



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well Day 1	<input type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No.	Date 2/15/2014	Day 1	PBTD 12,023'	Well Service Company Capitan WL
Present Operations logging	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	MIRU Capitan ELU. RIH w/logging tools & ran GR-CBL-CNL-CCL ELTD 11,988' finding ETOC @ 6642'
	RIH w/ 4 5/8 GR/JB to TD POOH RDMO ELU.
	Next step: Prep for Frac
	Cost: \$6,500
	TO/MM

Daily Cost: \$6,500 Cum WO/Comp Cost: \$6,500 Cum Well Cost: _____



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DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well 3 Days	<input type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No.	Date 2/28/2014	Day 3	PBTD 12,023'	Well Service Company Pioneer
Present Operations Insp. Log/CIBP	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'-11,732'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Arrive on loc. R/U Wireline equip and lubricator ,P/U Gage ring and junk basket 4.625 WH Psi 475
	RIH to 11,700 POOH P/U 40 finger caliper inspection tool RIH to 8100 correlate to top marker joint
	8016'-8037 POOH start inspection 7,000' found split csg @2578--2584 cont to inspect csg to surface!
	Called and decision was made to run a Cast iron bridge plug (CIBP) @11,530 RIH and set with baker 20 setting equip ! Psi ON well 275 psi Would not blow down Called for Flow Back bCrew set up for morning!
	(We might of charged /and or frac formation @ split csg. I don't think the CIBP leaking all indications of a good set!)
	Next Blow down well and Evaluate well for csg repair operations.
	Poioneer -13,200 Estimated cost !
	Rentals 1,200
	Jose solis

Daily Cost: \$12,400

Cum WO/Comp Cost: \$114,291

Cum Well Cost: _____



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DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well 3 Days	<input checked="" type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 3/19/2014	Day 3	PBTD 12,023'	Well Service Company J&M Energy 127
Present Operations HIC	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'-11,732'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @ TS-RBP 6980'	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Road crew to location, 5, 1/2 Csg shut in pressure 0-psi, 8, 5/8 Surface Csg 50-psi solid fluid, open well onto vacuum truck
	rig up kill truck circulate hole with 100-bbls fresh water follow by 50 bbls 10# brine water
	Well continue running over up the 8, 5/8, hook up vac-Trk and keep vacuum on it
	Pull out of the hole and lay-down 104-jts 5, 1/2 20# N-80 Casing Found Split on joint #61 Number and tally the casing
	104-Jts 4480', Moved in unload and set up 105 joints of new 5, 1/2 N-80 20# casing from B&B
	Tally, Wash the Threads and Drif the pipe, Closed well shut down for the night,
	NEXT- pick up and run in hole with new 5, 1/2 Casing,
	NOTE- Bottom Joint that came out of the hole had collar on bottom, Left casing pin looking up
	Around 4480' +/-
	Rig 4200.00, Rentals 1500.00, casing tools 2400.00, Kill Trk 400.00, Vac-Trk 800.00, Supervision 1200.00
	Ovidio

Daily Cost: \$10,500

Cum WO/Comp Cost: \$119,200

Cum Well Cost: \$238,991



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well 4 Days	<input checked="" type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. <i>University 47-4</i>	AFE No. 1183	Date 3/20/2014	Day 4	PBTD 12,023'	Well Service Company <i>J&M Energy 127</i>
Present Operations HIC	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'-11,732'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @ TS-RBP 6980'	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	<i>Road Crew To Location, 8,5/8 Casing Pressure 50-psi open well and bleed of the pressure well start running over</i>
	<i>Rig up Vacuum Truck and Start pulling vacuum of the 8,5/8</i>
	<i>Pick up and run in hole with 103 joints 5,1/2 P1-80 20# New Casing From B&L Tag and Screw onto 5,1/2 Casing at 4480'</i>
	<i>Rig up 10-K Kill Truck Pressure test 5,1/2 Casing to 7200-psi casing test good,</i>
	<i>Rig Down Casing Equipment, Land Casing Hanger with 125,000# Pull on Casing, Cut 5,1/2 Casing Nu/Well head</i>
	<i>Nu/ Bop, Rig up Tools for 2,7/8 Tubing, Release All Casing Equipment, Closed Well Shut down For the night</i>
	<i>Next- Run in hole with Retrieving head and 2,7/8 tbg To Ret-RBP</i>
	<i>NOTE= Recover 240 bbls of Water of the 8,5/8 Csg While Running the Casing</i>
	<i>Rig 3900.00, Rentals 1500.00,casing tools 2400.00,Kill Trk 800.00,Vac-Trk 1000.00,Supervision 1200.00</i>
	<i>B&L Csg 67,500.00, Truiking 2500.00,Welder 1000.00, J&W WH 1700.00</i>
	Ovidio

