

MEWBOURNE OIL COMPANY
500 WEST TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

Lease

University “B11” “18”

Well No

3H

Location

County

Andrews

ST

TX

Section

TwtnShp

Rng

Section

18

Blk

11

Survey

University Lands Survey

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API No. 42-003-45756

DATE	DAILY REPORTS
MAY 04 2011	Staked location 100’ FNL & 700’ FWL, Section 18, Blk 11, ULS Survey, Andrews County, Texas. Drillable location.
NOV 15-21 2013	Building location.
NOV 22 2013	Moved equipment to Magruder 8 AP #1H location. (BLS)
NOV 26-30 2013	Construction work suspended until Magruder 8 AP #1H is built. (BLS)
DEC 01-10 2013	Construction work suspended until Magruder 8 AP #1H is built. (BLS)
DEC 11-19 2013	Building location. (BLS)
DEC 20 2013	Location finished & ready for ratholes. (SL/SP)
DEC 21 2013	MI Abbott Bros & drill ratholes. Set 80' of 20" conductor pipe & cmt to surface w/Redi-mix. (SP)
DEC 22 2013	Start MI Patterson/UTI #80 this A.M. (OJ-C/SP)
DEC 23 2013	MIRU Patterson/UTI #80. (OJ-C/SP)
DEC 26 2013	Drilling report turned over to Hobbs District. (BLS)
DEC 24 2013	Continue MIRU Patterson/UTI #80. (OJ-C/SP)
DEC 25 2013	Continue MIRU Patterson/UTI #80. (OJ-C/KF)
DEC 26 2013	Continue MIRU Patterson UTI #80. (OJ-C/KF)
DEC 27 2013	Continue MIRU Patterson UTI #80. (TI-C/KF)
DEC 28 2013	Continue MIRU Patterson/UTI #80. (TI-C/KF)
DEC 29 2013	Continue MIRU Patterson/UTI #80. (TI-C/KF)
DEC 30 2013	Continue RU Patterson/UTI #80 & RR (top drive). (TI-C/SP)
DEC 31 2013	993' (913'). Operation: Drlg. Formation: Surface Rock - Red Bed. Dev @ 640' - 1.3°. MW 8.3, Vis 28, pH 9, Cl 500, Ca 120, Solids <1%, DMC \$2,172, TMC \$2,172. Bit #1, Size 12 ¼", Make Reed, Type SKHi516M (PDC), SN A170803, Jets 7-16's, In @ 80', Made 913' in 12 ¼ hrs. PP 900#, RPM 100, WOB 30k, PR 74.5. (Drlg 12 ¼, Surv ¼, Mix spud mud & PU BHA 1 ¾, Finish RU 8, RR (Top drive) 1 ¾ hrs.) Remarks: Day 1. No fluid lost or gained. Spudded well @ 03:45 P.M. MST 12/30/13 (Notified TRRC, Job #18244). DDC \$406,971. TWC \$406,971. (OJ-C/SP)

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DATE	DAILY REPORTS																					
JAN 01 2014	<p>1510' (517'). Operation: WOC - NU BOPE. Formation: Anhy - Red Bed. MW 10.0, Vis 29, pH 9, Cl 180k, Ca 1200, Solids <1%, DMC \$3,881, TMC \$6,053. Bit #1, Size 12 ¼", Make Reed, Type SKHi516M (PDC), SN A170803, Jets 7-16's, In @ 80', Out @ 1510', Made 1430' in 16 ¾ hrs. PP 1600#, RPM 100, WOB 40k, PR 114.9. (Drlg 4 ½, Circ 1 ½, Trip 4 ½, Run csg 4 ½, Cmt 1 ¾, WOC 7 ¼ hrs.) Remarks: Day 2. No fluid lost or gained. DDC \$73,107. TWC \$480,078. (OJ-C/SP)</p> <table><tr><td>1</td><td>Weatherford Float Shoe</td><td>1.62'</td></tr><tr><td>1</td><td>9 ⅝" 36# J55 LT&C Csg</td><td>41.50'</td></tr><tr><td>1</td><td>Weatherford Float Collar</td><td>1.17'</td></tr><tr><td>35</td><td>9 ⅝" 36# J55 LT&C Csg</td><td>1472.25'</td></tr><tr><td></td><td>Total</td><td>1516.54'</td></tr><tr><td></td><td>Less above KB</td><td>6.54'</td></tr><tr><td></td><td>Csg set @</td><td>1510.00'</td></tr></table> <p>Held safety meeting. Baker cmt w/400 sks BJ Lite Class "C" w/4% gel, 2% CaCl₂ & ⅛#/sk Cello Flake (yd @ 1.73 cuft/sk @ 13.5 PPG). Tail w/200 sks Class "C" w/1% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Plug down @ 10:45 P.M. MST 12/31/13. Circ 139 sks cmt to the pit. (Notified Cindy - Operator #4 w/TRRC.)</p>	1	Weatherford Float Shoe	1.62'	1	9 ⅝" 36# J55 LT&C Csg	41.50'	1	Weatherford Float Collar	1.17'	35	9 ⅝" 36# J55 LT&C Csg	1472.25'		Total	1516.54'		Less above KB	6.54'		Csg set @	1510.00'
1	Weatherford Float Shoe	1.62'																				
1	9 ⅝" 36# J55 LT&C Csg	41.50'																				
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35	9 ⅝" 36# J55 LT&C Csg	1472.25'																				
	Total	1516.54'																				
	Less above KB	6.54'																				
	Csg set @	1510.00'																				
JAN 02 2014	<p>1798' (288'). Operation: Drlg w/motor. Formation: Salt - Anhy. Dev @ 1750' - 1.9°. MW 10.0, Vis 29, pH 9, Cl 180k, Ca 1200, Solids <1%, DMC \$0, TMC \$6,053. Bit #2, Size 8 ¾", Make Reed, Type DSHi616M (PDC), SN A164138, Jets 6-16's, In @ 1510', Made 288' in 6 hrs. PP 1500#, RPM 65/84, WOB 30k, PR 48.0. (Drlg 6, Surv ¾, Trip 5 ¾, WOC 4 ¾, NU BOPE 1 ¼, Test BOPE & csg 1, Drlg cmt, plug & float 2 ½, RR (top drive) 2 hrs.) Remarks: Day 3. No fluid lost or gained. At 2:00 P.M. 01/01/14, tested BOPE and csg to 1500# for 1 hr, held OK. DDC \$59,878. TWC \$539,956. (OJ-C/SP)</p>																					
JAN 03 2014	<p>3701' (1903'). Operation: Drlg w/motor. Formation: Dolo - Sand. Dev @ 2115' - 2.7°, @ 2401' - 4.3°, @ 2687' - 4.0°, @ 2972' - 4.7°, @ 3256' - 3.8°, @ 3543' - 4.6°. MW 10.0, Vis 29, pH 9, Cl 180k, Ca 1200, Solids <1%, DMC \$877, TMC \$6,930. Bit #2, Size 8 ¾", Make Reed, Type DSHi616M (PDC), SN A164138, Jets 6-16's, In @ 1510', Made 2191' in 25 ½ hrs. PP 1850#, RPM 70/71, WOB 42k, PR 97.6. (Drlg 19 ½, Surv 3, RS ¾, RR (pumps) ¾ hrs.) Remarks: Day 4. No fluid lost or gained. DDC \$77,082. TWC \$617,038. (OJ-C/SP)</p>																					
JAN 04 2014	<p>4747' (1046'). Operation: TOOH for plugged drill string. Formation: Dolo - Lime. Dev @ 3828' - 4.9°, @ 4145' - 4.2°, @ 4398' - 2.9°, @ 4684' - 1.7°. MW 10.0, Vis 29, pH 9, Cl 180k, Ca 1200, Solids <1%, DMC \$0, TMC \$6,930. Bit #2, Size 8 ¾", Make Reed, Type DSHi616M (PDC), SN A164138, Jets 6-16's, In @ 1510', Made 3237' in 40 ½ hrs. PP 1850#, RPM 70/71, WOB 42k, PR 69.7. (Drlg 15, Surv 2 ½, RS 1, Trip 5 ½ hrs.) Remarks: Day 5. No fluid lost or gained. After running surv @ 4747', drill string was plugged. Attempted to clear with no success. TOOH to check bit & motor. DDC \$37,676. TWC \$654,714. (TI-C/SP)</p>																					
JAN 05 2014	<p>6279' (1532'). Operation: Drlg w/motor. Formation: Dolo - Sand. Dev @ 5003' - 1.7°, @ 5384' - 1.9°, @ 5672' - 2.2°, @ 5959' - 2.8°. MW 10.0, Vis 29, pH 10, Cl 183k, Ca 1200, Solids <1%, DMC \$1,976, TMC \$8,906. Bit #2, Size 8 ¾", Make Reed, Type DSHi616M (PDC), SN A164138, Jets 6-16's, In @ 1510', Out @ 4747', Made 3237' in 40 ½ hrs. Bit #3, Size 8 ¾", Make Reed, Type DSHi616M (PDC), SN A160248, Jets 6-16's, In @ 4747', Made 1532' in 20 ¼ hrs.</p>																					

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DATE	DAILY REPORTS																																	
	PP 2000#, RPM 60/92, WOB 42k, PR 75.7. (Drlg 20 ¼, Trip 3 ¾ hrs.) Remarks: Day 6. No fluid lost or gained. TOO H. Found plugged motor. Replaced bit & motor. TIH & resumed drlg. DDC \$41,286. TWC \$696,000. (TI-C/SP)																																	
JAN 06 2014	6604' MD (325'). Operation: Drlg w/motor & MWD. Formation: 100% Dolo. MW 10.0, Vis 28, pH 10, Cl 183k, Ca 1200, Solids <1%, DMC \$0, TMC \$8,906. Bit #3, Size 8 ¾", Make Reed, Type DSHi616M (PDC), SN A160248, Jets 6-16's, In @ 4747', Out @ 6540', Made 1793' in 26 hrs. Bit #4, Size 8 ¾", Make HTC, Type DP506FX (PDC), SN 7146757, Jets 6-16's, In @ 6540', Made 64' in 2 hrs. PP 2600#, RPM 60/90, WOB 30k, PR 41.9. (Drlg 7 ¾, Circ 1, Run Gyro 2 ½, Trip 12 ¾ hrs.) Remarks: Day 7. No fluid lost or gained. Circ sweep. Ran Gyro @ 6540' MD. Btm hole closure @ 6465' MD - 234.5' @ 71.9° Azm. TOO H to PU dir tools. BG 700 units. CG 800 units. TG 900 units. DDC \$71,290. TWC \$767,290. (TI-C/SP)																																	
JAN 07 2014	7462' MD (858'). Operation: Circ. Formation: 90% Lime - 10% Shale. MW 10.0, Vis 29, pH 10, Cl 179k, Ca 1280, Solids <1%, DMC \$2,554, TMC \$11,460. Bit #4, Size 8 ¾", Make HTC, Type DP506FX (PDC), SN 7146757, Jets 6-16's, In @ 6540', Made 922' in 18 hrs. PP 2700#, RPM 35/151, WOB 25k, PR 53.6. (Drlg 16, Surv 7, RS 1 hrs.) Remarks: Day 8. No fluid lost or gained. Last survey @ 7413' MD (7084.4' TVD) 86.4° Inc @ 178.6° Azm. Projected to the bit @ 7462' MD (7085.9' TVD) 90.0° Inc @ 179.0° Azm. BG 7 units. CG 175 units. DDC \$53,269. TWC \$820,559. (OJ-C/SP)																																	
JAN 08 2014	7462' MD (0'). Operation: Circ 7" csg. Formation: Lime - Shale. MW 10.0, Vis 29, pH 10, Cl 179k, Ca 1280, Solids <1%, DMC \$0, TMC \$11,460. Bit #3, Size 8 ¾", Make HTC, Type DP506FX (PDC), SN 7146757, Jets 6-16's, In @ 6540', Out @ 7462', Made 922' in 18 hrs. (LD DP & DC's 10, Circ 4, Run csg 10 hrs.) Remarks: Day 9. DDC \$267,771. TWC \$1,088,330. (OJ-C/SP) <table><tr><td>1</td><td>Weatherford Float Shoe</td><td>1.60'</td></tr><tr><td>1</td><td>7" 26# P110 BT&C Csg</td><td>41.55'</td></tr><tr><td>1</td><td>Weatherford Float Collar</td><td>1.50'</td></tr><tr><td>24</td><td>7" 26# P110 BT&C Csg</td><td>997.32'</td></tr><tr><td>1</td><td>7" 26# P110 BT&C x LT&C XO Csg</td><td>21.00'</td></tr><tr><td>91</td><td>7" 26# P110 LT&C Csg</td><td>3583.29'</td></tr><tr><td>39</td><td>7" 26# P110 LT&C Bond-Coated Csg</td><td>1531.41'</td></tr><tr><td>33</td><td>7" 26# P110 LT&C Csg</td><td>1289.48'</td></tr><tr><td></td><td>Total</td><td>7467.15'</td></tr><tr><td></td><td>Less above KB</td><td>5.15'</td></tr><tr><td></td><td>Csg set @</td><td>7462.00'</td></tr></table>	1	Weatherford Float Shoe	1.60'	1	7" 26# P110 BT&C Csg	41.55'	1	Weatherford Float Collar	1.50'	24	7" 26# P110 BT&C Csg	997.32'	1	7" 26# P110 BT&C x LT&C XO Csg	21.00'	91	7" 26# P110 LT&C Csg	3583.29'	39	7" 26# P110 LT&C Bond-Coated Csg	1531.41'	33	7" 26# P110 LT&C Csg	1289.48'		Total	7467.15'		Less above KB	5.15'		Csg set @	7462.00'
1	Weatherford Float Shoe	1.60'																																
1	7" 26# P110 BT&C Csg	41.55'																																
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	Csg set @	7462.00'																																
JAN 09 2014	7462' MD (0'). Operation: Replace saver sub. Formation: Lime - Shale. MW 10.0, Vis 29, pH 10, Cl 179k, Ca 1280, Solids <1%, DMC \$0, TMC \$11,460. (Circ 2, Cmt 3 ½, WOC 12, Run logs 3 ¼, Replace saver sub & bails 3 ¼ hrs.) Remarks: Day 10. DDC \$100,433. TWC \$1,188,763. (OJ-C/SP) <p>Held safety meeting. Baker cmt w/860 sks Lite Class "C" (35:65:6) w/5% Salt, 0.4% FL-52A & ½#/sk Cello Flake (yd @ 2.04 cuft/sk @ 12.5 PPG). Tail w/400 sks Lite Class "C" (50:50:2) w/5% Salt, 0.2% CD-32, 0.65% FL-52A & 0.2% SMS (yd @ 1.30 cuft/sk @ 14.2 PPG). Plug down @ 11:30 A.M. MST 01/08/14. Did not circ cmt. Slow rate lift pressure @ 1245# @ 3 BPM. Tested csg to 7500# for 5 mins. WOC 6 hrs. Run temp survey indicating TOC @ 1450'. (Notified Cindy - Operator #4 w/TRRC but did not witness).</p>																																	

