



Completion Data

Well Name: UL Mason Unit #1H

API/UWI 42-003-45776	Extra Well ID B 600001	Field Name University Lands	License # 774042	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 2,969.00	KB-Tubing Head Distance (ft)	Spud Date 2/1/2014 09:30	Rig Release Date 2/24/2014 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 10,055.8

Job Category COMPLETION	Primary Job Type Initial Completion	Secondary Job Type Initial Completion	Status 1
AFE Number E13100	Start Date 3/21/2014 06:00	End Date	

Job Contacts

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Rpt #	End Date	Summary
1.0	3/25/2014	Run CBL Log. TD-10224, Short Joint - 9407'-9429', TOC - 1530'.
2.0	3/26/2014	<p>Prep Day</p> <p>Safety Meeting with all service personnel - Disucss nearest hospital, PPE, muster areas, high pressure areas.</p> <p>MIRU Petroplex Equipment, Spot TOC trucks.</p> <p>Pressure Test Petroplex Iron @ 10,000 psi. Open Well, SICP = "zero" psi</p> <p>Casing Integrity Test, walk up to 3,000 psi for 5 min, walk up to 6,500 psi for 15 min.</p> <p>Open Sleeve: Open psi = 7,299 psi @ 0.5 bpm.</p> <p>Displace 4,000 gal of 15% NeFe HCl Acid, w/ 450 bbls of 2% KCl.</p> <p>Avg Rate: 2.8 bpm Avg Psi: 4,980 psi LTR: 537 bbls ISIP: 3,524 psi // 0.789 psi/ft 5 min: 2,824 psi 10 min: 2,742 psi 15 min: 2,705 psi 30 min: 2,652 psi</p>
3.0	4/1/2014	<p>MIRU ProPetro and auxillary equipment.</p> <p>Starting pit level 16'</p> <p>Stg 1) Stim w/ 3990 gals15%HCl acid; 4318 bbls FR-66 SW w/ 29.856 lbs100 Mesh; 60.376 lbs 40/70 White; AIR/AIP= 76 / 6723 .ISIP= 3476 psi.FG= 0.78.</p> <p>Stg 2) RIH w/ WL & set plug @ 17,936.Perfs 17,738 - 17,934 PD= 1078 bbls @ 23 bpm @ 4553 psi. Run CCL.</p> <p>SDFN</p>



