picked up 137 jts,tagged @ 8,800' 272 jts.L/D 1 jt RU power swivel
	& stripper rubber.Broke circulation 52 bbls,tested lines @ 1,000 psi,tested good.D/O 5 CBP,circulated hole clean
	RD power swivel POOH w/ 40 jts @ 9,021' 277 jts in hole,secure well,turned well over to flowback crew SDFN.
	Tag @ 8,800' Wash Down 1st CBP @ 8,850' D/O (3.4bpm/100psi) Cont RIH
	Tag @ 9,255' Wash Down 2nd CBP @ 9,315' D/O (5.4bpm/180psi) Cont RIH
	Tag @ 9,565' Wash Down 3rd CBP @ 9,630' D/O (3.8bpm/150psi) Cont RIH
	Tag @ 9,895, Wash Down 4th CBP @ 9,930' D/O (5.4bpm/250psi) Cont RIH
	Tag @ 10,250' Wash Down 5th CBP @ 10,300' D/O (5bpm/225pi)
	NEXT: Cont D/O Operations
	Rentals-1,750
	Flowback-2,200
	Graco-2,375
	Vac/Trks-2,800
	Rig-4,050
	Supervision-500



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well	3 Days	<input type="checkbox"/> Continued Report
		<input checked="" type="checkbox"/> Final Report

Lease & Well No.	AFE No.	Date	Day	PBTD	Well Service Company
University 47-4	1183	3/31/2014	3	12,023'	One Source Rig #105
Present Operations	KB	Casing Size, Wt, Gr	Casing Drift	Csg Set @	Top of Cement
Frac	17'	5 1/2" N-80 20#	4.653	12,047'	6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
9,064'-11,971'					
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
2,7/8 6.5# L-80	9,638'	(Wrap Around 296jts)			
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	AOL RIH w/ 40 jts,picked up 9 jts.Tagged @ 10,565,broke,L/D 1 jt RU power swivel,broke circulation.D/O 4 CBP to PBTD
	Circulated hole clean RD power swivel L/D 72jts,installed wap around,landed tbg @ 9,638',ND BOP & Mud X NU WH
	installed master valve,open sleeve @ 2,600 PSI,RDSU & Rev/Unit,turned well over to flowback SDFN.
	Tag @ 10,565' Wash Down 6th CBP @ 10,625' D/O (4bpm/150psi) Cont RIH
	Tag @ 10,975' Wash Down 7th CBP @ 11,015' D/O (8bpm/250psi) Cont RIH
	Tag @ 11,295' Wash Down 8th CBP @ 11,350' D/O (7.2bpm/390psi) Cont RIH
	Tag @ 11,670' Wash Down 9th CBP @ 11,700' D/O (7bpm/400psi) Cont RIH
	Tag @ 11,191' PBTD @ 12,023'
	NEXT: Move Equip to Poe 8-3
	Equip-5,000
	Rentals-1,750
	Flowback-2,200
	Graco-2,375
	Vac/Trks-3,800
	Rig-4,400
	Supervision-500
	Jose Martinbez

Daily Cost:	\$20,025	Cum WO/Comp Cost:		Cum Well Cost:	\$1,023,729
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Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well 1 Day	<input type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 4/11/2014	Day 1	PBTD 12,023'	Well Service Company A&J 5/Graco
Present Operations Prep fpor Squeeze	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 6972'	No. Joints 214+4' sub+Xover+5.5" RBP	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Arrived on location MIRU A&J # 5 Pumped 15 bbls brine down TBG and 35 BBls down casing.
	NU BOP, POOH LD 88 JTS TBG Racked 214 JTS back, PU Retrievable BP W/ setting Tool and SN RIH
	with Tools and 214 JTS TBG. RBP @ 6972' Set RBP w/ 5pts Tension. RU Pump Trk to casing Tested good
	to 2050 PSI. Notified Joe @ office. Left Rig RU. SDFWE
	Squeeze job Scheduled for 8:00am Monday.
	Next: Squeeze Job
	Pump Truck 1200
	Rentals-1,500
	Flowback-2,200
	Graco-2,250
	Vac/Trks-400
	Rig-4,000
	Supervision-1200
	John Truitt