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DATE	DAILY REPORTS
JAN 10 2014	7462' MD (0'). Operation: Drlg cmt. Formation: Lime - Shale. MW 8.4, Vis 28, pH 10, Cl 1700, Ca 4400, Solids <1%, DMC \$0, TMC \$11,460. Bit #5, Size 6 1/8", Make HTC, Type TD406FX (PDC), SN 7146172, Jets 6-14's, In @ 7462', Made 0' in 0 hrs. PP 2100#, RPM 45/165, WOB 5k. (PU DP & DC's 11 1/2, PU & test dir tools 2, Jet pits & strap BHA 8 1/2, Tested BOPE & csg 1, Drlg plug, float & cmt 1 hrs.) Remarks: Day 11. Tested blind rams to 1500#. At 3:15 A.M. 01/10/14, tested BOPE & csg to 1500# for 30 min, held OK. DDC \$61,279. TWC \$1,250,042. (OJ-C/KF)
JAN 11 2014	8884' MD (1422'). Operation: Drlg w/motor & MWD. Formation: 90% Dolo - 10% Shale. MW 8.4, Vis 28, pH 10, Cl 3000, Ca 400, Solids <1%, DMC \$2,903, TMC \$14,363. Bit #5, Size 6 1/8", Make HTC, Type TD406FX (PDC), SN 7146172, Jets 6-14's, In @ 7462', Made 1422' in 19 1/2 hrs. PP 2100#, RPM 50/173, WOB 20k, PR 72.9. (Drlg 19 1/2, Surv 3 1/2, Drlg plug, float & cmt 1 hrs.) Remarks: Day 12. No fluid lost or gained. Last survey @ 8777' MD (7112.5' TVD) 90.4° Inc @ 166.1° Azm. Total lateral open hole 1422' of 6711'. BG 30 units. CG 175 units. DDC \$59,573. TWC \$1,309,615. (OJ-C/KF)
JAN 12 2014	10711' MD (1827'). Operation: TOO H for motor. Formation: 100% Dolo. MW 8.4, Vis 28, pH 10, Cl 3000, Ca 400, Solids <1%, DMC \$0, TMC \$14,363. Bit #5, Size 6 1/8", Make HTC, Type TD406FX (PDC), SN 7146172, Jets 6-14's, In @ 7462', Made 3249' in 37 3/4 hrs. PP 2600#, RPM 50/173, WOB 25k, PR 100.1. (Drlg 18 1/4, Surv 5 1/4, RS 1/2 hrs.) Remarks: Day 13. No fluid lost or gained. Last survey @ 10539' MD (7135.0' TVD) 89.2° Inc @ 165.8° Azm. Total lateral open hole @ 3249' of 6711'. BG 30 units. CG 40 units. DDC \$46,399. TWC \$1,356,014. (OJ-C/KF)
JAN 13 2014	11084' MD (373'). Operation: Drlg w/motor & MWD. Formation: 100% Dolo. MW 8.4, Vis 29, pH 10, Cl 3000, Ca 360, Solids <1%, DMC \$3,402, TMC \$17,765. Bit #5, Size 6 1/8", Make HTC, Type TD406FX (PDC), SN 7146172, Jets 6-14's, In @ 7462', Out @ 10711', Made 3249' in 37 3/4 hrs. Bit #6, Size 6 1/8", Make HTC, Type TD406X (PDC), SN 7146304, Jets 6-14's, In @ 10711', Made 373' in 4 hrs. PP 2900#, RPM 55/164, WOB 20k, PR 93.3. (Drlg 4, Surv 3/4, Circ 1/2, Trip 17 1/4, Cut drlg line 1 1/2 hrs.) Remarks: Day 14. No fluid lost or gained. Last survey @ 10848' MD (7134.8' TVD) 87.8° Inc @ 167.2° Azm. Total lateral open hole @ 3622' of 6711'. BG 30 units. CG 30 units. TG 150 units. DDC \$49,787. TWC \$1,405,801. (OJ-C/KF)
JAN 14 2014	11969' MD (885'). Operation: Drlg w/motor & MWD. Formation: 90% Dolo - 10% Shale. MW 8.4, Vis 29, pH 10, Cl 3000, Ca 360, Solids <1%, DMC \$0, TMC \$17,765. Bit #6, Size 6 1/8", Make HTC, Type TD406X (PDC), SN 7146304, Jets 6-14's, In @ 10711', Made 1258' in 13 1/4 hrs. PP 2900#, RPM 55/155, WOB 25k, PR 95.7. (Drlg 9 1/4, Surv 2, RS 1, RR (swivel packing) 11 3/4 hrs.) Remarks: Day 15. No fluid lost or gained. Last survey @ 11605' MD (7127.7' TVD) 88.4° Inc @ 168.4° Azm. Total lateral open hole @ 4507' of 6711'. BG 15 units. CG 15 units. TG 150 units. DDC \$45,332. TWC \$1,451,133. (OJ-C/SP)
JAN 15 2014	13393' MD (1424'). Operation: Drlg w/motor & MWD. Formation: 60% Dolo - 30% Lime - 10% Shale. MW 8.5, Vis 29, pH 10, Cl 15k, Ca 400, Solids <1%, DMC \$1,727, TMC \$19,492. Bit #6, Size 6 1/8", Make HTC, Type TD406X (PDC), SN 7146304, Jets 6-14's, In @ 10711', Made 2682' in 32 1/2 hrs. PP 2800#, RPM 55/155, WOB 25k, PR 74.0. (Drlg 19 1/4, Surv 4 1/4, RS 1/2 hrs.) Remarks: Day 16. No fluid lost or gained. Last survey @ 13219' MD (7134.2' TVD) 89.2° Inc @ 164.5° Azm. Total lateral open hole @ 5931' of 6711'. BG 75 units. CG

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DATE	DAILY REPORTS
	350 units. DDC \$48,424. TWC \$1,499,557. (OJ-C/SP)
JAN 16 2014	13396' MD (3'). Operation: RR - top drive. Formation: 60% Dolo - 30% Lime - 10% Shale. MW 8.5, Vis 29, pH 10, Cl 15k, Ca 400, Solids <1%, DMC \$2,725, TMC \$22,217. Bit #6, Size 6 1/8", Make HTC, Type TD406X (PDC), SN 7146304, Jets 6-14's, In @ 10711', Out @ 13396', Made 2685' in 34 3/4 hrs. Bit #7, Size 6 1/8", Make STC, Type MSi613 (PDC), SN JH6548, Jets 6-16's, In @ 13396', Made 0' in 0 hrs. PP 2800#, RPM 55/155, WOB 25k, PR 1.3. (Drlg 2 1/4, Surv 1/4, Circ 3/4, Trip 15 1/4, RR (top drive & drawworks) 5 1/2 hrs.) Remarks: Day 17. No fluid lost or gained. Last survey @ 13314' MD (7134.8' TVD) 90.0° Inc @ 165.6° Azm. Total lateral open hole @ 5934' of 6711'. BG 75 units. CG 350 units. DDC \$50,452. TWC \$1,550,009. (TI-C/SP)
JAN 17 2014	13835' MD (439'). Operation: Drlg w/motor & MWD. Formation: 50% Dolo - 40% Lime - 10% Shale. MW 8.5, Vis 28, pH 10, Cl 20k, Ca 2200, Solids <1%, DMC \$1,136, TMC \$23,353. Bit #7, Size 6 1/8", Make STC, Type MSi613 (PDC), SN JH6548, Jets 6-16's, In @ 13396', Made 439' in 6 1/2 hrs. PP 3300#, RPM 50/165, WOB 25k, PR 67.5. (Drlg 6 1/2, Surv 3/4, Trip 15, RS 1, RR (top drive) 3/4 hrs.) Remarks: Day 18. No fluid lost or gained. Last survey @ 13599' MD (7143.3' TVD) 86.4° Inc @ 165.4° Azm. Total lateral open hole @ 6373' of 6711'. Reamed tight hole from 7462' to 13396' MD. Resumed drlg. BG 25 units. CG 50 units. TG 50 units. DDC \$60,089. TWC \$1,610,098. (TI-C/SP)
JAN 18 2014	14170' MD (335'). Operation: TIH w/reamer. Formation: 40% Dolo - 40% Lime - 20% Shale. MW 8.5, Vis 28, pH 10, Cl 20k, Ca 2200, Solids <1%, DMC \$0, TMC \$23,353. Bit #7, Size 6 1/8", Make STC, Type MSi613 (PDC), SN JH6548, Jets 6-16's, In @ 13396', Out @ 14170', Made 774' in 11 1/2 hrs. Bit #8, Size 6 1/8", Make Varel, Type DT1GMRS (rerun), SN 1323252, Jets 3-16's, In @ 14170'. PP 3200#, RPM 50/165, WOB 25k, PR 67.0. (Drlg 5, Surv 1 1/2, Circ 2, Trip 15 1/2 hrs.) Remarks: Day 19. No fluid lost or gained. TD well @ 12:30 P.M. 01/17/14. Last survey @ 14124' MD (7163.4' TVD) 90.2° Inc @ 163.6° Azm. Projected to the bit @ 14170' MD (7162.8' TVD) 91.4° Inc @ 163.6° Azm. Total lateral open hole @ 6708'. BG 25 units. CG 50 units. DDC \$44,841. TWC \$1,654,939. (TI-C/SP)
JAN 19 2014	14170' MD (0'). Operation: TIH w/bit & reamer. Formation: Dolo - Lime - Shale. MW 8.5, Vis 28, pH 10, Cl 20k, Ca 2200, Solids <1%, DMC \$3,891, TMC \$27,244. Bit #8, Size 6 1/8", Make Varel, Type DT1GMRS (rerun), SN 1323252, Jets 3-16's, In @ 14170'. PP 1800#, RPM 60, WOB 10k. (Trip 20 1/2, Circ 1 1/4, Cut drlg line 2 1/4 hrs.) Remarks: Day 20. No fluid lost or gained. TIH w/bit & reamer to 8705' MD. Ream tight hole from 8705' to 8725' MD. Continue TIH to 10214' MD. Ream tight hole from 10214' to 14170' MD. Circ Sweep & short trip to 7462' MD w/no drag. TIH to 12020' MD. Ream tight hole from 12020' to 12084' MD. Continue TIH. TG 50 units. DDC \$61,770. TWC \$1,716,709. (TI-C/SP)
JAN 20 2014	14170' MD (0'). Operation: Short trip. Formation: Dolo - Lime - Shale. MW 8.6, Vis 34, WL 26, pH 10, PV 3, YP 5, Gels 1/1, FC 1/32", Cl 20k, Ca 200, Solids <1%, DMC \$7,218, TMC \$34,462. Bit #8, Size 6 1/8", Make Varel, Type DT1GMRS (rerun), SN 1323252, Jets 3-16's, In @ 14170'. PP 1800#, RPM 60, WOB 10k. (Trip 3 1/2, Circ & condition mud 17 1/2, Wash & ream 3 hrs.) Remarks: Day 21. No fluid lost or gained. Wash & ream from 12084' to 14170' MD. Circ sweep & short trip to 10029' MD w/no drag. TIH to 13160' MD. Wash & ream from 13160' to 14170' MD. Circ & condition mud. Start short trip. TG 50 units. DDC \$40,257. TWC \$1,756,966. (OJ-C/SP)

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DATE	DAILY REPORTS		
JAN 21 2014	14170' MD (0'). Operation: WO liner hanger. Formation: Dolo - Lime - Shale. MW 8.6, Vis 34, WL 26, pH 10, PV 3, YP 5, Gels 1/1, FC 1/32", Cl 20k, Ca 200, Solids <1%, DMC \$0, TMC \$34,462. Bit #8, Size 6 1/8", Make Varel, Type DT1GMRS (rerun), SN 1323252, Jets 3-16's, In @ 14170', Out @ 14170'. PP 1800#. (Trip 9, Circ 2 1/2, Run csg 9 1/4, Repair LD machine 3/4, WO liner hanger 2 1/2 hrs.) Remarks: Day 22. No fluid lost or gained. Short trip to 10029' MD w/no drag. TIH to 14170' MD w/no drag or fill. Circ sweep. Spotted slick pill across lateral. TOOH to run liner. While PU liner hanger, slips were broken. WO new liner hanger. DCC \$13,017. TCC \$13,017. DDC \$21,582. TDC \$1,778,548. TWC 1,791,565. (OJ-C/SP)		
JAN 22 2014	14170' MD (0'). Operation: LD DP & DC's. DMC \$5,800, TMC \$40,262. (Run liner 4 3/4, WO liner hanger 2 1/2, Set/test liner 3 1/4, Displace 2, LD DP & DC's 11 1/2 hrs.) Remarks: Day 23. DCC \$599,442. TCC \$612,459. DDC \$13,198. TDC \$1,791,746. TWC \$2,404,205. (OJ-C/SP)		
	1	4 1/2" Baker Float Shoe w/csg pup jt	9.02'
	1	4 1/2" Baker WIV tool	2.88'
	1	4 1/2" Baker Alpha Sleeve set @ 14100'	3.78'
	1	4 1/2" 13.5# P110 LTC Baker csg pup jt	6.70'
	3	4 1/2" 13.5# P110 LTC Csg	120.02'
	1	4 1/2" Baker open hole pkr	3.89'
	3	4 1/2" 13.5# P110 LTC Csg	118.64'
	1	4 1/2" Baker DB Frac Sleeve (1.375" Port #2) set @ 13846'	3.90'
	3	4 1/2" 13.5# P110 LTC Csg	116.50'
	1	4 1/2" Baker open hole pkr	3.89'
	3	4 1/2" 13.5# P110 LTC Csg	118.44'
	1	4 1/2" Baker DB Frac Sleeve (1.500" Port #3) set @ 13603'	3.90'
	3	4 1/2" 13.5# P110 LTC Csg	120.08'
	1	4 1/2" Baker open hole pkr	3.89'
	3	4 1/2" 13.5# P110 LTC Csg	118.35'
	1	4 1/2" Baker EX Frac Sleeve (1.625" Port #4) set @ 13357'	3.90'
	2	4 1/2" 13.5# P110 LTC Csg	79.47'
	1	4 1/2" Baker open hole pkr	3.89'
	3	4 1/2" 13.5# P110 LTC Csg	119.84'
	1	4 1/2" Baker EX Frac Sleeve (1.750" Port #5) set @ 13150'	3.90'
	3	4 1/2" 13.5# P110 LTC Csg	121.08'
	1	4 1/2" Baker open hole pkr	3.89'
	3	4 1/2" 13.5# P110 LTC Csg	121.60'
	1	4 1/2" Baker EX Frac Sleeve (1.875" Port #6) set @ 12900'	3.90'
	2	4 1/2" 13.5# P110 LTC Csg	79.89'
	1	4 1/2" Baker open hole pkr	3.89'
	3	4 1/2" 13.5# P110 LTC Csg	119.48'
	1	4 1/2" Baker EX Frac Sleeve (2.000" Port #7) set @ 12692'	3.90'
	2	4 1/2" 13.5# P110 LTC Csg	80.33'
	1	4 1/2" Baker open hole pkr	3.89'
	2	4 1/2" 13.5# P110 LTC Csg	78.15'
	1	4 1/2" Baker EX Frac Sleeve (2.125" Port #8) set @ 12526'	3.90'
	3	4 1/2" 13.5# P110 LTC Csg	119.39'