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4.0	4/2/2014	<p>Stg 2) Stim w/ 2,520 gals15%HCl acid; 11,480 bbls FR-66 SW w/ 85,655 lbs100 Mesh; 215,351 lbs 40/70 White; AIR/AIP= 94 / 6892 .ISIP= 3875 psi.FG= 0.82.</p> <p>Stg 3) RIH w/ WL & set plug @ 17,698.Perfs 17,500 - 17,660 PD= 736 bbls @ 25 bpm @ 3993 psi. Stim w/ 2520 gals15% HCl acid; 11445 bbls FR-66 SW w/ 87612 lbs100 Mesh; 213109 lbs 40/70 White; AIR/AIP= 90 / 6793 .ISIP= 3406 psi.FG= 0.78.</p> <p>Stg 4) RIH w/ WL & set plug @ 17460.Perfs 17262 - 17423 PD= 622 bbls @ 20 bpm @ 4326 psi. Stim w/ 2520 gals15%HCl acid; 11406 bbls FR-66 SW w/ 87519 lbs100 Mesh; 212954 lbs 40/70 White; AIR/AIP= 95 / 6964 .ISIP= 2195 psi.FG= 0.66.</p> <p>Stg 5) RIH w/ WL & set plug @ 17222 .Perfs 17024 - 17185 PD= 529 bbls @ 20 bpm @ 4038 psi.</p>
5.0	4/3/2014	<p>Stg 5) Stim w/ 2520 gals15%HCl acid; 11,375 bbls FR-66 SW w/ 87,703 lbs100 Mesh; 212,428 lbs 40/70 White; AIR/AIP= 97/6976 .ISIP= 2501 psi.FG= 0.69.</p> <p>Stg 6) RIH w/ WL & set plug @ 16,984.Perfs 16,786 - 16,997 PD= 668 bbls @ 20 bpm @ 4190 psi. Stim w/ 2520 gals15% HCl acid; 11185 bbls FR-66 SW w/ 87663 lbs100 Mesh; 213479 lbs 40/70 White; AIR/AIP= 91 / 6750 .ISIP= 3024 psi.FG= 0.74.</p> <p>Stg 7) RIH w/ WL & set plug @ 16746.Perfs 16548 - 16709 PD= 502 bbls @ 20 bpm @ 4281 psi. Stim w/ 2478 gals15%HCl acid; 11154 bbls FR-66 SW w/ 87743 lbs100 Mesh; 213345 lbs 40/70 White; AIR/AIP= 96 / 6681 .ISIP= 3618 psi.FG= 0.80</p> <p>Stg 8) RIH w/ WL & set plug @ 16515.Perfs 16310 - 16471 PD= 417 bbls @ 20 bpm @ 4135 psi. Stim w/ 2520 gals15%HCl acid; 11250 bbls FR-66 SW w/88339 lbs100 Mesh; 212576 lbs 40/70 White; AIR/AIP= 98 / 6745 .ISIP= 2980 psi.FG= 0.73.</p> <p>Stg 9) RIH w/ WL & set plug @ 16270.Perfs 16072 - 16233 PD= 446 bbls @ 20 bpm @ 4077 psi.</p>
6.0	4/4/2014	<p>Stg 9) Stim w/ 2520 gals15%HCl acid; 11237 bbls FR-66 SW w/ 89044 lbs100 Mesh; 211707 lbs 40/70 White; AIR/AIP= 98 / 7008 .ISIP= 3137 psi.FG= 0.73</p> <p>Stg 10) RIH w/ WL & set plug @ 16032.Perfs 15834 - 15995 PD= 515 bbls @ 20 bpm @ 4370 psi. Stim w/ 2478 gals15% HCl acid; 11067 bbls FR-66 SW w/ 87693 lbs100 Mesh; 212662 lbs 40/70 White; AIR/AIP= 99 / 6823 .ISIP= 2541 psi.FG= 0.69</p> <p>Stg 11) RIH w/ WL & set plug @ 15794.Perfs 15596 - 15757 PD= 404 bbls @ 20 bpm @ 4195 psi.</p>
7.0	4/5/2014	<p>Stg 11) Stim w/ 2520 gals15%HCl acid; 10695 bbls FR-66 SW w/ 88123 lbs100 Mesh; 213719 lbs 40/70 White; AIR/AIP= 99 / 6875 .ISIP= 3678 psi.FG= 0.80</p> <p>Stg 12) RIH w/ WL & set plug @ 15556.Perfs 15358 - 15519 PD= 359 bbls @ 20 bpm @ 4022 psi. Stim w/ 2604 gals15% HCl acid; 10067 bbls FR-66 SW w/ 88432 lbs100 Mesh; 202843 lbs 40/70 White; AIR/AIP= 99 / 6906 .ISIP= 3817 psi.FG= 0.80</p> <p>Stg 13) RIH w/ WL & set plug @ 15318.Perfs 15120 - 15321 PD= 366 bbls @ 20 bpm @ 4042 psi. Stim w/ 2520 gals15% HCl acid; 9978 bbls FR-66 SW w/ 88804 lbs100 Mesh; 201886 lbs 40/70 White; AIR/AIP= 98 / 6381 .ISIP= 4120 psi.FG= 0.85</p> <p>Stg 14) RIH w/ WL & set plug @ 15080.Perfs 14882 - 15043 PD= 367 bbls @ 20 bpm @ 4066 psi. Stim w/ 2772 gals15% HCl acid; 10284 bbls FR-66 SW w/ 87986 lbs100 Mesh; 202374 lbs 40/70 White; AIR/AIP= 98 / 7092 .ISIP= 4021 psi.FG= 0.84</p> <p>Stg 15) RIH w/ WL & set plug @ 14842.Perfs 14644 - 14805 PD= 319 bbls @ 20 bpm @ 4166 psi</p>
8.0	4/6/2014	<p>Safety Meeting</p> <p>Stg 15) Stim w/ 2478 gals15%HCl acid; 10029 bbls FR-66 SW w/ 88970 lbs100 Mesh; 202264 lbs 40/70 White; AIR/AIP= 102 / 6947 .ISIP= 4058 psi.FG= 0.84</p> <p>Stg 16) RIH w/ WL & set plug @ 14604.Perfs 14406 -14567 PD= 284 bbls @ 20 bpm @ 4098 psi. Stim w/ 2562 gals15%HCl acid; 9976 bbls FR-66 SW w/87602 lbs100 Mesh; 202731 lbs 40/70 White; AIR/AIP= 101 / 6821 .ISIP= 4279 psi.FG= 0.86</p> <p>Stg 17) RIH w/ WL & set plug @ 14370 .Perfs 14168 - 14329 PD= 274 bbls @ 20 bpm @ 4131 psi.</p>