Daily Cost:	\$12,750	Cum WO/Comp Cost:	\$1,028,854	Cum Well Cost:	\$2,290,667
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Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well 2 Day	<input checked="" type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 4/14/2014	Day 2	PBTD 12,023'	Well Service Company A&J 5
Present Operations Re cement surface	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 6972'	No. Joints 214+4' sub+Xover+5.5" RBP	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Crew to location, tbg 450 psi csg 750 psi, MIRU pump truck tie into csg and pressure up to 2000 psi, MIRU
	Cement Specialists, tie into bra-den head and establish pump rate 1.5 bbls at 1700 psi, go to cement pumped
	250 sacks class C w/2% CaCl, 58.7 bbls at 2.5 bbl rate and 600 psi, displaced with 100 bbls packer fluid at
	3.5 bbl rate at 600 psi, shut down 5 min. pumped 20 bbls packer fluid at 3 bbls at 450 psi, shut down 5 min
	Pumped 20 bbls packer fluid at 3 bbls per min at 800 psi, shut valve with 400 psi, csg 2000 psi, tbg 450 psi
	RDMOL cement crew, RDMOL kill truck, shut well service crew down till next morning,
	Well secured all crews back to yard
	Next: Rod up
	Pump Truck 1000
	Rentals- 300
	Cement Job- 8,800
	Water- 250
	Vac/Trks- 1,200
	Rig- 3,000
	Supervision-1200
	Chem-250
	Bill Halfmann

Daily Cost:	\$15,870	Cum WO/Comp Cost:	\$1,031,974	Cum Well Cost:	\$2,293,787
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Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well	1 Day	<input type="checkbox"/> Continued Repo
		<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 4/16/2014	Day 1	PBTD 11,980'	Well Service Company Bison 102
Present Operations Rod Up	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth 2705 @10,642'
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 10,791'	No. Joints 277jts+TAC+43jts+SN+7jts +DS+4jts+BP	Pkr Set @	SN ID	SN Set @ 10,413'
Pump Description	Rod Description				TAC Set @ 9,016'

HOURS	OPERATIONS IN SEQUENCE
	Drove rig to loc from Tubb 34-3. Set rig mat RUWU Changed equip. to pull tbg. Tbg. Had 450psi. Csg. Had 1750psi. Bleed down csg.
	Was dead Bleed down tbg. Was flowing. Flowed back 90 bbls. Tbg. Was dead Pulled up on tbg. 15 points over Plug released.
	Went back down no tag. POOH tbg. 214 jts. LD RBP and retrieving head and cross over. RU Slickline RIH tagged PBTD @11,980
	POOH slickline RD. PU BHA as follows BP, 4jts, DS, 7jts, SN, 43jts, TAC, 65jts, Ran 212jts from derrick. ND BOP
	NU Slipflange. Set TAC 16 points tension. NU wellhead. Secured Tbg. Left Csg. open to flowline. SDFN
	Note- Transferred 24jts from Tubb34-3, KC Pipe delivered 16 jts.
	344 jts. Total on loc.
	Next: PU rods and POP
	Rig-4,950
	Rentals- 750
	Rev/Unit-1,350
	Tubing-7,750
	Vac/Trks/- 1,200
	Diamond D slickline-1,680
	JW Slipflange-1,500
	Haul trucks-2,850
	BHA-5,500
	Supervision-500
	Edgar Madrid

Daily Cost: \$28,030 Cum WO/Comp Cost: \$1,072,164 Cum Well Cost: \$2,333,977



Type Wellhead	<input type="text"/>	Initial Report
7 1/16 5K	<input type="text"/>	Continued Report
Number of Days Rig on Well	<input checked="" type="checkbox"/>	Final Report
2 Day		

Lease & Well No. University 47-4	A/E No. 1183	Date 4/17/2014	Day 2	P/BDT 11,980'	Well Service Company Bison 102
Present Operations Rod Up	KB 17"	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth 2705 @10,642'
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 10,791'	No. Joints 277jts+TAC+43jts+SN+7jts +DS+4jts+BP	Pkr Set @	SN ID	SN Set @ 10,413'
Pump Description 25-150-RHBC-26-5-4	Rod Description PR+4ft+5, (1in).+114, fiberglass+91, (1in)+93, (7/8)+39,(3/4)+13 kbars+26k ST+1kbar+4ft ST+ump				TAC Set @ 9,016'

HOURS	OPERATIONS IN SEQUENCE
	Arrived on loc. Changed equip. to run rods. Bleed down well had 80 psi. Pumped 8 bbls brine water well was dead. Installed couplings
	PU pump 4ft stabilizer sub 1kbar+Sheartool 26k+ 13 kbars+ 39 3/4+ 93 7/8+91 1in+ 114 fiberglass+5 1in. +4ft sub +PR
	Spaced out well. Hung well on. Loaded well 5bbls. Tested to 500psi. Good Bleed down to 200psi Well pumped up good.
	Cleaned up loc. RDWU and Rev/Unit. Roustabout hooked up flowline. Turned over to production.
	Next- Move over to Wheeler 28-2 to prep. For production log
	Rig-2,700
	Rentals- 750
	Rev/Unit-1,350
	TRC Rods-41,000
	Super Rod-25,304
	Load Cell-750
	Roustabout-550
	Supervision-500
	Edgar Madrid

Daily Cost:	\$72,404	Cum WO/Comp Cost:	\$1,144,568	Cum Well Cost:	\$2,406,381
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