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DATE	DAILY REPORTS		
JAN 22 (cont)	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	118.04'
	1	4 ½" Baker EX Frac Sleeve (2.250" Port #9) set @ 12281'	3.90'
	3	4 ½" 13.5# P110 LTC Csg	116.78'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	119.43'
	1	4 ½" Baker EXC Frac Sleeve (2.313" Port #10) set @ 12037'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	120.38'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	120.05'
	1	4 ½" Baker EXC Frac Sleeve (2.375" Port #11) set @ 11790'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	119.16'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	118.19'
	1	4 ½" Baker EXC Frac Sleeve (2.438" Port #12) set @ 11545'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	79.85'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	117.73'
	1	4 ½" Baker EXC Frac Sleeve (2.500" Port #13) set @ 11340'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	79.02'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	117.78'
	1	4 ½" Baker EXC Frac Sleeve (2.563" Port #14) set @ 11136'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	80.31'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	117.59'
	1	4 ½" Baker EXC Frac Sleeve (2.625" Port #15) set @ 10930'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	119.97'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	119.35'
	1	4 ½" Baker EXC Frac Sleeve (2.688" Port #16) set @ 10683'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	80.52'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	118.74'
	1	4 ½" Baker EXC Frac Sleeve (2.750" Port #17) set @ 10477'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	119.70'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	119.62'
	1	4 ½" Baker EXC Frac Sleeve (2.813" Port #18) set @ 10230'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	124.51'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	119.46'
	1	4 ½" Baker EXC Frac Sleeve (2.875" Port #19) set @ 9979'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	77.72'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	120.28'
	1	4 ½" Baker EXC Frac Sleeve (2.938" Port #20) set @ 9773'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	77.68'

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DATE	DAILY REPORTS		
JAN 22 (cont)	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	119.20'
	1	4 ½" Baker EXC Frac Sleeve (3.000" Port #21) set @ 9569'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	85.60'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	79.88'
	1	4 ½" Baker EXC Frac Sleeve (3.063" Port #22) set @ 9396'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	114.50'
	1	4 ½" Baker open hole pkr	3.89'
	4	4 ½" 13.5# P110 LTC Csg	157.70'
	1	4 ½" Baker EXC Frac Sleeve (3.125" Port #23) set @ 9116'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	113.74'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	127.43'
	1	4 ½" Baker EXC Frac Sleeve (3.188" Port #24) set @ 8868'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	87.13'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	83.51'
	1	4 ½" Baker EXC Frac Sleeve (3.250" Port #25) set @ 8690'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	121.41'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	126.46'
	1	4 ½" Baker EXC Frac Sleeve (3.313" Port #26) set @ 8434'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	84.37'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	128.65'
	1	4 ½" Baker EXC Frac Sleeve (3.375" Port #27) set @ 8214'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	74.65'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	128.03'
	1	4 ½" Baker EXC Frac Sleeve (3.438" Port #28) set @ 8004'	3.53'
	2	4 ½" 13.5# P110 LTC Csg	86.43'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	82.44'
	1	4 ½" Baker EXC Frac Sleeve (3.500" Port #29) set @ 7828'	3.53'
	3	4 ½" 13.5# P110 LTC Csg	128.06'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	125.32'
	1	4 ½" Baker EX Frac Sleeve (3.625" Port #30) set @ 7566'	3.90'
	8	4 ½" 13.5# P110 LTC Csg	328.20'
	1	4 ½" 13.5# P110 LTC Pup Jt	8.12'
	1	7" S-3 Liner Hanger Packer Assy @ 7225'	9.58'
		Total	6894.42'
		Top of liner @ (MD)	7220.58'
		End of liner set @ (MD)	14115.00'

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DATE	DAILY REPORTS
JAN 22 (cont)	Pumped 190 bbls of 1% KCl water. Dropped 1 - 1 ½" ball and displaced w/12 bbls of 1% KCl water. Landed ball in setting tool & pressured up to 3500# to set liner hanger. Held for 15 minutes. Bled pressure down to 500#. Pushed 60k# & pulled 30k# on liner hanger. Repeated 3 times. Pressured up on annulus to 2500#. Held for 30 minutes. Released from liner & displaced annulus w/1% KCl water.
JAN 23 2014	14170' MD (0'). Operation: Rig released to move. TMC \$40,262. (LD DP 10 ¼, ND BOPE & install capping flange 3 ¾, RD 10 hrs.) Remarks: Day 24. Rig released to move @ 8:00 P.M. 01/22/14. Start MO Patterson/UTI #80 this A.M. DCC \$34,300. TCC \$646,759. DDC \$17,048. TDC \$1,808,794. TWC 2,455,553. (OJ-C/SP)
JAN 24 2014	MO Patterson/UTI #80. DCC \$0. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553. (OJ-C/RTB)
JAN 25 2014	Continue MO Patterson/UTI #80. DCC \$0. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553. (TI-C/RTB)
JAN 26 2014	Finish MO Patterson/UTI #80. DCC \$0. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553. (TI-C/RTB)
JAN 27 2014	Start filling frac pond. DCC \$0. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553.
JAN 28 2014	Filling frac pond. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553.
JAN 29 2014	Filling frac pond. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553.
	Cleaned location & set anchors. Repaired fence around reserve pit. Cellar already filled with concrete. DDC \$3,500. TCC \$650,259. TDC \$1,808,794. TWC 2,459,053. (DM)
JAN 30-31 2014	Filling frac pond. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553.
FEB 01- 07 2014	Filling frac pond. TCC \$646,759. TDC \$1,808,794. TWC 2,455,553.
FEB 10 2014	SICP 0#. SI 9 ⅝" x 7" annulus 0#. ND 11" x 11" 5k drlg spool. NU 11" x 7 1/16" 5k tbg spool. NU 5K frac valve (MOC #8). Loaded backside w/3 bbls. Tested backside for 15 min w/200#, held OK. Prep to frac 02/12/14. DCC \$15,000. TCC \$661,759. TDC \$1,808,794. TWC \$2,470,553. (PAH)
FEB 11 2014	Prep to frac this A.M. TCC \$661,759. TDC \$1,808,794. TWC \$2,470,553. (PAH)
FEB 12 2014	Prep to frac 02/13/14. TCC \$661,759. TDC \$1,808,794. TWC \$2,470,553. (PAH)
FEB 13- 16 2014	Prep to frac 02/17/14. TCC \$661,759. TDC \$1,808,794. TWC \$2,470,553. (PAH)
FEB 17 2014	Prep to frac this A.M. TCC \$661,759. TDC \$1,808,794. TWC \$2,470,553. (NT/BS)
FEB 18 2014	SICP 0#. MIRU Baker Hughes. Held safety meeting. Dropped 1.25" balls & let balls fall for 30 mins. Loaded csg w/33 bbls. Pumped 122 bbls @ 12 BPM & seated balls. Set packers @

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DATE	DAILY REPORTS																		
FEB 18 CONT	5000#. Performed csg test @ 6500#, 7000# & 7500#. Baker Alpha sleeve opened @ 7610#. Surged well for 4 hours @ 7600#. Could not establish injection rate into Stage #1. RDMO Baker Hughes frac & water transfer. Left well open to tank. Prep to run 4 ½" csg. (Note: DCC cost includes all sand & acid still on location.) DCC \$552,802. TCC \$1,214,561. TDC \$1,808,794. TWC \$3,023,355. (NT/BS)																		
FEB 19 2014	CP 0#. MIRU L&R WS. ND frac valve & NU BOP. Took delivery of 204 jts (6641.22) of 2 ⅞" 6.5# L80 tbg from Mid States Pipe. RIH w/SN & 154 jts to 5013'. MIRU Basic Energy pump truck. Circulate hole clean w/260 bbls of 2% KCl. RDMO pump truck. POOH & LD tbg. Took delivery of 166 jts (6312.77') of 4 ½" 13.5# P110 LTC csg from Smith Bros Pipe. Inspect and drift casing. SWI & SDFD. DCC \$153,447. TCC \$1,368,008. TWC \$3,176,802. (RH)																		
FEB 20 2014	<p>SICP 0#. MIRU Byrd Oilfield Service csg crew & Big Bear services PU machine. Took delivery of additional 31 jts 4 ½" 13.5# P110 LTC csg from Smith Brothers. PU & RIH w/4 ½" Baker latch seal assembly & 4 ½" csg as follows.</p> <table><tr><td>1</td><td>4 ½" S-3 Baker Latch seal assembly</td><td>1.77'</td></tr><tr><td>1</td><td>4 ½" 13.5# P110 LTC lift sub</td><td>6.71'</td></tr><tr><td>189</td><td>4 ½" 13.5# P110 LTC casing</td><td><u>7211.52'</u></td></tr><tr><td></td><td>Total Csg</td><td>7220.00'</td></tr><tr><td></td><td>KB Correction</td><td><u>18.00'</u></td></tr><tr><td></td><td>End of csg @</td><td>7238.00'</td></tr></table> <p>Tag LH & engaged but unable to perform tension pull. Would not stay engaged. Made several attempts w/no progress. Space out latch assembly 6" from LH. RU pump truck and reversed circ 60 bbls. Tagged & engage liner hanger, performed tension (40k) & compression (40k) test on LH. Pressure test 7" x 4 ½" to 1000# & held for 5 mins. Bled off pressure. Stacked out 4 ½" csg. RDMO csg crew & LD machine. ND & removed BOP, 11" 5k x 7 1/16" 5k spool. Installed new 11" 5k x 11" 5k spool. Pressure test seals to 3000#, held OK. Set 4 ½" slips w/58k. Cut & dress off 4 ½". Removed 7" seals & installed 4 ½" seals in 11" 5k" x 7 1/16" 5k tbg head w/2-5k gate valves on both sides. Pressure test seals to 3000#, held OK. NU 5k frac valve. Pressured & SI 7" x 4 ½" w/ 2000#. SWI & SDFD. (Note: Sent 8 jts (317.99') of 4 ½" 13.5# P110 LTC csg to Smith Bros for credit). DCC \$153,447. TCC \$1,521,455. TWC \$3,330,249. (RH)</p>	1	4 ½" S-3 Baker Latch seal assembly	1.77'	1	4 ½" 13.5# P110 LTC lift sub	6.71'	189	4 ½" 13.5# P110 LTC casing	<u>7211.52'</u>		Total Csg	7220.00'		KB Correction	<u>18.00'</u>		End of csg @	7238.00'
1	4 ½" S-3 Baker Latch seal assembly	1.77'																	
1	4 ½" 13.5# P110 LTC lift sub	6.71'																	
189	4 ½" 13.5# P110 LTC casing	<u>7211.52'</u>																	
	Total Csg	7220.00'																	
	KB Correction	<u>18.00'</u>																	
	End of csg @	7238.00'																	
FEB 21 2014	SICP slight vacuum. 7" x 4 ½" annulus 140#. 9 ⅝" x 7" annulus 260#. Unable to rig down due to high winds. DCC \$2,438. TCC \$1,523,893. TWC \$3,332,687. (RH)																		
FEB 24 2014	SICP 0#. MIRU Baker Hughes pump & Guardian Wellhead. Held safety meeting. Loaded 4 ½" x 7" annulus w/1 bbl & pressured to 2150#. Loaded 4 ½" csg w/5 bbls. Pressured csg to 8050# & Alpha sleeve opened. Pumped 98 bbls @ 7 BPM @ 3220# & seated balls. Stage #2 opened @ 4100#. Pumped additional 20 bbls into port #2 @ 7 BPM @ 3000#. ISDP 2460#, 5 min 1850#, 10 min 1820#, 15 min 1810#. SWI. Prep to frac. (Note: 4 ½" x 7" annulus leaked off from 2150# to 1800# while pumping down 4 ½" csg). DCC \$39,220. TCC \$1,563,113. TWC \$3,371,907. (NT/BS/RH)																		
FEB 25 2014	Prep to frac this A.M. TCC \$1,563,113. TWC \$3,371,907. (NT/BS/RH)																		