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9.0	4/7/2014	<p>Safety Meeting</p> <p>Stg 17) Stim w/ 2478 gals15%HCl acid; 9987 bbls FR-66 SW w/ 88,501 lbs100 Mesh; 203,627 lbs 40/70 White; AIR/AIP= 101/ 6837 .ISIP= 3791 , psi.FG= 0.81</p> <p>Stg 18) RIH w/ WL & set plug @ 14,128.Perfs 13,930 - 14,091. PD= 276 bbls @ 17 bpm @ 4005 psi. Stim w/ 2478 gals15% HCl acid; 9881 bbls FR-66 SW w/ 87,593 lbs100 Mesh; 203,439 lbs 40/70 White; AIR/AIP= 100/ 6462 .ISIP= 3868 psi.FG= 0.82.</p> <p>Stg 19) RIH w/ WL & set plug @ 13,890.Perfs 13,692 - 13,853. PD= 224 bbls @ 17 bpm @ 3870 psi. Stim w/ 2478 gals15% HCl acid; 9910 bbls FR-66 SW w/ 87612 lbs100 Mesh; 202940 lbs 40/70 White; AIR/AIP= 100 / 6792 .ISIP= 4028 psi.FG= 0.84</p> <p>Stg 20) RIH w/ WL & set plug @ 13,650 .Perfs 13,454 - 13,615 . PD= 221 bbls @ 20 bpm @ 3870 psi. Stim w/ 2688 gals15%HCl acid; 9888 bbls FR-66 SW w/ 88369 lbs100 Mesh; 204295 lbs 40/70 White; AIR/AIP= 100 / 6895 .ISIP= 4185 psi.FG= 0.84</p> <p>Lost plug and guns downhole after plug did not set.</p>
10.0	4/8/2014	<p>Safety Meeting</p> <p>On Standby</p> <p>RDMO Propetro Frac ,and all 3rd party vendors</p>
11.0	4/9/2014	Wait on WO Rig MIRU rig,snubbing pressure test stack to 3000 psi good test
12.0	4/10/2014	Safety Meeting RIH with 4 3/8 over shot 3 1/8 grapple, Jars, 4100 ft 2 3/8 Ph6 tubing Xover 2 3/8 X 2 7/8 and 2 7/8 PH6 tubing at report time like 20 joints to fish
13.0	4/11/2014	<p>Safety Meeting</p> <p>RIH tagged fish @ 13,537 ' , Latch fish Jar fish loose. POOH To 6400 ft Close well in foe night.</p>
14.0	4/12/2014	<p>Snub out 70 jointclose slip rams ,pipe rams on fish. Bleed off. Rig down snubbing unit. Rig up wireline lubercate out fish. Pump 20 bbls in to well 5bpm at 2700 psi ISP 2450 psi Release rig. PLUG was soft setonly 2 inches of charge was burned.</p>
15.0	4/19/2014	MIRU Aegis chemicals
16.0	4/20/2014	MIRU Propetro sand storage
17.0	4/21/2014	MIRU WL, pressure control, and crane
18.0	4/22/2014	<p>Safety meeting</p> <p>MIRU ProPetro, WL, lubricator and lines. Test all lines and lubricator</p> <p>Stg 21) RIH w/ WL & set plug @ 13414 .Perfs 13216-113277 PD= 284 bbls @ 15 bpm @ 4098 psiStim w/ 2520 gals15%HCl acid; bbls 14676 FR-66 SW w/ 87581 lbs100 Mesh; 206198 lbs 40/70 White; AIR/AIP= 98/6565 .ISIP= 4253 psi.FG= 0.86</p> <p>Stg 22) RIH w/ WL & set plug @ 13176.Perfs 112978-13139 PD= 266 bbls @ 17 bpm @ 4275 psi. Stim w/ 2520 gals15% HCl acid; 10842bbls FR-66 SW w/87733 lbs100 Mesh; 218794lbs 40/70 White; AIR/AIP= 100/ 6473.ISIP= 4132 psi.FG= 0.85</p> <p>Stg 23) RIH w/ WL & set plug @ 12938 Perfs 12740/12901PD= 260 bbls @ 15 bpm @ 4008 psi.</p> <p>Secure well SDFN</p> <p>Frac pit @ 14.5'</p> <p>FC/DB</p>



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19.0	4/23/2014	<p>Safety mtg</p> <p>Stg 23) Stim w/ 2520 gals15%HCl acid; bbls 10844 FR-66 SW w/ 87723 lbs100 Mesh; 216842 lbs 40/70 White; AIR/AIP= 100/6607 .ISIP= 4347 psi.FG= 0.87</p> <p>Stg 24) RIH w/ WL & set plug @ 12700 .Perfs 12502-12663 PD= 222 bbls @ 15 bpm @ 4171 psi Stim w/ 2520 gals15%HCl acid; bbls 10665 FR-66 SW w/ 87522 lbs100 Mesh; 210367 lbs 40/70 White; AIR/AIP= 100/6414 .ISIP= 4340 psi.FG= 0.87</p> <p>Stg 25) RIH w/ WL & set plug @ 12462 .Perfs 12264-12425 PD= 225 bbls @ 17 bpm @ 4116 psi Stim w/ 2520gals15%HCl acid; bbls XXX FR-66 SW w/ 87763 lbs100 Mesh; 214772 lbs 40/70 White; AIR/AIP= 101/6088.ISIP= 4307 psi.FG= 0.87</p> <p>Stg 26) RIH w/ WL & set plug @ 12218.Perfs 12029-12184PD= 179 bbls @ 17 bpm @ 3906 psi Stim w/ 2520 gals15%HCl acid; bbls 10552 FR-66 SW w/ 90109 lbs100 Mesh; 215898 lbs 40/70 White; AIR/AIP= 100/6040 .ISIP= 4148 psi.FG= .085</p> <p>Stg 27) RIH w/ WL & set plug @ 11986 .Perfs 11788-11949 PD= 183bbls @ 17bpm @ 3958 psi</p> <p>Secure well SDFN . ProPetro will perform some pump maintenance while DDON. resume operations 06:00</p> <p>Frac pit @ 12'9"</p> <p>FC/DB</p>
20.0	4/24/2014	<p>Stg 27) Stim w/ 2520 gals15%HCl acid; bbls 10718 FR-66 SW w/ 87583 lbs100 Mesh; 213097 lbs 40/70 White; AIR/AIP= 104/6065 .ISIP= 3879 psi.FG= 0.82</p> <p>Stg 28) RIH w/ WL & set plug @ 11738 .Perfs 11550-11711 PD= 145 bbls @ 15 bpm @ 3646 psi Stim w/ 2520 gals15%HCl acid; bbls 10956 FR-66 SW w/ 87622 lbs100 Mesh; 215533 lbs 40/70 White; AIR/AIP= 106/6093 .ISIP= 4033 psi.FG= 0.84</p> <p>Stg 29) RIH w/ WL & set plug @ 11500 .Perfs 11312-11473 PD= 141 bbls @ 18 bpm @ 3446 psi Stim w/ 2520 gals15%HCl acid; bbls 10578 FR-66 SW w/ 87712 lbs100 Mesh; 212615 lbs 40/70 White; AIR/AIP= 102/5780.ISIP= 3944 psi.FG= 0.83</p> <p>Stg 30) RIH w/ WL & set plug @ 11272.Perfs 11074-11235 PD= 135 bbls @ 18bpm @ 3433 psi</p> <p>Secure well for night, resume operations 06:00</p> <p>Frac pit@ 11'+</p> <p>DB/FC</p>