Daily Cost: \$83,500

Cum WO/Comp Cost: \$202,700

Cum Well Cost: \$322,491



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well 7 Days	<input type="checkbox"/> Continued Report
	<input checked="" type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 3/25/2014	Day 7	PBTD 12,023'	Well Service Company J&M Energy 127
Present Operations HIC	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'-11,732'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Road Crew To Location, Shut in Casing and tubing pressure 550-psi, open well and bled of the pressure
	Well start flowing, Rig up Kill Truck Circulate Hole with 60 bbls 10# Brine Water,
	Finish Pulling out of the hole and lay down 2,7/8 Tubing and Drill Collars, Nd/Bop and Well head
	Nu/Spool and Frac stack, Rig Down Well Service Unit,
	Moved the rig to J&M Odessa Yard, Next- To Viney 131-NW1
	Moved all The tubing to Next Location, Release all rental equipment,
	Rig 4200.00, Rentals 600.00, Vac-Trk 1200.00, Kill Truck 600.00, Fork lift 1000.00, Supervision 1200.00
	Ovidio

Daily Cost: \$8,800 Cum WO/Comp Cost: \$229,900 Cum Well Cost: \$349,691



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well 9 Days	<input type="checkbox"/> Continued Report
	<input checked="" type="checkbox"/> Final Report

Lease & Well No. <i>University 47-4</i>	AFE No. 1183	Date 3/28/2014	Day 9	PBTD 12,023'	Well Service Company Pro Petro/Pioneer
Present Operations Frac	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 11,971'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Stage 2: Set CBP 11700' , perf'd Atoka 11385'-11648' (56 hrs.) B/D-3918, 60 bbls-15%DHCl..15.2k-100 M, 75.4k-30/50 O, 46.8k-20/40 Slit, 13.2k-20/40 Cblt.. ISIP-4738, Pmax-7227, Pavg-6835, AIR-85, MIR-95, FG-.85, LTR-4788
	Stage 3: Set CBP 11350' , perf'd Strawn 11060'-11297' (56 hrs.) B/D-5712, 60 bbls-15%DHCl..15.3k-100 M, 84.6k-30/50 O, 38.7k-20/40 Slit, 12.2k-20/40 Cblt.. ISIP-3342, Pmax-6860, Pavg-6117, AIR-93, MIR-102, FG-.75, LTR-3339
	Stage 4: Set CBP 11015' , perf'd Cisco 10754'-10976' (56 hrs.) B/D-3834, 24 bbls-15%DHCl..35.2k-100 M, 64.8k-30/50 O, 34.9k-20/40 Slit, 10.9k-20/40 Cblt.. ISIP-3554, Pmax-7155, Pavg-6495, AIR-82, MIR-91, FG-.75, LTR-3410
	Stage 5: Set CBP 10625' , perf'd LWC 10353'-10558' (48 hrs.) B/D-6250, 12 bbls-15%DHCl..30.3k-100 M, 71.4k-30/50 O, 33k-20/40 Slit, 13.9k-20/40 Cblt.. ISIP-2980, Pmax-7165, Pavg-6217, AIR-80, MIR-96, FG-.72, LTR-3213
	Stage 6: Set CBP 10300' , perf'd MWC 10010'-10242' (48 hrs.) B/D-3261, 12 bbls-15%DHCl..20.2k-100 M, 74.5k-30/50 O, 58.7k-20/40 OP. ISIP-2941, Pmax-7205, Pavg-6237, AIR-80, MIR-97, FG-.74, LTR-2971
	Stage 7: Set CBP 9930' , perf'd UWC 9685'-9889' (48 hrs.) B/D-6014, 12 bbls-15%Hcl..20.4k-100 M, 73.5k-30/50 O 49.1k-20/40 OP. ISIP-2222, Pmax-6868, Pavg-5465, AIR-80, MIR-90, FG-.66, LTR-2816
	Stage 8: Set CBP 9630' , perf'd L.Spby. 9366'-9578' (36 hrs.) B/D-1155, 12 bbls-15%Hcl..98.5k-20/40 W, 25k-20/40 SP. ISIP-1016, Pmax-3655, Pavg-2847, AIR-54, MIR-57, FG-.54, LTR-2874
	Stage 9: Set CBP 9315' , perf'd L.Spby.2 9064'-9266' (36 hrs.) B/D-740, 12 bbls-15%Hcl.. 87.2k-20/40 W, 28.6k-20/40 SP. ISIP-1019, Pmax-2491, Pavg-1760, AIR-44, MIR-46, FG-.55, LTR-2641
	Set CBP @ 8850 and Tested to 2500 psi (G)
	CBP's @ 8850', 9315', 9630', 9930', 10300', 10625', 11015', 11350', 11700'. LTR-26,025
	Pro Petro: 508,712 Pioneer: 19,142 General: 16,864 Baker: 7,293 Butch's: 8,152 Rentals: 1.250
	Ermin A. Gardea Jr.