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DATE	DAILY REPORTS																																																																																																																																																																																				
FEB 26 2014	Frac stages 2-7. Opened stage 8. SDFD. TCC \$1,563,113. TWC \$3,371,907. (NT/BS)																																																																																																																																																																																				
FEB 27 2014	<p>SICP 0#. Held safety meeting. Csg was loaded. Frac horizontal Wichita Albany w/150000 gals 15% HCl NEFE, 2640000 gals Slickwater, 2100000 15 # X-Link fluid carrying 577500# 100 mesh, 1102500# 40/70 White sand & 315000 40/70 Oil Plus sand. (Planned). Pumped as follows:</p> <p><u>Port #2 @ 13846'</u></p> <table><tr><th><u>(Gals)</u></th><th><u>Stage Fluid</u></th><th><u>PPG</u></th><th><u>AIR</u></th><th><u>SCP</u></th></tr><tr><td>11000</td><td>Slickwater</td><td>0</td><td>28</td><td>6830</td></tr><tr><td>5000</td><td>15% HCL NEFE</td><td>0</td><td>14</td><td>4430</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>39</td><td>7630</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.25</td><td>44</td><td>7915</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>40</td><td>7150</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.25</td><td>40</td><td>7130</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>41</td><td>7480</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.25</td><td>41</td><td>7490</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>41</td><td>7770</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.50</td><td>41</td><td>7765</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>41</td><td>7850</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.75</td><td>41</td><td>7960</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>41</td><td>7730</td></tr><tr><td>14000</td><td>15# X-Link w/40/70 White</td><td>0</td><td>41</td><td>7800</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 White</td><td>0.25</td><td>39</td><td>7695</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 White</td><td>0.25</td><td>38</td><td>7630</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 White</td><td>0.50</td><td>39</td><td>7960</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 White</td><td>0.50</td><td>39</td><td>7950</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 White</td><td>0.75</td><td>40</td><td>7995</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 White</td><td>0.75</td><td>40</td><td>7970</td></tr><tr><td>7000</td><td>15# X-Link w/40/70 Oil Plus</td><td>1.0</td><td>40</td><td>7440</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>10</td><td>3560</td></tr></table> <p>Dropped 3 - 1.500" ball. Port #3 opened @ 5270#.</p> <p><u>Port #3 @ 13603'</u></p> <table><tr><th><u>(Gals)</u></th><th><u>Stage Fluid</u></th><th><u>PPG</u></th><th><u>AIR</u></th><th><u>SCP</u></th></tr><tr><td>11000</td><td>Slickwater</td><td>0</td><td>38</td><td>6640</td></tr><tr><td>5000</td><td>15% HCL NEFE</td><td>0</td><td>35</td><td>7375</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>42</td><td>7815</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.25</td><td>47</td><td>7660</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>47</td><td>7470</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.25</td><td>47</td><td>7440</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>47</td><td>7390</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.50</td><td>46</td><td>7490</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>46</td><td>7315</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>0.75</td><td>47</td><td>7500</td></tr><tr><td>7000</td><td>Slickwater</td><td>0</td><td>47</td><td>7255</td></tr><tr><td>7000</td><td>Slickwater w/100 Mesh</td><td>1.00</td><td>47</td><td>7570</td></tr></table>	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>	11000	Slickwater	0	28	6830	5000	15% HCL NEFE	0	14	4430	7000	Slickwater	0	39	7630	7000	Slickwater w/100 Mesh	0.25	44	7915	7000	Slickwater	0	40	7150	7000	Slickwater w/100 Mesh	0.25	40	7130	7000	Slickwater	0	41	7480	7000	Slickwater w/100 Mesh	0.25	41	7490	7000	Slickwater	0	41	7770	7000	Slickwater w/100 Mesh	0.50	41	7765	7000	Slickwater	0	41	7850	7000	Slickwater w/100 Mesh	0.75	41	7960	7000	Slickwater	0	41	7730	14000	15# X-Link w/40/70 White	0	41	7800	7000	15# X-Link w/40/70 White	0.25	39	7695	7000	15# X-Link w/40/70 White	0.25	38	7630	7000	15# X-Link w/40/70 White	0.50	39	7960	7000	15# X-Link w/40/70 White	0.50	39	7950	7000	15# X-Link w/40/70 White	0.75	40	7995	7000	15# X-Link w/40/70 White	0.75	40	7970	7000	15# X-Link w/40/70 Oil Plus	1.0	40	7440	7000	Slickwater	0	10	3560	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>	11000	Slickwater	0	38	6640	5000	15% HCL NEFE	0	35	7375	7000	Slickwater	0	42	7815	7000	Slickwater w/100 Mesh	0.25	47	7660	7000	Slickwater	0	47	7470	7000	Slickwater w/100 Mesh	0.25	47	7440	7000	Slickwater	0	47	7390	7000	Slickwater w/100 Mesh	0.50	46	7490	7000	Slickwater	0	46	7315	7000	Slickwater w/100 Mesh	0.75	47	7500	7000	Slickwater	0	47	7255	7000	Slickwater w/100 Mesh	1.00	47	7570
<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>																																																																																																																																																																																	
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MEWBOURNE OIL COMPANY
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FEB 27 (cont)	7000	Slickwater	0	45	7255
	14000	15# X-Link w/40/70 White	0	44	7790
	7000	15# X-Link w/40/70 White	0.25	44	7830
	7000	15# X-Link w/40/70 White	0.50	44	7900
	7000	15# X-Link w/40/70 White	0.75	47	6955
	7000	15# X-Link w/40/70 White	1.00	46	7145
	7000	15# X-Link w/40/70 White	1.00	47	7415
	7000	15# X-Link w40/70 White	1.25	46	7950
	7000	15# X-Link w/40/70 Oil Plus	1.25	46	7775
	7000	Slickwater	0	10	3475
	Dropped 1.625" ball. Port #4 opened @ 5460#.				
	<u>Port #4 @ 13357'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	42	7865
	5000	15% HCL NEFE	0	39	7105
	7000	Slickwater	0	51	7545
	7000	Slickwater w/100 Mesh	0.25	51	7200
	7000	Slickwater	0	52	7060
	7000	Slickwater w/100 Mesh	0.25	52	7100
	7000	Slickwater	0	52	7490
	7000	Slickwater w/100 Mesh	0.50	55	7545
	7000	Slickwater	0	55	7515
	7000	Slickwater w/100 Mesh	0.75	55	7660
	7000	Slickwater	0	55	7620
	7000	Slickwater w/100 Mesh	1.00	55	7770
	7000	Slickwater	0	45	7225
	14000	15# X-Link w/40/70 White	0	45	7510
	7000	15# X-Link w/40/70 White	0.25	45	7250
	7000	15# X-Link w/40/70 White	0.50	45	7130
	7000	15# X-Link w/40/70 White	0.75	47	7280
	7000	15# X-Link w/40/70 White	1.00	47	7240
	7000	15# X-Link w/40/70 White	1.25	47	7090
	7000	15# X-Link w/40/70 White	1.50	47	7125
	7000	15# X-Link w/40/70 Oil Plus	1.50	47	6685
	7000	Slickwater	0	10	3330
	Dropped 1.750" ball. Port #5 opened @ 5400#.				
	<u>Port #5 @ 13150'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	34	7860
	5000	15% HCL NEFE	0	41	7200
	7000	Slickwater	0	47	7400
	7000	Slickwater w/100 Mesh	0.25	47	7285
	7000	Slickwater	0	47	7330
	7000	Slickwater w/100 Mesh	0.25	45	7385

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FEB 27 (cont)	7000	Slickwater	0	45	7620
	7000	Slickwater w/100 Mesh	0.50	45	7690
	7000	Slickwater	0	45	7615
	7000	Slickwater w/100 Mesh	0.75	45	7720
	7000	Slickwater	0	45	7785
	7000	Slickwater w/100 Mesh	1.00	46	7810
	7000	Slickwater	0	46	7825
	14000	15# X-Link w/40/70 White	0	42	7440
	7000	15# X-Link w/40/70 White	0.25	42	7245
	7000	15# X-Link w/40/70 White	0.50	42	7510
	7000	15# X-Link w/40/70 White	0.75	47	7390
	7000	15# X-Link w/40/70 White	1.00	47	7280
	7000	15# X-Link w/40/70 White	1.25	47	7270
	7000	15# X-Link w/40/70 White	1.50	46	6970
	7000	15# X-Link w/40/70 Oil Plus	1.50	46	6910
	7000	Slickwater	0	10	4860
	Dropped 1.875" ball. Did not see Port #6 open.				
	Port #6 @ 12900'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater	0	39	7300
	7000	Slickwater	0	44	7440
	7000	Slickwater w/100 Mesh	0.25	44	7430
	7000	Slickwater	0	45	7420
	7000	Slickwater w/100 Mesh	0.25	45	7415
	7000	Slickwater	0	45	7370
	7000	Slickwater w/100 Mesh	0.50	45	7365
	7000	Slickwater	0	45	7350
	7000	Slickwater w/100 Mesh	0.75	45	7425
	7000	Slickwater	0	45	7455
	7000	Slickwater w/100 Mesh	1.00	45	7680
	7000	Slickwater	0	45	7685
	14000	15# X-Link w/40/70 White	0	45	7675
	7000	15# X-Link w/40/70 White	0.25	42	8100
	7000	15# X-Link w/40/70 White	0.50	40	8250
	21000	Slickwater	0	40	7980
	Dropped 2.00" ball. Port #7 opened @ 6790#.				
	Note: Lost X-Link cut sand and flushed well.				
	Port #7 @ 12692'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater	0	34	7125
	5000	15% HCL NEFE	0	34	7530
	7000	Slickwater	0	41	7585
	7000	Slickwater w/100 Mesh	0.25	42	7430
	7000	Slickwater	0	42	7420

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DATE	DAILY REPORTS				
FEB 27 (cont)	7000	Slickwater w/100 Mesh	0.25	42	7260
	7000	Slickwater	0	42	7355
	7000	Slickwater w/100 Mesh	0.50	42	7335
	7000	Slickwater	0	42	7480
	7000	Slickwater w/100 Mesh	0.75	42	7505
	7000	Slickwater	0	42	7570
	7000	Slickwater w/100 Mesh	1.00	42	7615
	7000	Slickwater	0	42	7975
	14000	15# X-Link w/40/70 White	0	42	8035
	7000	15# X-Link w/40/70 White	0.25	38	8030
	7000	15# X-Link w/40/70 White	0.50	38	7735
	7000	15# X-Link w/40/70 White	0.75	38	7680
	7000	15# X-Link w/40/70 White	1.00	38	7550
	7000	15# X-Link w/40/70 White	1.25	38	7300
	7000	15# X-Link w/40/70 White	1.50	38	7275
	7000	15# X-Link w/40/70 Oil Plus	1.50	38	7215
	7000	Slickwater	0	10	4670
	Dropped 2.125" ball. Did not see Port #8 open.				
	<u>Port #8 @ 12526'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	20	7500
	5000	15% HCL NEFE	0	45	6865
	7000	Slickwater	0	53	7145
	7000	Slickwater w/100 Mesh	0.25	62	7330
	7000	Slickwater	0	65	7515
	7000	Slickwater w/100 Mesh	0.25	65	7470
	7000	Slickwater	0	65	7430
	7000	Slickwater w/100 Mesh	0.50	65	7380
	7000	Slickwater	0	65	7370
	7000	Slickwater w/100 Mesh	0.75	65	7360
	7000	Slickwater	0	65	7410
	7000	Slickwater w/100 Mesh	1.00	66	7390
	7000	Slickwater	0	66	7130
	14000	15# X-Link w/40/70 White	0	60	7675
	7000	15# X-Link w/40/70 White	0.25	60	7430
	7000	15# X-Link w/40/70 White	0.50	60	7330
	7000	15# X-Link w/40/70 White	0.75	60	7270
	7000	15# X-Link w/40/70 White	1.00	60	7165
	7000	15# X-Link w/40/70 White	1.25	60	7125
	7000	15# X-Link w/40/70 White	1.50	60	7140
	7000	15# X-Link w/40/70 Oil Plus	1.50	60	6975
	7000	Slickwater	0	10	3230
	Dropped 2.250" ball. Did not see Port #9 open.				

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FEB 27 (cont)	<u>Port #9 @ 12281'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	61	6540
	7000	Slickwater	0	70	7295
	7000	Slickwater w/100 Mesh	0.25	70	7390
	7000	Slickwater	0	70	7340
	7000	Slickwater w/100 Mesh	0.25	70	7280
	7000	Slickwater	0	70	7330
	7000	Slickwater w/100 Mesh	0.50	70	7270
	7000	Slickwater	0	70	7380
	7000	Slickwater w/100 Mesh	0.75	70	7305
	7000	Slickwater	0	70	7450
	7000	Slickwater w/100 Mesh	1.00	70	7160
	7000	Slickwater	0	70	7160
	14000	Slickwater w/40/70 White	0	70	7170
	7000	Slickwater w/40/70 White	0.25	70	7215
	7000	Slickwater w/40/70 White	0.50	70	7215
	7000	Slickwater w/40/70 White	0.75	70	7250
	7000	Slickwater w/40/70 White	1.00	70	7215
	7000	Slickwater w/40/70 White	1.25	70	7255
	7000	Slickwater w/40/70 White	1.50	70	7370
	7000	Slickwater w/40/70 Oil Plus	1.50	70	7505
	7000	Slickwater	0	15	3750
	Dropped 2.313" ball. Did not see Port #10 open.				
	<u>Port #10 @ 12037'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	67	7440
	7000	Slickwater	0	67	7370
	7000	Slickwater w/100 Mesh	0.25	67	7440
	7000	Slickwater	0	67	7440
	7000	Slickwater w/100 Mesh	0.25	67	7590
	7000	Slickwater	0	67	7600
	7000	Slickwater w/100 Mesh	0.50	67	7490
	7000	Slickwater	0	67	7580
	7000	Slickwater w/100 Mesh	0.75	67	7600
	7000	Slickwater	0	67	7775
	7000	Slickwater w/100 Mesh	1.00	67	7635
	7000	Slickwater	0	67	7610
	14000	Slickwater w/40/70 White	0	67	7675
	7000	Slickwater w/40/70 White	0.25	67	7680
	7000	Slickwater w/40/70 White	0.50	67	7645
	7000	Slickwater w/40/70 White	0.75	67	7565
	7000	Slickwater w/40/70 White	1.00	67	7010
	7000	Slickwater w/40/70 White	1.25	67	7005
	7000	Slickwater w/40/70 White	1.50	67	7080