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21.0	4/25/2014	<p>Safety mtg</p> <p>Stg 30) Stim w/ 2520 gals15%HCl acid; bbls 10752 FR-66 SW w/ 87116 lbs100 Mesh; 213552 lbs 40/70 White; AIR/AIP= 110/5746 .ISIP= 5154 psi.FG= 0.81</p> <p>Stg 31) RIH w/ WL & set plug @ 11034 .Perfs 10836-10997 PD= 70 bbls @ 16 bpm @ 3480 psi Stim w/ 2520 gals15%HCl acid; bbls 10677 FR-66 SW w/ 87112 lbs100 Mesh; 213911 lbs 40/70 White; AIR/AIP= 107/5664 .ISIP= 3828 psi.FG= 0.82</p> <p>Stg 32) RIH w/ WL & set plug @ 10790 .Perfs 10598-10759 PD= 46 bbls @ 16 bpm @ 3425 psi Stim w/ 2520 gals15%HCl acid; bbls 11008 FR-66 SW w/ 87533 lbs100 Mesh; 213198 lbs 40/70 White; AIR/AIP= 104/5981.ISIP= 3922 psi.FG= 0.80</p> <p>Stg 33) RIH w/ WL & set plug @ 10530.Perfs 10360-10521. PD= 48 bbls @ 17 bpm @ 3362 psi Stim w/ 3024 gals15%HCl acid; bbls 10522 FR-66 SW w/ 87602 lbs100 Mesh; 209326 lbs 40/70 White; AIR/AIP= 104/5757.ISIP= 4056 psi.FG= .083</p> <p>RIH w/ WL & set kill plug @ 9620'. test plug-OK</p> <p>RDMO frac and support equipment. Wait on drill out.</p> <p>Frac pit @ 9'5"</p> <p>TLTR-323375 Bbls</p> <p>FC/DB</p>
22.0	4/26/2014	<p>HSM, SICP 0 psig, MIRU WSU & Aux Equip. RU FB, & Frac tanks, unload & tally tbg, RU mix plant, PUMU 4 1/2" JC bit & TOH w/ BHA & tbg to plug #1 @ 9,620' Test BOPs 3000 psi, Bk circ. Cont 24hr DO Ops.</p> <p>LM, BJ</p>
23.0	4/27/2014	<p>HSM, SICP 0 psi. Test lines to 3000 psi. BK circ. DO plug #1 Circ WH psi 2600, shut in pipe rams, circ BU, called in for snubbing unit, RD floor, ND stripping head, prep to RU snubbing unit. MIRU SU, RU Swivel Cont 24hr DO Ops,</p> <p>LM, BJ</p>
24.0	4/28/2014	<p>HSM, SICP 2600 psig, Cont to TIH W/ tbg to plug # 2 DO plugs 2,3 tag 4 circ btms up, DO 4 tag 5 circ btms up. circ on well due to high winds, DO plugs 5,6,7 circ btms up, DO plugs 8,9,10 circ btms up, DO plugs 11,12,13,14 circ Btms up cont 24 hr DO Ops.</p> <p>LM, BJ</p>
25.0	4/29/2014	<p>HSM, FCP 2000, DO plugs #15-16-17 tag 18 Circ BU. DO plugs 18-19-20 tag 21 Circ BU. DO plugs 21-22-23 tag 24 Circ BU. DO plugs 24,25,26,27 tag 28 Circ BU DO plugs 28,29,30,31 tag 32 Circ BU DO plugs # 32,33 Start Circ 2x @ Rpt time. Cont 24hr DO Ops.</p> <p>LM, BJ</p>
26.0	4/30/2014	<p>HSM, FCP 2000 psig, Finish circ. LD swivel, TOH & LD tbg. circ well @ 10,521' Tie back on fast line. TOH & LD tbg. LD machine broke down. repair unit cont to LD tbg. have 100 jnts in hole SD wait on Daylight to Snub out of hole & LD BHA Cont 24hr DO Ops.</p> <p>LM, BJ</p>
27.0	5/1/2014	<p>HSM, SICP 2000 psig. Snub out of hole & LD tbg & BHA, RDMO WSU & Aux Equipment. Empty FB Tanks, Turn over to Production FB. LM-BJ</p> <p>18 Hrs test: (Flow) 16/64 ck. 0 MCF + 0 BO + 2910 BW. TP - NA psi. LP - psi. CP - 1700 psi. Daily Load Rec - 2910 Bbls. Cum Load Rec - 5820 Bbls (2%). [BUL - 317555].</p>
28.0	5/2/2014	<p>24 Hrs test: (Flow) 0/64 ck. 0 MCF + 0 BO + 2303 BW. TP - NA psi. LP - psi. CP - 1570 psi. Daily Load Rec - 2303 Bbls. Cum Load Rec - 4606 Bbls (1%). [BUL - 318769].</p>
29.0	5/3/2014	<p>24 Hrs test: (Flow) 20/64 ck. 0 MCF + 0 BO + 2090 BW. TP - NA psi. LP - psi. CP - 1420 psi. Daily Load Rec - 2090 Bbls. Cum Load Rec - 6696 Bbls (2%). [BUL - 316679].</p>
30.0	5/4/2014	<p>24 Hrs test: (Flow) 28/64 ck. 0 MCF + 0 BO + 2406 BW. TP - NA psi. LP - psi. CP - 1340 psi. Daily Load Rec - 2406 Bbls. Cum Load Rec - 7012 Bbls (2%). [BUL - 316363].</p>
31.0	5/5/2014	<p>24 Hrs test: (Flow) 30/64 ck. 0 MCF + 0 BO + 2443 BW. TP - NA psi. LP - psi. CP - 1290 psi. Daily Load Rec - 2443 Bbls. Cum Load Rec - 9455 Bbls (3%). [BUL - 313920].</p>
32.0	5/6/2014	<p>24 Hrs test: (Flow) 30/64 ck. 0 MCF + 0 BO + 2498 BW. TP - NA psi. LP - psi. CP - 1170 psi. Daily Load Rec - 2498 Bbls. Cum Load Rec - 11953 Bbls (4%). [BUL - 311422].</p>