Daily Cost: \$561,413 Cum WO/Comp Cost: _____ Cum Well Cost: \$973,554



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DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well 11 Days	<input type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 3/30/2014	Day 11	PBTD 12,023'	Well Service Company One Source Rig #105
Present Operations Frac	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9,064'-11,971'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @	No. Joints 385jts KC Pipe	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	AOL Open well MI D/O tank filled w/ fresh water.Picked up 137 jts,tagged @ 8,800' 272 jts.L/D 1 jt RU power swivel & stripper rubber.Broke circulation 52 bbls,tested lines @ 1,000 psi,tested good.D/O 5 CBP,circulated hole clean
	RD power swivel POOH w/ 40 jts @ 9,021' 277 jts in hole,secure well,turned well over to flowback crew SDFN.
	Tag @ 8,800' Wash Down 1st CBP @ 8,850' D/O (3.4bpm/100psi) Cont RIH
	Tag @ 9,255' Wash Down 2nd CBP @ 9,315' D/O (5.4bpm/180psi) Cont RIH
	Tag @ 9,565' Wash Down 3rd CBP @9,630' D/O (3.8bpm/150psi) Cont RIH
	Tag @ 9,895, Wash Down 4th CBP @ 9,930' D/O (5.4bpm/250psi) Cont RIH
	Tag @ 10,250' Wash Down 5th CBP @ 10,300' D/O (5bpm/225pi)
	NEXT: Cont D/O Operations
	Rentals-1,750
	Flowback-2,200
	Graco-2,375
	Vac/Trks-2,800
	Rig-4,050
	Supervision-500



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well	3 Days	<input type="checkbox"/> Continued Report
		<input checked="" type="checkbox"/> Final Report

Lease & Well No. <i>University 47-4</i>	AFE No. 1183	Date 3/31/2014	Day 3	PBTD 12,023'	Well Service Company One Source Rig #105
Present Operations Frac	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9,064'-11,971'	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 9,638'	No. Joints (Wrap Around 296jts)	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	AOL RIH w/ 40 jts, picked up 9 jts. Tagged @ 10,565, broke, L/D 1 jt RU power swivel, broke circulation. D/O 4 CBP to PBTD
	Circulated hole clean RD power swivel L/D 72jts, installed wap around, landed tbg @ 9,638', ND BOP & Mud X NU WH
	installed master valve, open sleeve @ 2,600 PSI, RDSU & Rev/Unit, turned well over to flowback SDFN.
	Tag @ 10,565' Wash Down 6th CBP @ 10,625' D/O (4bpm/150psi) Cont RIH
	Tag @ 10,975' Wash Down 7th CBP @ 11,015' D/O (8bpm/250psi) Cont RIH
	Tag @ 11,295' Wash Down 8th CBP @ 11,350' D/O (7.2bpm/390psi) Cont RIH
	Tag @ 11,670' Wash Down 9th CBP @ 11,700' D/O (7bpm/400psi) Cont RIH
	Tag @ 11,191' PBTD @ 12,023'
	NEXT: Move Equip to Poe 8-3
	Equip-5,000
	Rentals-1,750
	Flowback-2,200
	Graco-2,375
	Vac/Trks-3,800
	Rig-4,400
	Supervision-500
	Jose Martinbez

Daily Cost: \$20,025 Cum WO/Comp Cost: _____ Cum Well Cost: \$1,023,729



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well 1 Day	<input type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 4/11/2014	Day 1	PBTD 12,023'	Well Service Company A&J 5/Graco
Present Operations Prep fpor Squeeze	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 6972'	No. Joints 214+4' sub+Xover+5.5" RBP	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Arrived on location MIRU A&J # 5 Pumped 15 bbls brine down TBG and 35 BBIs down casing.
	NU BOP, POOH LD 88 JTS TBG Racked 214 JTS back, PU Retrievable BP W/ setting Tool and SN RIH
	with Tools and 214 JTS TBG. RBP @ 6972' Set RBP w/ 5pts Tension. RU Pump Trk to casing Tested good
	to 2050 PSI. Notified Joe @ office. Left Rig RU. SDFWE
	Squeeze job Scheduled for 8:00am Monday.
	Next: Squeeze Job
	Pump Truck 1200
	Rentals-1,500
	Flowback-2,200
	Graco-2,250
	Vac/Trks-400
	Rig-4,000
	Supervision-1200
	John Truitt