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DATE	DAILY REPORTS				
FEB 27 (cont)	7000	Slickwater w/40/70 Oil Plus	1.50	67	7165
	7000	Slickwater	0	67	6950
	Dropped 2.375" ball. Did not see Port #11 open.				
	Port #11 @ 11790'				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	62	7430
	7000	Slickwater	0	62	7510
	7000	Slickwater w/100 Mesh	0.25	62	7575
	7000	Slickwater	0	62	7640
	7000	Slickwater w/100 Mesh	0.25	62	7695
	7000	Slickwater	0	62	7690
	7000	Slickwater w/100 Mesh	0.50	62	7780
	7000	Slickwater	0	62	7600
	7000	Slickwater w/100 Mesh	0.75	62	7590
	7000	Slickwater	0	62	7605
	7000	Slickwater w/100 Mesh	1.00	62	7690
	7000	Slickwater	0	62	7475
	14000	Slickwater w/40/70 White	0	62	7440
	7000	Slickwater w/40/70 White	0.25	62	7545
	7000	Slickwater w/40/70 White	0.50	62	7350
	7000	Slickwater w/40/70 White	0.75	62	7460
	7000	Slickwater w/40/70 White	1.00	62	7370
	7000	Slickwater w/40/70 White	1.25	62	6145
	7000	Slickwater w/40/70 White	1.50	62	6320
	7000	Slickwater w/40/70 Oil Plus	1.50	62	6395
	7000	Slickwater	0	10	2995
	Dropped 2.438" ball. Did not see Port #12 open.				
	Port #12 @ 11545'				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater	0	60	7430
	7000	Slickwater	0	62	7615
	7000	Slickwater w/100 Mesh	0.25	62	7670
	7000	Slickwater	0	62	7665
	7000	Slickwater w/100 Mesh	0.25	62	7600
	7000	Slickwater	0	62	7580
	7000	Slickwater w/100 Mesh	0.50	62	7560
	7000	Slickwater	0	62	7590
	7000	Slickwater w/100 Mesh	0.75	62	7620
	7000	Slickwater	0	62	7610
	7000	Slickwater w/100 Mesh	1.00	62	7435
	7000	Slickwater	0	62	7225
	14000	Slickwater w/40/70 White	0	62	7205
	7000	Slickwater w/40/70 White	0.25	62	7330
	7000	Slickwater w/40/70 White	0.50	62	7405

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FEB 27 (cont)	7000	Slickwater w/40/70 White	0.75	62	6240
	7000	Slickwater w/40/70 White	1.00	62	6235
	7000	Slickwater w/40/70 White	1.25	62	6230
	7000	Slickwater w/40/70 White	1.50	62	6370
	7000	Slickwater w/40/70 Oil Plus	1.50	62	6530
	7000	Slickwater	0	10	2600
	Dropped 2.500" ball. Did not see Port #13 open.				
	Port #13 @ 11340'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater	0	55	7140
	7000	Slickwater	0	55	7215
	7000	Slickwater w/100 Mesh	0.25	55	7170
	7000	Slickwater	0	55	7135
	7000	Slickwater w/100 Mesh	0.25	55	7095
	7000	Slickwater	0	55	7025
	7000	Slickwater w/100 Mesh	0.50	55	7005
	7000	Slickwater	0	55	6950
	7000	Slickwater w/100 Mesh	0.75	55	6950
	7000	Slickwater	0	55	7030
	7000	Slickwater w/100 Mesh	1.00	55	6940
	7000	Slickwater	0	55	6870
	14000	Slickwater w/40/70 White	0	55	6860
	7000	Slickwater w/40/70 White	0.25	55	6850
	7000	Slickwater w/40/70 White	0.50	55	6780
	7000	Slickwater w/40/70 White	0.75	55	5940
	7000	Slickwater w/40/70 White	1.00	55	5845
	7000	Slickwater w/40/70 White	1.25	55	5815
	7000	Slickwater w/40/70 White	1.50	55	5830
	7000	Slickwater w/40/70 Oil Plus	1.50	55	5965
	7000	Slickwater	0	10	2615
	Dropped 2.563" ball. Did not see Port #14 open.				
	Port #14 @ 11136'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater	0	55	7015
	7000	Slickwater	0	55	6935
	7000	Slickwater w/100 Mesh	0.25	55	6880
	7000	Slickwater	0	55	6885
	7000	Slickwater w/100 Mesh	0.25	55	6845
	7000	Slickwater	0	55	6865
	7000	Slickwater w/100 Mesh	0.50	55	6815
	7000	Slickwater	0	55	6840
	7000	Slickwater w/100 Mesh	0.75	55	6885
	7000	Slickwater	0	55	6915
	7000	Slickwater w/100 Mesh	1.00	55	7125

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DATE	DAILY REPORTS				
FEB 27 (cont)	7000	Slickwater	0	55	7100
	14000	Slickwater w/40/70 White	0	55	7135
	7000	Slickwater w/40/70 White	0.25	55	7180
	7000	Slickwater w/40/70 White	0.50	55	7070
	7000	Slickwater w/40/70 White	0.75	55	6735
	7000	Slickwater w/40/70 White	1.00	55	6160
	7000	Slickwater w/40/70 White	1.25	55	6225
	7000	Slickwater w/40/70 White	1.50	55	6275
	7000	Slickwater w/40/70 Oil Plus	1.50	55	6355
	7000	Slickwater	0	10	3115
	Dropped 2.625" ball. Did not see Port #15 open.				
	Port #15 @ 10930'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater	0	55	6960
	7000	Slickwater	0	55	6940
	7000	Slickwater w/100 Mesh	0.25	55	6910
	7000	Slickwater	0	55	6915
	7000	Slickwater w/100 Mesh	0.25	55	6900
	7000	Slickwater	0	55	6870
	7000	Slickwater w/100 Mesh	0.50	55	6985
	7000	Slickwater	0	55	6910
	7000	Slickwater w/100 Mesh	0.75	55	6475
	7000	Slickwater	0	10	3215
	Dropped 2.688" ball. Did not see Port #15 open.				
FEB 28 2014	SD due to increase rate, low frac pressures & not seeing balls hit. Max pressure throughout job 8408#. Held 2200# on 4 ½" x 7" annulus throughout job. AIR 52 BPM. ASCP 7380#. ISDP 4000#. 5 min 1960#. 10 min 1870#. 15 min 1820#. (52062 BLWTR). Pumped 30000 gals 15% HCl NEFE, 1607319 gals Slickwater, 379100 15 # X-Link fluid carrying 248518# 100 mesh, 458303# 40/70 White sand & 123878 40/70 Oil Plus sand. RDMO Baker & Guardian. SWI & evaluate. DCC \$1,408,032. TCC \$2,971,145. TWC \$4,779,939. (ARM/BS)				
	SICP 1000#. MIRU Pump truck. Pumped 32 bbls of diesel @ 1300# @ 1 BPM. Flushed well w/210 BFW @ 1 BPM. RDMO pump truck. SWI & SDFD. Prep to run camera this AM. (52304 BLWTR). DCC \$7,208. TCC \$2,978,853. TWC \$4,787,147. (ARM/BS)				
MAR 03 2014	SICP 1000#. MIRU EV Downhole Video, Allied WL & Elite pump truck. RIH w/downhole/sideview camera, motor, 2 - bow springs, 3 - 7' weight bars with skates, 2 - bow springs with pump down parachutes (all tools 1 11/16"). Tied into LT @ 7225'. Pumped guns down horizontal @ 15'/min using 3 BPM of FW. At 8020' BHA stopped moving. Picked up & BHA was stuck. Pulled 1000# over string weight & BHA pulled free. Slowly pumped camera down & found split in csg @ 8018' (15' below port #28). Camera also showed what appears to be a ball sitting @ 8020' & a small amount of sand in the csg. Motor would not turn sideview camera to get a detailed view of split. POOH. RDMO EV, Allied & Elite. SWI & SDFWE. DCC \$60,951. TCC \$3,039,804. TWC \$4,848,098. (NT/JWB/BS)				

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DATE	DAILY REPORTS
MAR 04 2014	Prep for flowback. TCC \$3,039,804. TWC \$4,848,098. (NT/JWB/BS)
MAR 05 2014	SICP 720#. Prep for flowback. TCC \$3,039,804. TWC \$4,848,098. (NT/JWB/BS)
MAR 06 2014	SICP 650#. ND 5k capping flange & NU 5k frac valve (Weatherford Rental). Drop ball catcher in wellhead. ND 5k frac valve & NU 5k capping flange & flowback iron. Begin flow back @ 9:00 P.M. This A.M., FCP 50# on 2" ck making 120 BLW/hr (trace oil, no sand, light gas). Recovered 1388 BW overnight. (50916 BLWTR, recovered 2% of load). DCC \$2,500. TCC \$3,042,304. TWC \$4,850,598. (RS)
MAR 07 2014	This A.M., FCP 20# on 2" ck. Making 40 BPH. Recovered 1966 overnight. Prep to remove ball catch basket this A.M. (48950 BLWTR, recovered 6% of load). DCC \$2,500. TCC \$3,042,304. TWC \$4,850,598. (RS)
MAR 08-10 2014	SI. WO repair. (48950 BLWTR, recovered 6% of load. TCC \$3,042,304. TWC \$4,850,598.
MAR 11 2014	SI. WO repair. (48950 BLWTR, Recovered 6% of load). TCC \$3,042,304. TWC \$4,850,598.
MAR 12 2014	MIRU Basic pump truck. Pumped 372 bbls FW down csg @ 3.5 BPM & 750#. Pump truck broke down. RDMO Basic pump truck. SWI & SDFD. Will RU Acid Specialties pump truck this AM and continue job. (49322 BLWTR, Recovered 6% of load). DCC \$2,350. TCC \$3,044,654. TWC \$4,852,948. (BLS)
MAR 13 2014	MIRU Acid Specialist. RU to 4 ½" csg. Pumped 550 bbls FW down csg @ 12.2 BPM @ 4000#. Pump truck broke down. RU second pump truck. Pumped remaining 450 BFW @ 10 BPM & 3188#. ISIP - 3526#. RDMO Acid Specialist. RU One Star Pumping. Pumped 30 bbls diesel followed by 130 bbls FW @ 1 BPM @ 1100#. (50482 BLWTR, Recovered 3% of load). DCC \$6,130. TCC \$3,050,784. TWC \$4,859,078. (BLS)
MAR 14 2014	SICP 450#. MIRU Cudd Ecoil, TTS & EV down hole video. RIH w/camera, results to follow. (48950 BLWTR, recovered 6% of load). TCC \$3,050,784. TWC \$4,859,078. (RS/NT)
MAR 17 2014	SICP 450#. MIRU Cudd Ecoil, TTS, & EV down hole video. RIH w/camera and correlated to Latch Seal Assembly, short csg joints, Baker Frac Ports, Baker Packers & csg. Was able to see and photograph each collar connection from the Latch/Seal Assembly to 2 collars below Port #28. Found split and hole in csg from 8026' - 8027' (located on low side of csg). Pumped 252 bbls FW while running camera to clean well. RDMO Cudd Ecoil, EV Down hole & TTS. SWI & SDFWE. (49202 BLWTR, recovered 6% of load). DCC \$113,886. TCC \$3,164,670. TWC \$4,972,964. (RT)
MAR 18 2014	SICP 450#. (49202 BLWTR, recovered 6% of load). TCC \$3,164,670. TWC \$4,972,964. <i>Drop from report until further activity.</i>
MAR 25 2014	SICP 230#. MIRU L&R WS & Knight reverse unit. Unload & tally 308 jts 2 ⅜" 5.95# P110 RTS-6 MOC rental tbg (9584.09'). Pumped 120 bbls 10# brine down csg. Well went on slight vacuum. ND frac valve & NU 5k BOP. Sent frac valve to Weatherford. RIH w/3.75" MOC mill w/float & 215 jts 2 ⅜" P110 tbg. Left EOT @ 6663'. Flushed tbg with 40 bbls 10# brine & broke circulation. SWI & SDFD. DCC \$52,872. TCC \$3,217,542. TWC \$5,025,836. (KS)

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DATE	DAILY REPORTS
MAR 26 2014	SITP vacuum. SICP vacuum. Continue RIH w/tbg & tagged Port #30 @ 7570'. LD 1 jt & PU swivel. Broke circ w/good returns in 10 mins pumping 3 BPM. Drilled port in 5 mins. Wiped port & circ clean. RIH & tagged Port #29 @ 7834'. Drilled port in 13 mins. Wiped port & circ clean. RIH & tagged Port #28 @ 8009'. Drilled port in 40 mins. Wiped port & circ clean. RIH & tagged Port #27 @ 8220'. PU & circ well clean. ND stripper head. POOH w/tbg & LD mill. RIH w/2 3⁄8" PH6 XO w/3 3⁄4" centralizers, 3 5⁄8" mechanical cutter, 2 3⁄8" PH6 XO w/3 3⁄4" centralizers & 262 jts tbg to 8119'. NU stripper head & PU swivel. Started rotating & pumping various rates for 50 minutes. No indication on torque that csg cut. Could set down 6 pts on knives while not rotating but knives would not take weight while rotating. ND stripper head. POOH w/tbg & LD cutter & XO's. Checked knives on cutter & they appeared to have opened part way. Cutting edge wore completely off of 1 blade and the tips were gone from remaining 2 blades. SWI & SDFD. Lost 260 bbl 10# brine while drilling & cutting csg. DCC \$13,422. TCC \$3,230,964. TWC \$5,039,258. (KS)
MAR 27 2014	SICP vacuum. MIRU Warrior Acid pump & Thru Tubing Solutions blender. RIH w/3.63" abrasive cutter, 3.67" rotary sub, 2.88" rotary sub, 2.88" Titan supermax motor, 3.13" rotary sub, 2.92" back pressure valve, 2 - 2.38" junts, 2.90" R nipple, & 264 jts 2 3⁄8" RTS-6 tbg & tagged port # 27 @ 8218'. LD 3 jts & set slips @ 8114'. Cut 4 1⁄2" 13.5# P110 csg @ 8114'. Pumped 345 bbls slickwater carrying 4000# 100 mesh sand as follows: 20 bbls slickwater pad @ 1 BPM @ 400#, 10 bbls slickwater pad @ 3 BPM @ 4100#, 87 bbls 1⁄2 PPG sand slurry @ 3 BPM @ 4000#, 112 bbl 1⁄2 PPG sand slurry @ 3.5 BPM @ 4800# & 116 bbls slickwater to circ hole clean @ 4 BPM @ 5800#. RDMO Warrior Acid pump & Thru Tubing Solutions blender. POOH & LD tbg & tools. SWI & SDFD. DCC \$55,726. TCC \$3,286,690. TWC \$5,094,984. (KS)
MAR 28 2014	SI 4 1⁄2" 0#. SI 4 1⁄2" x 7" 150#. Blew down 7" csg. MIRU Big Bear LD machine & Bird csg crew. ND BOP & 7 1⁄16" x 11" 5k spool. Spear 4 1⁄2" csg. PU & release slips. NU BOP & 7 1⁄6" x 11" 5k spool. Released from latch seal assembly & let well equalize. POOH & LD 4 1⁄2" 13.5# P110 csg. RDMO Bird csg crew & Big Bear lay down machine. ND BOP & 7 1⁄16" x 11" 5k spool. NU 11" 5k capping flange. Moved csg & spool to University B11 7 #2H. RDMO L&R WS & Knight reverse pump. Released all rental equipment. (Note: 2 sets of racks belong to L&R & 1 set belong to Forklift Enterprises). MI Ready Drill & drill ratholes. Start MI Patterson/UTI#36 this A.M. DCC \$25,517. TCC \$3,312,207. TWC \$5,120,501. (KS/FM-C/JD)
MAR 29 2014	MI Patterson/UTI #36. (FM-C/JD)
MAR 30 2014	MIRU Patterson/UTI #36. (FM-C/JD)
MAR 31 2014	7220' MD (0'). Operation: PU 3 1⁄2" DP. MW 8.4, Vis 28, pH 9, Cl 1500, Ca 200, Solids <1%, DMC \$0, TMC \$0. (PU DP & DC's 7 1⁄2, Finish RU 6, NU BOPE 4 1⁄2, Test BOPE 6 hrs.) Remarks: Day 1. Resumed Daywork operations @ 12:00 P.M MDT. Tested BOPE to 3000# & Annular to 1500#. PU 6 1⁄8" flat btm mill, junk basket, 27 jts DP, jars & 42-4 3⁄4" DC's. Continue PU DP. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$246,638. NLTDC \$394,175. NLTWC \$394,175. GTWC \$5,367,639. (FM-C/FL)