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33.0	5/7/2014	24 Hrs test: (Flow) 24/64 ck. 13 MCF + 0 BO + 2396 BW. TP - NA psi. LP - psi. CP - 1080 psi. Daily Load Rec - 2396 Bbls. Cum Load Rec - 14349 Bbls (4%). [BUL - 309026].
34.0	5/8/2014	24 Hrs test: (Flow) 25/64 ck. 107 MCF + 0 BO + 2556 BW. TP - NA psi. LP - psi. CP - 990 psi. Daily Load Rec - 2556 Bbls. Cum Load Rec - 16905 Bbls (5%). [BUL - 306470].
35.0	5/9/2014	24 Hrs test: (Flow) 31/64 ck. 207 MCF + 0 BO + 3069 BW. TP - NA psi. LP - psi. CP - 830 psi. Daily Load Rec - 3069 Bbls. Cum Load Rec - 22674 Bbls (7%). [BUL - 300701].
36.0	5/10/2014	24 Hrs test: (Flow) 37/64 ck. 145 MCF + 194 BO + 2933 BW. TP - NA psi. LP - psi. CP - 600 psi. Daily Load Rec - 2933 Bbls. Cum Load Rec - 25607 Bbls (8%). [BUL - 297768].
37.0	5/11/2014	24 Hrs test: (Flow) 37/64 ck. 286 MCF + 172 BO + 3090 BW. TP - NA psi. LP - psi. CP - 480 psi. Daily Load Rec - 3090 Bbls. Cum Load Rec - 28697 Bbls (9%). [BUL - 294678].
38.0	5/12/2014	24 Hrs test: (Flow) 48/64 ck. 292 MCF + 235 BO + 2742 BW. TP - NA psi. LP - psi. CP - 380 psi. Daily Load Rec - 2742 Bbls. Cum Load Rec - 31439 Bbls (10%). [BUL - 291936].
39.0	5/13/2014	24 Hrs test: (Flow) 48/64 ck. 270 MCF + 282 BO + 2414 BW. TP - NA psi. LP - psi. CP - 340 psi. Daily Load Rec - 2414 Bbls. Cum Load Rec - 33853 Bbls (10%). [BUL - 289522].
40.0	5/14/2014	24 Hrs test: (Flow) 48/64 ck. 250 MCF + 258 BO + 2092 BW. TP - NA psi. LP - psi. CP - 320 psi. Daily Load Rec - 2092 Bbls. Cum Load Rec - 35945 Bbls (11%). [BUL - 287430].
41.0	5/15/2014	Flow back crew was released. Will lag one day on report to keep up with pumpers report.
42.0	5/16/2014	24 Hrs test: (Flow) 48/64 ck. 254 MCF + 171 BO + 1940 BW. TP - NA psi. LP - psi. CP - 390 psi. Daily Load Rec - 1940 Bbls. Cum Load Rec - 37885 Bbls (12%). [BUL - 285490].
43.0	5/17/2014	24 Hrs test: (Flow) 48/64 ck. 242 MCF + 144 BO + 1592 BW. TP - NA psi. LP - psi. CP - 325 psi. Daily Load Rec - 1592 Bbls. Cum Load Rec - 39477 Bbls (12%). [BUL - 283898].
44.0	5/18/2014	24 Hrs test: (Flow) 21/64 ck. 232 MCF + 288 BO + 1511 BW. TP - NA psi. LP - psi. CP - 300 psi. Daily Load Rec - 1511 Bbls. Cum Load Rec - 40988 Bbls (13%). [BUL - 282387].
45.0	5/19/2014	24 Hrs test: (Flow) 21/64 ck. 222 MCF + 223 BO + 1614 BW. TP - NA psi. LP - psi. CP - 290 psi. Daily Load Rec - 1614 Bbls. Cum Load Rec - 42602 Bbls (13%). [BUL - 280773].
46.0	5/20/2014	24 Hrs test: (Flow) OP/64 ck. 213 MCF + 182 BO + 1431 BW. TP - NA psi. LP - psi. CP - 260 psi. Daily Load Rec - 1431 Bbls. Cum Load Rec - 44033 Bbls (13%). [BUL - 280773].
47.0	5/21/2014	24 Hrs test: (Flow) 21/64 ck. 208 MCF + 215 BO + 1455 BW. TP - NA psi. LP - psi. CP - 260 psi. Daily Load Rec - 1455 Bbls. Cum Load Rec - 45488 Bbls (14%). [BUL - 277887].