Daily Cost: \$12,750

Cum WO/Comp Cost: \$1,028,854

Cum Well Cost: \$2,290,667



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead 7 1/16 5K	<input type="checkbox"/> Initial Report
Number of Days Rig on Well 2 Day	<input checked="" type="checkbox"/> Continued Report
	<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 4/14/2014	Day 2	PBTD 12,023'	Well Service Company A&J 5
Present Operations Re cement surface	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 6972'	No. Joints 214+4' sub+Xover+5.5" RBP	Pkr Set @	SN ID	SN Set @
Pump Description	Rod Description				TAC Set @

HOURS	OPERATIONS IN SEQUENCE
	Crew to location, tbg 450 psi csg 750 psi, MIRU pump truck tie into csg and pressure up to 2000 psi, MIRU
	Cement Specialists, tie into bra-den head and establish pump rate 1.5 bbls at 1700 psi, go to cement pumped
	250 sacks class C w/2% CaCl, 58.7 bbls at 2.5 bbl rate and 600 psi, displaced with 100 bbls packer fluid at
	3.5 bbl rate at 600 psi, shut down 5 min. pumped 20 bbls packer fluid at 3 bbls at 450 psi, shut down 5 min
	Pumped 20 bbls packer fluid at 3 bbls per min at 800 psi, shut valve with 400 psi, csg 2000 psi, tbg 450 psi
	RDMOL cement crew, RDMOL kill truck, shut well service crew down till next morning,
	Well secured all crews back to yard
	Next: Rod up
	Pump Truck 1000
	Rentals- 300
	Cement Job- 8,800
	Water- 250
	Vac/Trks- 1,200
	Rig- 3,000
	Supervision-1200
	Chem-250
	Bill Halfmann

Daily Cost: \$15,870 Cum WO/Comp Cost: \$1,031,974 Cum Well Cost: \$2,293,787



Athlon Energy Operating LLC

DAILY WORKOVER/COMPLETION REPORT

Type Wellhead	7 1/16 5K	<input checked="" type="checkbox"/> Initial Report
Number of Days Rig on Well	1 Day	<input type="checkbox"/> Continued Repo
		<input type="checkbox"/> Final Report

Lease & Well No. University 47-4	AFE No. 1183	Date 4/16/2014	Day 1	PBTD 11,980'	Well Service Company Bison 102
Present Operations Rod Up	KB 17'	Casing Size, Wt, Gr 5 1/2" N-80 20#	Casing Drift 4.653	Csg Set @ 12,047'	Top of Cement 6642'
Perforations 9064-11971	Liner Size, Wt, Gr	Liner Drift	Liner Set @	Top of Liner	Desander Size, Depth 2705 @10,642'
Tbg Size, Wt, Gr, Thread 2,7/8 6.5# L-80	Tubing Set @ 10,791'	No. Joints 277jts+TAC+43jts+SN+7jts +DS+4jts+BP	Pkr Set @	SN ID	SN Set @ 10,413'
Pump Description	Rod Description				TAC Set @ 9,016'

HOURS	OPERATIONS IN SEQUENCE
	Drove rig to loc from Tubb 34-3. Set rig mat RUWU Changed equip. to pull tbg. Tbg. Had 450psi. Csg. Had 1750psi. Bleed down csg.
	Was dead Bleed down tbg. Was flowing. Flowed back 90 bbls. Tbg. Was dead Pulled up on tbg. 15 points over Plug released.
	Went back down no tag. POOH tbg. 214 jts. LD RBP and retrieving head and cross over. RU Slickline RIH tagged PBTD @11,980
	POOH slickline RD. PU BHA as follows BP, 4jts, DS, 7jts, SN, 43jts, TAC, 65jts, Ran 212jts from derrick. ND BOP
	NU Slipflange. Set TAC 16 points tension. NU wellhead. Secured Tbg. Left Csg. open to flowline. SDFN
	Note- Transferred 24jts from Tubb34-3, KC Pipe delivered 16 jts.
	344 jts. Total on loc.
	Next: PU rods and POP
	Rig-4,950
	Rentals- 750
	Rev/Unit-1,350
	Tubing-7,750
	Vac/Trks/- 1,200
	Diamond D slickline-1,680
	JW Slipflange-1,500
	Haul trucks-2,850
	BHA-5,500
	Supervision-500
	Edgar Madrid

Daily Cost: \$28,030

Cum WO/Comp Cost: \$1,072,164

Cum Well Cost: \$2,333,977