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APR 01 2014	7224' MD (4'). Operation: Milling liner hanger. MW 8.5, Vis 30, pH 10, Cl 10k, Ca 200, Solids <1%, DMC \$3,731, TMC \$3,731. PP 800, RPM 45, WOM 7k. (PU DP & DC's 5, Milling 9 ½, Trip 9 ½ hrs.) Remarks: Day 2. No fluid lost or gained. Milled out liner hanger from 7220' to 7222' MD. Trip for mill & resume milling liner hanger @ 7222' MD. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$58,773. NLTDC \$452,948. NLTWC \$452,948. GTWC \$5,426,412. (BS-C/WN/FL)
APR 02 2014	7227' MD (3'). Operation: TOOOh for mill #4. MW 8.5, Vis 28, pH 10, Cl 20k, Ca 345, Solids <1%, DMC \$332, TMC \$4,063. PP 900, RPM 45, WOM 7k. (Trip 13 ¼, Milling 10 ¾ hrs.) Remarks: Day 3. No fluid lost or gained. Milled out liner hanger from 7224' to 7226' MD. Trip for mill & resume milling liner hanger @ 7225' MD. Mill out hanger from 7225' to 7227' MD. TOOOh for mill. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$45,374. NLTDC \$498,322. NLTWC \$498,322. GTWC \$5,471,786. (BS-C/WN/FL)
APR 03 2014	7229' MD (2'). Operation: TIH w/spear. MW 8.6, Vis 28, pH 10, Cl 32k, Ca 800, Solids <1%, DMC \$918, TMC \$4,981. PP 900, RPM 45, WOM 7k. (Trip 19 ½, Milling 4 ½ hrs.) Remarks: Day 4. No fluid lost or gained. Milled out liner hanger from 7227' to 7229' MD. TOOOh & LD mill & junk basket. PU spear w/3.94" grapple, bumper sub, jars & accelerator. TIH. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$41,826. NLTDC \$540,148. NLTWC \$540,148. GTWC \$5,513,612. (BS-C/WN/FL)
APR 04 2014	7229' MD (0'). Operation: WO TTS cutter. MW 8.6, Vis 28, pH 10, Cl 32k, Ca 800, Solids <1%, DMC \$0, TMC \$4,981. (Trip 6, Fishing 4, Cut drlg line 2, WO tools 12 hrs.) Remarks: Day 5. No fluid lost or gained. Work spear into TOF @ 7229' MD & engage fish. Work jars @ 90k# over string wt. Jars quit hitting after 40 min. Continue to work fish to 190k# over string wt. Fish did not work free. Release spear & TOOOh. Recovered all of fishing tools. WO TTS sand cutter & blender. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$44,722. NLTDC \$584,870. NLTWC \$584,870. GTWC \$5,558,334. (BS-C/WN/FL)
APR 05 2014	7229' MD (0'). Operation: Load drill string w/gel slurry. MW 8.6, Vis 28, pH 10, Cl 35k, Ca 1240, Solids <1%, DMC \$0, TMC \$4,981. PP 900#, RPM 45, WOM 7k. (Trip 12 ¾, Milling 6, LD/PU tools 2 ½, RU Halliburton & TTS 1 ¾, Cutting csg 1 hrs.) Remarks: Day 6. No fluid lost or gained. TIH w/6 ⅛" mill (#5) & junk basket. Tagged TOF @ 7228' MD. Mill liner hanger from 7228' to 7229' MD. TOOOh. PU TTS Abrasive cutter, Titan motor, 2-back pressure valves & 17 jts 2 ⅜" 5.9# P-110 PH-6 tbg. TIH w/drill string to 7759' MD. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$40,685. NLTDC \$625,555. NLTWC \$625,555. GTWC \$5,599,019. (BS-C/WN/FL)
APR 06 2014	7229' MD (0'). Operation: RU pump truck. MW 8.6, Vis 28, pH 10, Cl 35k, Ca 1240, Solids <1%, DMC \$0, TMC \$4,981. (Trip 10 ½, WO tools 4, Test motor & tools 3 ¾, WO pump truck 4 ¾, RU pump 1 hrs.) Remarks: Day 7. No fluid lost or gained. Attempt to cut csg @ 7759' MD. Pumping gel fluid @ 7300# @ 3.3 BPM. Pressure increased to 9000# @ 3 BPM. TOOOh 15 std's DP to KOP. Could not maintain pressure & rate. TOOOh found motor locking up & 2 nozzles in cutter head plugged. Replace motor & cutter head with 7 nozzles. Test motor @ surface. Pumping 5800# @ 3.7 BPM. TIH to 7200' MD. RU Pumpco Services single frac pump & continue TIH to 7759' MD. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$61,805. NLTDC \$687,360. NLTWC \$687,360. GTWC \$5,660,824. (BS-C/WN/FL)

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APR 07 2014	7229' MD (0'). Operation: TIH w/spear. MW 8.6, Vis 28, pH 10, Cl 35k, Ca 1600, Solids <1%, DMC \$1,092, TMC \$6,073. (Trip 18 ½, LD/PU tools 1, LD tbg 1, Cut csg 3 ¼, Work spear ¼ hrs.) Remarks: Day 8. No fluid lost or gained. Cut 4 ½" csg w/TTS sand cutter @ 7759' MD & 7254' MD w/5500# 100 mesh sand @ 0.6 PPG in gel water. Pumped @ 6000# @ 4 BPM. TOO H. LD tools & 2 ⅜" tbg. PU spear w/3.947" grapple, bumper sub, jars & accelerator. TIH. Tagged TOF @ 7229' MD & attempt to engage. TOO H w/no recovery. Re-dress spear & TIH. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$102,180. NLTDC \$789,540. NLTWC \$789,540. GTWC \$5,763,004. (BS-C/WN/FL)
APR 08 2014	7229' MD (0'). Operation: TIH w/spear. MW 8.6, Vis 28, pH 10, Cl 35k, Ca 1600, Solids <1%, DMC \$0, TMC \$6,073. (Trip 15 ½, LD/PU tools 3, WO tools 4, Work spear 1 ½ hrs.) Remarks: Day 9. No fluid lost or gained. TIH w/spear w/3.947" grapple, bumper sub, jars & accelerator. Tagged TOF @ 7229' MD. Work into fish & engage. Worked fish up hole 30' & became free. TOO H w/no recovery. Re-dress spear w/3.885" grapple & 3' spear extension. TIH. Attempt to engage fish @ 7233' MD. Grapple would not get a good bite & slipped out of the fish. TOO H w/no recovery. Re-dress spear w/3.947" grapple w/spear extension. TIH w/spear, lubricated bumper sub, jars & accelerator. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$53,502. NLTDC \$843,042. NLTWC \$843,042. GTWC \$5,816,506. (FM-C/WN/FL)
APR 09 2014	7229' MD (0'). Operation: WO pilot mill. MW 8.7, Vis 28, pH 10, Cl 40k, Ca 1880, Solids <1%, DMC \$0, TMC \$6,073. (Trip 7 ¾, Circ 1 ¼, Jar on fish 6 ½, WO tools 8 ½ hrs.) Remarks: Day 10. No fluid lost or gained. Finish TIH w/spear w/3.947" grapple. Circ sweep. Work into fish to 7232' MD. Engage & jar on fish @ 90k# over string wt w/no movement. Release from fish & TOO H. WO pilot mill. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$44,105. NLTDC \$887,147. NLTWC \$887,147. GTWC \$5,860,611. (FM-C/WN/FL)
APR 10 2014	7229' MD (0'). Operation: Milling on liner hanger. MW 8.7, Vis 28, pH 10, Cl 40k, Ca 1880, Solids <1%, DMC \$0, TMC \$6,073. PP 600#, RPM 40, WOM 8k. (Trip 4, Milling 17 ½, WO tools 2 ½ hrs.) Remarks: Day 11. No fluid lost or gained. TIH w/6 ⅛" pilot mill, junk basket & jars. Tag fish @ 7229' MD & work pilot into TOF. Mill on fish @ 7229' MD. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$46,006. NLTDC \$933,153. NLTWC \$933,153. GTWC \$5,906,617. (FM-C/JD/FL)
APR 11 2014	7231' MD (0'). Operation: Milling on liner hanger. MW 8.7, Vis 28, pH 10, Cl 40k, Ca 1880, Solids <1%, DMC \$0, TMC \$6,073. PP 900#, RPM 85, WOM 15k. (Trip 7 ½, Milling 16 ½ hrs.) Remarks: Day 12. No fluid lost or gained. Mill on fish @ 7229' MD. TOO H. PU Baker's 6 ⅛" pilot mill. TIH w/mill, junk basket & jars. Tag fish @ 7229' MD & work pilot into TOF. Mill on fish from 7229' to 7231' MD. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$49,318. NLTDC \$982,471. NLTWC \$982,471. GTWC \$5,955,935. (FM-C/JD/FL)
APR 12 2014	7232' MD (1'). Operation: Cut drlg line. MW 8.7, Vis 28, pH 10, Cl 40k, Ca 1880, Solids <1%, DMC \$0, TMC \$6,073. PP 900#, RPM 85, WOM 15k. (Trip 13 ½, Milling 4 ½, RS ½, RR (Drawworks) ½, Work fishing tools ½, WO csg crew 1 ½, LD fish 2, Cut drlg line 1 hrs.) Remarks: Day 13. No fluid lost or gained. Mill on fish from 7231' to 7232' MD. TOO H. TIH w/spear w/3.947" grapple, bumper sub, jars & accelerator. Work into fish @ 7232' MD &

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DATE	DAILY REPORTS
APR 12 (CONT)	engage. Work fish free & TOO.H. LD fish. Recovered milled lower liner hanger, 8' csg pup, 12 ½ jts 4 ½" 13.5# P110 csg, 1 Baker port sleeve & 1 Baker open hole pkr. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$46,819. NLTDC \$1,029,290. NLTWC \$1,029,290. GTWC \$6,002,754. (FM-C/JD/FL)
APR 13 2014	8114' MD (882'). Operation: Wash to btm. MW 8.7, Vis 29, pH 10, Cl 30k, Ca 1427, Solids 1%, DMC \$2,540, TMC \$8,613. Bit #1, Size 6 ⅛", Make HTC, Type STX44C (rerun), SN 5221122, Jets 3-20's, In @ 8114'. PP 1350#, RPM 60, WOB 5k. (Circ 1, Trip 13 ¾, Cut drlg line ½, RR (ST80) ½, Jarring 4, Load out tools 1, LD fish 1 ¾, Wash to btm 1 ½ hrs.) Remarks: Day 14. No fluid lost or gained. PU 5 ¾" overshot w/4 ½" grapple, bumper sub, jars & accelerator. Circ sweep. Work over fish @ 7759' MD & engage. Jar fish free w/75k# over string wt. Work fish uphole & into 7" csg @ 7462' MD. Continue TOO.H. LD fish. Recovered 2 cut jts 4 ½" 13.5# P110 LT&C csg, 7 jts 4 ½" 13.5# P110 csg, 2 Baker port sleeves & 1 Baker open hole pkr. TIH w/bit & junk basket. Wash to btm from 7615' MD. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$47,786. NLTDC \$1,076,776. NLTWC \$1,076,776. GTWC \$6,050,240. (FM-C/JD/FL)
APR 14 2014	7576' MD (31'). Operation: Time Drlg. MW 8.7, Vis 29, pH 10, Cl 30k, Ca 1427, Solids 1%, DMC \$0, TMC \$8,613. Bit #1, Size 6 ⅛", Make HTC, Type STX44C (rerun), SN 5221122, Jets 3-20's, In @ 8114', Out 8114'. Bit #2, Size 6 ⅛", Make HTC, Type TD406X (rerun), SN 7148337, Jets 6-16's, In @ 7545', Made 31' in 8 ½ hrs. PP 1630#, RPM 60, WOB 5k, PR 3.6. (Circ 1, Wash to btm 1 ½, Time drlg 8 ½, Trip 10 ½, LD tools 2 ½ hrs.) Remarks: Day 15. No fluid lost or gained. Build trough for sidetrack from 7545' to 7570' MD. Start time drlg. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$75,913. NLTDC \$1,152,689. NLTWC \$1,152,689. GTWC \$6,126,153. (FM-C/JD/FL)
APR 15 2014	8143' MD (567'). Operation: Drlg w/motor & MWD. Formation: 80% Dolo - 10% Shale - 10% Lime. MW 8.7, Vis 29, pH 10, Cl 30k, Ca 1427, Solids 1%, DMC \$1,586, TMC \$10,199. Bit #2, Size 6 ⅛", Make HTC, Type TD406X (PDC), SN 7148337, Jets 6-16's, In @ 7545', Made 598' in 30 ½ hrs. PP 2000#, RPM 50/180, WOB 15k, PR 25.8. (Drlg 22, Surv 2 hrs.) Remarks: Day 16. No fluid lost or gained. Last survey @ 8032' MD (7104.4' TVD) 90.1° Inc @ 180.7° Azm. Total lateral open hole @ 681' of 6719'. BG 25 units. CG 30 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$51,789. NLTDC \$1,204,478. NLTWC \$1,204,478. GTWC \$6,177,942. (BS-C/LCJ)
APR 16 2014	9026' MD (883'). Operation: Drlg w/motor & MWD. Formation: 80% Dolo - 10% Shale - 10% Lime. MW 8.7, Vis 29, pH 10, Cl 30k, Ca 1427, Solids 1%, DMC \$0, TMC \$10,199. Bit #2, Size 6 ⅛", Make HTC, Type TD406X (PDC), SN 7148337, Jets 6-16's, In @ 7545', Made 1481' in 50 hrs. PP 2200#, RPM 50/180, WOB 15k, PR 45.3. (Drlg 19 ½, Troubleshoot MWD & pressure loss 2, H ₂ S & BOPE drill ¼, Surv 2 ¼ hrs.) Remarks: Day 17. No fluid lost or gained. Last survey @ 8884' MD (7112.0' TVD) 89.3° Inc @ 174.8° Azm. Total lateral open hole @ 1564' of 6719'. BG 40 units. CG 135 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$46,084. NLTDC \$1,250,562. NLTWC \$1,250,562. GTWC \$6,224,026. (BS-C/LCJ)