48.0	5/22/2014	24 Hrs test: (Flow) 21/64 ck. 212 MCF + 178 BO + 1211 BW. TP - NA psi. LP - psi. CP - 240 psi. Daily Load Rec - 1211 Bbls. Cum Load Rec - 46699 Bbls (14%). [BUL - 276676].
49.0	5/23/2014	24 Hrs test: (Flow) WO ck. 89 MCF + 190 BO + 1344 BW. TP - NA psi. LP - psi. CP - 240 psi. Daily Load Rec - 1344 Bbls. Cum Load Rec - 48043 Bbls (15%). [BUL - 275332]. Jaime Antillon - MI PU HSM & JSA, RU PU, Lock & secure loc travel home SDFD.
50.0	5/24/2014	Jaime Antillon - Travel to loc HSM & JSA. Wait for tubing, Kill well, ND FV, NU BOP, PU & TIH with BP, 7 jts 2 7/8 6.5 ppf L80, ESP, 273 jts 2 7/8 6.5 ppf L80, ND BOP, NU well head, roustabout crew build well head & flow line, Hook up electrical panels, Turn over to production, travel home SDFD.
51.0	5/25/2014	22 Hrs test: (ESP) 16/64 ck. 204 BO + 1831 BW + 119 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Daily Load Rec - 1831 Bbls. Cum Load Rec - 3662 Bbls (1%). [BUL - 269618].
52.0	5/26/2014	24 Hrs test: (ESP) 16/64 ck. 204 BO + 1831 BW + 119 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Daily Load Rec - 1831 Bbls. Cum Load Rec - 3662 Bbls (1%). [BUL - 269618].
53.0	5/27/2014	24 Hrs test: (ESP) 20/64 ck. 326 BO + 1922 BW + 260 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Daily Load Rec - 1922 Bbls. Cum Load Rec - 3844 Bbls (1%). [BUL - 269436].
54.0	5/28/2014	24 Hrs test: (ESP) 16/64 ck. 322 BO + 1710 BW + 268 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Daily Load Rec - 1710 Bbls. Cum Load Rec - 3420 Bbls (1%). [BUL - 269860].
55.0	5/29/2014	24 Hrs test: (ESP) 16/64 ck. 332 BO + 2006 BW + 312 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Daily Load Rec - 2006 Bbls. Cum Load Rec - 5722 Bbls (2%). [BUL - 267558].
56.0	5/30/2014	24 Hrs test: (ESP) 16/64 ck. 242 BO + 1906 BW + 328 MCF. TP - 500 psi. LP - psi. CP - 160 psi. Daily Load Rec - 2006 Bbls. Cum Load Rec - 7628 Bbls (2%). [BUL - 265652].
57.0	5/31/2014	24 Hrs test: (ESP) 16/64 ck. 487 BO + 2272 BW + 451 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 2272 Bbls. Cum Load Rec - 10532 Bbls (4%). [BUL - 262748].
58.0	6/1/2014	24 Hrs test: (ESP) 16/64 ck. 320 BO + 1483 BW + 295 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 1483 Bbls. Cum Load Rec - 11226 Bbls (4%). [BUL - 262054].
59.0	6/2/2014	24 Hrs test: (ESP) 16/64 ck. 630 BO + 2074 BW + 440 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 2074 Bbls. Cum Load Rec - 13891 Bbls (5%). [BUL - 259389].
60.0	6/3/2014	24 Hrs test: (ESP) 16/64 ck. 326 BO + 1635 BW + 371 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 1635 Bbls. Cum Load Rec - 13452 Bbls (5%). [BUL - 259828].
61.0	6/4/2014	24 Hrs test: (ESP) 16/64 ck. 338 BO + 1448 BW + 306 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 1448 Bbls. Cum Load Rec - 53656 Bbls (17%). [BUL - 269719].



Completion Data

Well Name: UL Mason Unit #1H

API/UWI 42-003-45776	Extra Well ID B 600001	Field Name University Lands	License # 774042	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 2,969.00	KB-Tubing Head Distance (ft)	Spud Date 2/1/2014 09:30	Rig Release Date 2/24/2014 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 10,055.8

Rpt #	End Date	Summary
62.0	6/5/2014	24 Hrs test: (ESP) 16/64 ck. 337 BO + 1508 BW + 375 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 1508 Bbls. Cum Load Rec - 55224 Bbls (17%). [BUL - 268151].
63.0	6/6/2014	24 Hrs test: (ESP) 16/64 ck. 425 BO + 2092 BW + 379 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 2092 Bbls. Cum Load Rec - 57900 Bbls (18%). [BUL - 265475]. PIP 2434
64.0	6/7/2014	24 Hrs test: (ESP) 16/64 ck. 404 BO + 1498 BW + 381 MCF. TP - 500 psi. LP - psi. CP - 125 psi. Daily Load Rec - 1498 Bbls. Cum Load Rec - 58804 Bbls (18%). [BUL - 264571].
65.0	6/8/2014	24 Hrs test: (ESP) 16/64 ck. 415 BO + 1480 BW + 385 MCF. TP - 500 psi. LP - psi. CP - 125 psi. PIP 2243 HTZ=58 Daily Load Rec - 1480 Bbls. Cum Load Rec - 60266 Bbls (19%). [BUL - 263109].
66.0	6/9/2014	24 Hrs test: (ESP) 16/64 ck. 425 BO + 1467 BW + 400 MCF. TP - 500 psi. LP - psi. CP - 125 psi. PIP 2144 HTZ=59 Daily Load Rec - 1467 Bbls. Cum Load Rec - 61720 Bbls (19%). [BUL - 261655].
67.0	6/10/2014	24 Hrs test: (ESP) 16/64 ck. 504 BO + 1495 BW + 403 MCF. TP - 500 psi. LP - psi. CP - 125 psi. PIP 2014 HTZ=60 Daily Load Rec - 1495 Bbls. Cum Load Rec - 61748 Bbls (19%). [BUL - 261627].
68.0	6/11/2014	24 Hrs test: (ESP) 16/64 ck. 452 BO + 1480 BW + 447 MCF. TP - 500 psi. LP - psi. CP - 125 psi. PIP 1951 HTZ=60 Daily Load Rec - 1480 Bbls. Cum Load Rec - 63213 Bbls (20%). [BUL - 260162].
69.0	6/12/2014	"24 Hrs test: (ESP) 30/64 ck. 466 BO + 1570 BW + 411 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1874 HTZ=60 Daily Load Rec - 1570 Bbls. Cum Load Rec - 64873 Bbls (20%). [BUL - 258502]. "
70.0	6/13/2014	24 Hrs test: (ESP) 32/64 ck. 389 BO + 1277 BW + 405 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1813 HTZ=60 Daily Load Rec - 1277 Bbls. Cum Load Rec - 65857 Bbls (20%). [BUL - 257518].
71.0	6/14/2014	10 Hrs test: (ESP) 32/64 ck. 194 BO + 537 BW + 297 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1813 HTZ=60 Daily Load Rec - 537 Bbls. Cum Load Rec - 65654 Bbls (20%). [BUL - 257721]. Down For Electrical
72.0	6/15/2014	24 Hrs test: (ESP) 32/64 ck. 242 BO + 817 BW + 86 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1993 HTZ=60 Daily Load Rec - 817 Bbls. Cum Load Rec - 66214 Bbls (20%). [BUL - 257161].
73.0	6/16/2014	24 Hrs test: (ESP) 32/64 ck. 408 BO + 1511 BW + 392 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1802 HTZ=60 Daily Load Rec - 1511 Bbls. Cum Load Rec - 68419 Bbls (21%). [BUL - 254956].
74.0	6/17/2014	24 Hrs test: (ESP) 32/64 ck. 448 BO + 1385 BW + 408 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1699 HTZ=61 Daily Load Rec - 1385 Bbls. Cum Load Rec - 69678 Bbls (22%). [BUL - 253697].
75.0	6/18/2014	24 Hrs test: (ESP) 32/64 ck. 496 BO + 1558 BW + 515 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1594 HTZ=62 Daily Load Rec - 1558 Bbls. Cum Load Rec - 71409 Bbls (22%). [BUL - 251966].
76.0	6/19/2014	10 Hrs test: (ESP) 32/64 ck. 179 BO + 573 BW + 256 MCF. TP - 500 psi. LP - psi. CP - 100 psi. PIP 1594 HTZ=62 Daily Load Rec - 573 Bbls. Cum Load Rec - 70997 Bbls (22%). [BUL - 252378].
77.0	6/20/2014	24 Hrs test: (ESP) 32/64 ck. 0 BO + 0 BW + 0 MCF. TP - 500 psi. LP - psi. CP - 100 psi. down for storm Daily Load Rec - 0 Bbls. Cum Load Rec - 70424 Bbls (22%). [BUL - 252951].
78.0	6/21/2014	24 Hrs test: (ESP) 32/64 ck. 0 BO + 0 BW + 0 MCF. TP - 500 psi. LP - psi. CP - 100 psi. down for storm Daily Load Rec - 0 Bbls. Cum Load Rec - 70424 Bbls (22%). [BUL - 252951].
79.0	6/22/2014	24 Hrs test: (ESP) 32/64 ck. 267 BO + 91 BW + 115 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Daily Load Rec - 91 Bbls. Cum Load Rec - 70606 Bbls (22%). [BUL - 252769].
80.0	6/23/2014	24 Hrs test: (ESP) 39/64 ck. 422 BO + 1596 BW + 386 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 1596 Bbls. Cum Load Rec - 73707 Bbls (23%). [BUL - 249668].
81.0	6/24/2014	24 Hrs test: (ESP) 39/64 ck. 450 BO + 1373 BW + 366 MCF. TP - 500 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 1373 Bbls. Cum Load Rec - 74857 Bbls (23%). [BUL - 248518].
82.0	6/25/2014	24 Hrs test: (ESP) 41/64 ck. 494 BO + 1399 BW + 601 MCF. TP - 480 psi. LP - psi. CP - 180 psi. Hertz=62 Daily Load Rec - 1399 Bbls. Cum Load Rec - 76282 Bbls (24%). [BUL - 247093].
83.0	6/26/2014	24 Hrs test: (ESP) 41/64 ck. 361 BO + 1161 BW + 665 MCF. TP - 640 psi. LP - psi. CP - 300 psi. Hertz=62 Daily Load Rec - 1161 Bbls. Cum Load Rec - 77205 Bbls (24%). [BUL - 246170].
84.0	6/27/2014	24 Hrs test: (ESP) 41/64 ck. 391 BO + 1085 BW + 663 MCF. TP - 600 psi. LP - psi. CP - 150 psi. Hertz=62 PIP=1367 Daily Load Rec - 1085 Bbls. Cum Load Rec - 78214 Bbls (24%). [BUL - 245161].