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APR 17 2014	10037' MD (1011'). Operation: Drlg w/motor & MWD. Formation: 90% Dolo - 10% Shale. MW 8.8, Vis 29, pH 10, Cl 45k, Ca 1516, Solids <1%, DMC \$813, TMC \$11,012. Bit #2, Size 6 1⁄8", Make HTC, Type TD406X (PDC), SN 7148337, Jets 6-16's, In @ 7545', Made 2492' in 71 hrs. PP 2500#, RPM 50/180, WOB 15k, PR 48.1. (Drlg 21, H₂S & BOPE drill 1⁄4, Surv 2 3⁄4 hrs.) Remarks: Day 18. No fluid lost or gained. Last survey @ 9926' MD (7125.6' TVD) 89.1° Inc @ 167.1° Azm. <u>Total lateral open hole @ 2575' of 6719'</u> . BG 45 units. CG 90 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$48,261. NLTDC \$1,298,823. NLTWC \$1,298,823. GTWC \$6,272,287. (BS-C/LCJ)
APR 18 2014	10890' MD (853'). Operation: Drlg w/motor & MWD. Formation: 90% Dolo - 10% Shale. MW 8.7, Vis 29, pH 10, Cl 45k, Ca 1459, Solids <1%, DMC \$2,193, TMC \$13,205. Bit #2, Size 6 1⁄8", Make HTC, Type TD406X (PDC), SN 7148337, Jets 6-16's, In @ 7545', Made 3345' in 92 1⁄4 hrs. PP 2500#, RPM 50/180, WOB 20k, PR 40.1. (Drlg 21 1⁄4, RS 1⁄2, Surv 2 1⁄4 hrs.) Remarks: Day 19. No fluid lost or gained. Last survey @ 10780' MD (7136.4' TVD) 88.4° Inc @ 164.5° Azm. <u>Total lateral open hole @ 3428' of 6719'</u> . BG 40 units. CG 200 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$49,559. NLTDC \$1,348,382. NLTWC \$1,348,382. GTWC \$6,321,846. (BS-C/LCJ)
APR 19 2014	11050' MD (160'). Operation: TIH. Formation: 40% Dolo - 60% Lime. MW 8.7, Vis 29, pH 10, Cl 45k, Ca 1459, Solids <1%, DMC \$0, TMC \$13,205. Bit #2, Size 6 1⁄8", Make HTC, Type TD406X (PDC), SN 7148337, Jets 6-16's, In @ 7545', Out @ 11050', Made 3505' in 99 hrs. Bit #3, Size 6 1⁄8", Make STC, Type MSi613UEPH (PDC), SN JH6547, Jets 6-16's, In @ 11050', Made 0' in 0 hrs. PP 2500#, RPM 50/180, WOB 20k, PR 23.7. (Drlg 6 3⁄4, Circ 3⁄4, Trip 14, Surv 1⁄2, PU dir tools & test 2 hrs.) Remarks: Day 20. No fluid lost or gained. Last survey @ 10969' MD (7132.3' TVD) 91.4° Inc @ 166.0° Azm. <u>Total lateral open hole @ 3588' of 6719'</u> . BG 40 units. CG 200 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$58,152. NLTDC \$1,406,534. NLTWC \$1,406,534. GTWC \$6,379,998. (BS-C/LCJ)
APR 20 2014	11332' MD (282'). Operation: Drlg w/motor & MWD. Formation: 50% Dolo - 40% Lime - 10% Shale. MW 9.0, Vis 29, pH 9, Cl 60k, Ca 2116, Solids 1%, DMC \$2,821, TMC \$16,026. Bit #3, Size 6 1⁄8", Make STC, Type MSi613 (PDC), SN JH6547, Jets 6-16's, In @ 11050', Made 282' in 6 3⁄4 hrs. PP 2800#, RPM 50/165, WOB 20k, PR 41.8. (Trip 16 1⁄4, Drlg 6 3⁄4, RS 1⁄2, Surv 1⁄2 hrs.) Remarks: Day 21. No fluid lost or gained. Wash/ream from 8261' to 11050' MD. Last survey @ 11188' MD (7124.1' TVD) 91.8° Inc @ 164.3° Azm. <u>Total lateral open hole @ 3870' of 6719'</u> . BG 30 units. CG 35 units. TG 50 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$55,516. NLTDC \$1,462,050. NLTWC \$1,462,050. GTWC \$6,435,514. (BS-C/LCJ)
APR 21 2014	11664' MD (332'). Operation: Cut drlg line. Formation: 20% Dolo - 80% Lime. MW 9.0, Vis 29, pH 10, Cl 60k, Ca 2116, Solids 1%, DMC \$0, TMC \$16,026. Bit #3, Size 6 1⁄8", Make STC, Type MSi613 (PDC), SN JH6547, Jets 6-16's, In @ 11050', Out @ 11664', Made 614' in 14 3⁄4 hrs. Bit #4, Size 6 1⁄8", Make STC, Type MSi711 (PDC), SN JF4256, Jets 2-18's & 2-20's, In @ 11664', Made 0' in 0 hrs. PP 3100#, RPM 50/165, WOB 20k, PR 41.5. (Drlg 8, Surv 3⁄4, Troubleshoot MWD 3⁄4, RS 1⁄2, Trip 10 3⁄4, PU dir tools & test 1 1⁄2, Cut drlg line 1 3⁄4 hrs.) Remarks: Day 22. No fluid lost or gained. Trip for failed MWD. Last survey @ 11568' MD (7120.7' TVD) 90.1° Inc @ 166.0° Azm. <u>Total lateral open hole @ 4202' of 6719'</u> . BG 30 units. CG 40 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$55,899. NLTDC \$1,517,949. NLTWC \$1,517,949. GTWC \$6,491,413. (BS-C/LCJ)

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DATE	DAILY REPORTS
APR 22 2014	12257' MD (593'). Operation: Drlg w/motor & MWD. Formation: 20% Dolo - 80% Lime. MW 9.2, Vis 34, WL 24, pH 10, PV 3, YP 1, Gels 3/4, Cl 69k, Ca 244, Solids 2.3%, DMC \$4,129, TMC \$20,155. Bit #4, Size 6 1/8", Make STC, Type MSi711 (PDC), SN JF4256, Jets 2-18's & 2-20's, In @ 11664', Made 593' in 17 1/2 hrs. PP 3050#, RPM 50/165, WOB 25k, PR 33.9. (Cut drlg line 1, Trip 4, Drlg 17 1/2, Surv 1 1/2 hrs.) Remarks: Day 23. No fluid lost or gained. Last survey @ 12139' MD (7135.7' TVD) 90.0° Inc @ 168.0° Azm. <u>Total lateral open hole @ 4795' of 6719'</u> . BG 35 units. CG 40 units. TG 60 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$56,655. NLTDC \$1,574,604. NLTWC \$1,574,604. GTWC \$6,548,068. (BS-C/LCJ)
APR 23 2014	13009' MD (752'). Operation: Drlg w/motor & MWD. Formation: 20% Dolo - 70% Lime - 10% Shale. MW 9.2, Vis 32, WL 30, pH 10, PV 3, YP 1, Gel 1/2, Cl 55k, Ca 800, Solids 3.5%, DMC \$4,324, TMC \$24,479. Bit #4, Size 6 1/8", Make STC, Type MSi711 (PDC), SN JF4256, Jets 2-18's & 2-20's, In @ 11664', Made 1345' in 39 1/2 hrs. PP 3150#, RPM 50/165, WOB 30k, PR 34.2. (Drlg 22, Surv 2 hrs.) Remarks: Day 24. No fluid lost or gained. Last survey @ 12898' MD (7147.0' TVD) 88.3° Inc @ 167.2° Azm. <u>Total lateral open hole @ 5547' of 6719'</u> . BG 30 units. CG 60 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$58,273. NLTDC \$1,632,877. NLTWC \$1,632,877. GTWC \$6,606,341. (FM-C/LCJ)
APR 24 2014	13545' MD (536'). Operation: Drlg w/motor & MWD. Formation: 10% Dolo - 90% Lime. MW 9.2, Vis 34, WL 23, pH 10, PV 4, YP 2, Gels 3/4, FC 1/32", Cl 50k, Ca 2015, Solids 3.2%, DMC \$5,752, TMC \$30,231. Bit #4, Size 6 1/8", Make STC, Type MSi711 (PDC), SN JF4256, Jets 2-18's & 2-20's, In @ 11664', Made 1881' in 58 1/4 hrs. PP 3250#, RPM 50/165, WOB 32k, PR 28.6. (Drlg 18 3/4, Surv 1 1/2, BOPE & H2S drill 1/4, RR (swivel packing) 3, RS 1/2 hrs.) Remarks: Day 25. No fluid lost or gained. Last survey @ 13466' MD (7151.7' TVD) 90.7° Inc @ 168.6° Azm. <u>Total lateral open hole @ 6083' of 6719'</u> . BG 30 units. CG 40 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$55,156. NLTDC \$1,688,033. NLTWC \$1,688,033. GTWC \$6,661,497. (FM-C/JD)
APR 25 2014	14198' MD (653'). Operation: TOO H to PU reamer. Formation: 30% Dolo - 70% Lime. MW 9.1, Vis 32, WL 22, pH 10, PV 4, YP 2, Gels 3/4, FC 1/32", Cl 55k, Ca 2010, Solids 3.2%, DMC \$4,741, TMC \$34,972. Bit #4, Size 6 1/8", Make STC, Type MSi711 (PDC), SN JF4256, Jets 2-18's & 2-20's, In @ 11664', Made 2534' in 77 1/4 hrs. PP 3250#, RPM 50/165, WOB 35k, PR 34.4. (Drlg 19, Surv 2, Circ 1 1/2, Trip 1 1/2 hrs.) Remarks: Day 26. No fluid lost or gained. TD well @ 3:00 A.M. 04/25/14. Last survey @ 14151' MD (7162.4' TVD) 88.4° Inc @ 166.5° Azm. Projected to bit @ 14198' MD (7163.7' TVD) 88.4° Inc @ 166.5° Azm. <u>Total lateral open hole @ 6736'</u> . BG 30 units. CG 40 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$54,285. NLTDC \$1,742,318. NLTWC \$1,742,318. GTWC \$6,715,782. (FM-C/JD)
APR 26 2014	14198' MD (0'). Operation: TOO H to run 4 1/2" liner. Formation: Dolo - Lime. MW 9.0, Vis 32, WL 25, pH 10, PV 4, YP 2, Gel 2/3, FC 1/32", Cl 55k, Ca 2010, Solids 3.0%, DMC \$7,316, TMC \$42,288. Bit #4, Size 6 1/8", Make STC, Type MSi711 (PDC), SN JF4256, Jets 2-18's & 2-20's, In @ 11664', Out @ 14198', Made 2534' in 77 1/4 hrs. Bit #5 (rerun), Size 6 1/8", Make HTC, Type STX44C, SN 5221122, Jets 3-20's, In @ 14198'. PP 1950#. (Trip 21, LD BHA 1, Circ 2 hrs.) Remarks: Day 27. No fluid lost or gained. TIH w/bit & reamer to 14198' MD. Circ sweep. Short trip to 7400' MD w/no drag. TIH to 14198' MD w/no drag or fill. Circ sweep. TG