Completion Data

Well Name: UL Mason Unit #1H

API/UWI 42-003-45776	Extra Well ID B 600001	Field Name University Lands	License # 774042	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 2,969.00	KB-Tubing Head Distance (ft)	Spud Date 2/1/2014 09:30	Rig Release Date 2/24/2014 06:00	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB) Original Hole - 10,055.8

Rpt #	End Date	Summary
85.0	6/28/2014	24 Hrs test: (ESP) 23/64 ck. 294 BO + 1183 BW + 732 MCF. TP - 400 psi. LP - psi. CP - 140 psi. Hertz=62 Daily Load Rec - 1183 Bbls. Cum Load Rec - 74667 Bbls (23%). [BUL - 248708].
86.0	6/29/2014	24 Hrs test: (ESP) 24/64 ck. 375 BO + 1131 BW + 759 MCF. TP - 400 psi. LP - psi. CP - 140 psi. Hertz=62 Daily Load Rec - 1131 Bbls. Cum Load Rec - 74615 Bbls (23%). [BUL - 248760].
87.0	6/30/2014	24 Hrs test: (ESP) 24/64 ck. 366 BO + 1122 BW + 772 MCF. TP - 400 psi. LP - psi. CP - 150 psi. Hertz=62 Daily Load Rec - 1122 Bbls. Cum Load Rec - 74606 Bbls (23%). [BUL - 248769].
88.0	7/1/2014	24 Hrs test: (ESP) 24/64 ck. 444 BO + 1202 BW + 764 MCF. TP - 400 psi. LP - psi. CP - 140 psi. Hertz=62 Daily Load Rec - 1202 Bbls. Cum Load Rec - 74686 Bbls (23%). [BUL - 248689].
89.0	7/2/2014	24 Hrs test: (ESP) 24/64 ck. 492 BO + 1088 BW + 692 MCF. TP - 400 psi. LP - psi. CP - 200 psi. PIP - 1062 psi. Hertz=62 Daily Load Rec - 1088 Bbls. Cum Load Rec - 74572 Bbls (23%). [BUL - 248803].
90.0	7/3/2014	24 Hrs test: (ESP) 22/64 ck. 289 BO + 965 BW + 784 MCF. TP - 400 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 965 Bbls. Cum Load Rec - 74449 Bbls (23%). [BUL - 248926].
91.0	7/4/2014	24 Hrs test: (ESP) 59/64 ck. 216 BO + 1008 BW + 712 MCF. TP - 400 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 1008 Bbls. Cum Load Rec - 74492 Bbls (23%). [BUL - 248883].
92.0	7/5/2014	24 Hrs test: (ESP) 25/64 ck. 413 BO + 1041 BW + 672 MCF. TP - 400 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 1041 Bbls. Cum Load Rec - 75566 Bbls (23%). [BUL - 247809].
93.0	7/6/2014	24 Hrs test: (ESP) 25/64 ck. 328 BO + 983 BW + 815 MCF. TP - 400 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 983 Bbls. Cum Load Rec - 75508 Bbls (23%). [BUL - 247867].
94.0	7/7/2014	24 Hrs test: (ESP) 25/64 ck. 308 BO + 1020 BW + 621 MCF. TP - 400 psi. LP - psi. CP - 100 psi. Hertz=62 Daily Load Rec - 1020 Bbls. Cum Load Rec - 75545 Bbls (23%). [BUL - 247830]. *TEMPORARILY DROP FROM REPORTS*
95.0	8/26/2014	JULIAN MOLINA= MOVE IN UNIT FROM ST. 45-6, SPOT RIG MAT, RU. UNIT CHANGE EQUIPMENT TO TBG. SDFD CREW BACK TO YARD.
96.0	8/27/2014	JULIAN MOLINA= CREW TO LOC. (HSM & JSA), BLEED OFF WELL, WAITED ON SPOOLEER, RU. SPOOLER POOH W/273 JTS (2 7/8 L-80), LAY DN ESP , 4'DE-SANDER, LAY DN 7 JTS, (LAST JT. FULL OF SAND, CLOSE WELL IN SDFD. CREW BACK TO YARD.