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DATE	DAILY REPORTS		
APR 27 2014	50 units. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$32,776. NLDCC \$25,139. NLTDC \$1,775,094. NLTWC \$1,775,094. GTWC \$6,773,697. (FM-C/JD)		
	14198' MD (0'). Operation: Displace 7" annulus. Formation: Lime - Dolo. DMC \$4,287, TMC \$46,575. (Circ ¼, Trip 6 ½, Run liner 14, Set & test liner 2 ¾, Displace csg ½ hrs.) Remarks: Day 28. No fluid lost or gained. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDDC \$11,605. NLDCC \$42,169. NLTDC \$1,786,699. NLTWC \$1,786,699. GTWC \$6,827,471. (FM-C/JD)		
	1	Baker Float Shoe w/csg pup jt	10.34'
	1	Baker WIV tool	2.85'
	1	Baker Alpha Sleeve set @ 14108' (pinned @ 7562#)	3.74'
	1	4 ½" 13.5# P110 LTC Baker Csg pup jt	8.02'
	1	4 ½" 13.5# P110 LTC Csg	45.06'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	133.91'
	1	4 ½" Baker EXP Frac Sleeve (1.750" Port #2) set @ 13915'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.63'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.67'
	1	4 ½" Baker EXP Frac Sleeve (1.813" Port #3) set @ 13727'	2.40'
	3	4 ½" 13.5# P110 LTC Csg	135.69'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	135.44'
	1	4 ½" Baker EXP Frac Sleeve (1.875" Port #4) set @ 13450'	2.40'
	4	4 ½" 13.5# P110 LTC Csg	181.38'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	136.02'
	1	4 ½" Baker EXP Frac Sleeve (1.938" Port #5) set @ 13126'	2.40'
	3	4 ½" 13.5# P110 LTC Csg	136.08'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.72'
	1	4 ½" Baker EXP Frac Sleeve (2.000" Port #6) set @ 12893'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.67'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.63'
	1	4 ½" Baker EXP Frac Sleeve (2.063" Port #7) set @ 12705'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.65'
	1	4 ½" Baker open hole pkr	3.89'
	3	4 ½" 13.5# P110 LTC Csg	135.67'
	1	4 ½" Baker EXP Frac Sleeve (2.125" Port #8) set @ 12473'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.22'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.20'
	1	4 ½" Baker EXP Frac Sleeve (2.188" Port #9) set @ 12286'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.71'
	1	4 ½" Baker open hole pkr	3.89'
	1	4 ½" 13.5# P110 LTC Csg	45.36'

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APR 27 (CONT)	1	4 ½" Baker EXP Frac Sleeve (2.250" Port #10) set @ 12144'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	136.05'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.72'	
	1	4 ½" Baker EXP Frac Sleeve (2.313" Port #11) set @ 11911'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	135.99'	
	1	4 ½" Baker open hole pkr	3.89'	
	3	4 ½" 13.5# P110 LTC Csg	135.80'	
	1	4 ½" Baker EXP Frac Sleeve (2.375" Port #12) set @ 11633'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	135.45'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.38'	
	1	4 ½" Baker EXP Frac Sleeve (2.438" Port #13) set @ 11400'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	134.08'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.37'	
	1	4 ½" Baker EXP Frac Sleeve (2.500" Port #14) set @ 11170'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	136.07'	
	1	4 ½" Baker open hole pkr	3.89'	
	3	4 ½" 13.5# P110 LTC Csg	135.72'	
	1	4 ½" Baker EXP Frac Sleeve (2.563" Port #15) set @ 10892'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	136.00'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.66'	
	1	4 ½" Baker EXP Frac Sleeve (2.625" Port #16) set @ 10659'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	135.99'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.71'	
	1	4 ½" Baker EXP Frac Sleeve (2.688" Port #17) set @ 10426'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	135.97'	
	1	4 ½" Baker open hole pkr	3.89'	
	3	4 ½" 13.5# P110 LTC Csg	136.04'	
	1	4 ½" Baker EXP Frac Sleeve (2.750" Port #18) set @ 10147'	2.40'	
	2	4 ½" 13.5# P110 LTC Csg	90.67'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.38'	
	1	4 ½" Baker EXP Frac Sleeve (2.813" Port #19) set @ 9960'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	135.98'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.61'	
	1	4 ½" Baker EXP Frac Sleeve (2.875" Port #20) set @ 9727'	2.40'	
	2	4 ½" 13.5# P110 LTC Csg	90.69'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.34'	
	1	4 ½" Baker EXP Frac Sleeve (2.938" Port #21) set @ 9540'	2.40'	
	3	4 ½" 13.5# P110 LTC Csg	136.05'	
	1	4 ½" Baker open hole pkr	3.89'	
	2	4 ½" 13.5# P110 LTC Csg	90.42'	

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DATE	DAILY REPORTS		
APR 27 (CONT)	1	4 ½" Baker EXP Frac Sleeve (3.000" Port #22) set @ 9307'	2.40'
	3	4 ½" 13.5# P110 LTC Csg	135.76'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.65'
	1	4 ½" Baker EXP Frac Sleeve (3.063" Port #23) set @ 9074'	2.40'
	3	4 ½" 13.5# P110 LTC Csg	135.99'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.41'
	1	4 ½" Baker EXP Frac Sleeve (3.125" Port #24) set @ 8842'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.68'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.70'
	1	4 ½" Baker EXP Frac Sleeve (3.188" Port #25) set @ 8654'	2.40'
	2	4 ½" 13.5# P110 LTC Csg	90.39'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.34'
	1	4 ½" Baker EXP Frac Sleeve (3.250" Port #26) set @ 8467'	2.40'
	3	4 ½" 13.5# P110 LTC Csg	136.04'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.67'
	1	4 ½" Baker EXP Frac Sleeve (3.313" Port #27) set @ 8234'	2.40'
	3	4 ½" 13.5# P110 LTC Csg	135.76'
	1	4 ½" Baker open hole pkr	3.89'
	2	4 ½" 13.5# P110 LTC Csg	90.72'
	1	4 ½" Baker EXP Frac Sleeve (3.375" Port #28) set @ 8001'	2.40'
3	4 ½" 13.5# P110 LTC Csg	136.02'	
1	4 ½" Baker open hole pkr	3.89'	
2	4 ½" 13.5# P110 LTC Csg	90.39'	
1	4 ½" Baker EXP Frac Sleeve (3.438" Port #29) set @ 7769'	2.40'	
2	4 ½" 13.5# P110 LTC Csg	90.65'	
1	4 ½" Baker open hole pkr	3.89'	
2	4 ½" 13.5# P110 LTC Csg	87.06'	
1	4 ½" Baker EXP Frac Sleeve (3.500" Port #30) set @ 7585'	2.40'	
9	4 ½" 13.5# P110 LTC Csg	407.90'	
1	4 ½" 13.5# P110 LTC Pup Jt	8.06'	
1	7" S-3 Liner Hanger Packer Assy @ 7164'	8.63'	
Total		6965.03'	
Top of liner @ (MD)		7159.97'	
End of liner Set @ (MD)		14125.00'	
(Note: All csg from Smith Bros. - Vallourec Star seamless domestic)			
Pumped 155 bbls of 1% KCl water. Dropped 1 - 1 ½" ball and displaced w/12 bbls of 1% KCl. Landed ball in setting tool & pressured up to 3500# to set liner hanger. Held for 15 minutes. Bled pressure down to 500#. Pushed 80k# & pulled 30k# on liner hanger. Repeated 3 times. Pressured up on annulus to 2500#. Held for 30 min. Released from liner & displaced 7" annulus w/1% KCl water.			

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APR 28 2014	14198' MD (0'). Operation: ND BOPE. Formation: Lime - Dolo. (Displace 1 ½, LD DP 18 ¾, ND BOPE 3 ¾ hrs.) Remarks: Day 29. No fluid lost or gained. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$499,393. NLTCC \$562,157. NLDDC \$9,945. NLTDC \$1,801,188. NLTWC \$2,363,345. GTWC \$7,336,809. (FM-C/JD)																					
APR 29 2014	14198' MD (0'). Operation: Rig released to move. (ND BOPE & install capping flange 4 ½, RD 19 ½ hrs.) Remarks: Day 30. Rig released to move @ 10:30 A.M. MST 04/28/14. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$15,324. NLTCC \$577,481. NLDDC \$8,882. NLTDC \$1,810,070. NLTWC \$2,387,551. GTWC \$7,361,016. (BS-C/JD)																					
APR 30 2014	Start MO Patterson/UTI #36. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$577,481. NLTDC \$1,810,070. NLTWC \$2,387,551. GTWC \$7,361,016. (BS-C/LCJ)																					
MAY 01 2014	Finish MO Patterson/UTI #36. Start filling frac pond. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$577,481. NLTDC \$1,810,070. NLTWC \$2,387,551. GTWC \$7,361,016. (BS-C/LCJ)																					
MAY 02 2014	Finish MO Patterson/UTI #36. Start filling frac pond. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$577,481. NLTDC \$1,810,070. NLTWC \$2,387,551. GTWC \$7,361,016. (BS-C/LCJ)																					
MAY 05 2014	Filling frac pond. Clean & backdrag location. Tested anchor, OK. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$1,750. NLTCC \$579,231. NLTDC \$1,810,070. NLTWC \$2,389,301. GTWC \$7,362,766. (DM)																					
MAY 06 2014	SICP 0#. Racked & tallied 188 jts 4 ½" 13.5# P110 csg (7190.63' T-off) from edge of location & took delivery of 11 jts new 4 ½" 13.5# P110 csg (466.69' T-off) purchased from Smith Bros Pipe. MIRU L&R WS, Big Bear PU machine, Byrd csg crew & Davilla vac truck. ND 11" capping flange & NU 11" 5k x 7 1/16" 5k tbg spool & BOP. RIH w/csg as follows: <table><tr><td>1</td><td>4 ½" Baker Latch Seal Assembly</td><td>1.77'</td></tr><tr><td>1</td><td>4 ½" 13.5# P110 Lift Sub</td><td>8.06'</td></tr><tr><td>186</td><td>4 ½" 13.5# P110 Csg</td><td>7129.87'</td></tr><tr><td>1</td><td>4 ½" 13.5# P110 Cut Off</td><td>6.35'</td></tr><tr><td></td><td>Total Csg</td><td>7146.05'</td></tr><tr><td></td><td>KB correction</td><td>17'</td></tr><tr><td></td><td>Csg set @</td><td>7163.05'</td></tr></table> Latched into liner hanger & push/pulled 40k on LSA. RDMO Big Bear PU machine & Davilla vac truck. MIRU L&E pump truck. Tested 4 ½" x 7" annulus to 1000# for 10 min, held OK. ND BOP & 11" x 7 1/16" 5k tbg spool. Set 4 ½" slips w/52k & 30k on LSA. Cut off & dressed 4 ½" csg. NU 11" 5k x 7 1/16" 5k tbg spool & 5k frac valve w/capping flange. Left 500# on 4 ½" x 7" annulus. RDMO Byrd csg crew, L&E pump truck & L&R WS. SWI & SDFD. (Sent 3 jts new 13.5# P110 csg (118.53', T-off) back to Smith Bros for credit & 9 jts & 1 cut off jt 13.5# P110 csg (393.53', T-off) to Curtis Machine Shop for redress). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$44,275. NLTCC \$623,506. NLTDC \$1,810,070.	1	4 ½" Baker Latch Seal Assembly	1.77'	1	4 ½" 13.5# P110 Lift Sub	8.06'	186	4 ½" 13.5# P110 Csg	7129.87'	1	4 ½" 13.5# P110 Cut Off	6.35'		Total Csg	7146.05'		KB correction	17'		Csg set @	7163.05'
1	4 ½" Baker Latch Seal Assembly	1.77'																				
1	4 ½" 13.5# P110 Lift Sub	8.06'																				
186	4 ½" 13.5# P110 Csg	7129.87'																				
1	4 ½" 13.5# P110 Cut Off	6.35'																				
	Total Csg	7146.05'																				
	KB correction	17'																				
	Csg set @	7163.05'																				

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DATE	DAILY REPORTS
	NLTWC \$2,433,576. GTWC \$7,407,041. (KS)
MAY 07 2014	Filling frac pond. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$44,275. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 08 2014	Filling frac pond. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$44,275. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 09 2014	Prep to frac 05/12/14. Filling frac pond. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$44,275. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 12 2014	Prep to frac this A.M. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 13 2014	Frac stages 1 - 3. Screened out on stage #3. Opened well to blow down to tank overnight. Will continue frac this A.M. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 14 2014	Frac stages 4 - 8. SDFD. Will continue frac this A.M. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 15 2014	Frac stages 9 - 15. SDFD. Will continue frac this A.M. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 16 2014	Frac stages 16 - 21. SDFD. Will continue frac this A.M. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 17 2014	Frac stages 22 - 28. SDFD. Will continue frac this A.M. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$0. NLTCC \$623,506. NLTDC \$1,810,070. NLTWC \$2,433,576. GTWC \$7,407,041. (ARM/JJL)
MAY 18 2014	SICP 0#. MIRU Baker & Guardian. Loaded casing w/5 bbls. Tested csg to 7000#. Alpha Sleeve opened @ 7800#. Frac Horizontal Wichita Albany w/2640000 gal slickwater & 1890000 gal X-Link carrying 577500# 100 mesh, 102500# 40/70 white & 315000# 40/70 Oil Plus sand (planned) as follows: <div><div>Port #1 @ 14108'</div><div><div>(Gals)Stage FluidPPGAIRSCP</div><div>11000Slickwater Pad0307125</div></div></div>

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DATE	DAILY REPORTS				
MAY 18 (CONT)	7000	Slickwater + 100 Mesh	0.25	35	7590
	7000	Slickwater	0	35	7410
	7000	Slickwater + 100 Mesh	0.25	35	7355
	7000	Slickwater	0	35	7290
	7000	Slickwater + 100 Mesh	0.50	35	7345
	7000	Slickwater	0	35	7380
	7000	Slickwater + 100 Mesh	0.75	37	7560
	7000	Slickwater	0	37	7460
	7000	Slickwater + 100 Mesh	1.00	35	7450
	7000	Slickwater	0	35	7560
	14000	15# XL Pad	0	30	7175
	7000	15# XL + 40/70 White	0.25	35	7425
	7000	15# XL + 40/70 White	0.50	35	7440
	7000	15# XL + 40/70 White	0.75	35	7600
	7000	15# XL + 40/70 White	1.00	33	7500
	7000	15# XL + 40/70 White	1.00	30	7200
	7000	15# XL + 40/70 White	1.00	30	7235
	7000	15# XL + 40/70 Oil Plus	1.00	30	7300
	7000	Slickwater (Drop Ball)	0	30	7280
	Dropped 1.750" J104 ball. Port #2 opened @ 7340#.				
	Port #2 @ 13915'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	23	7460
	7000	Slickwater + 100 Mesh	0	23	7520
	7000	Slickwater	0	13	7240
	7000	Slickwater + 100 Mesh	0	15	7360
	7000	Slickwater	0	15	7320
	7000	Slickwater + 100 Mesh	0	17	7300
	7000	Slickwater	0	19	7385
	7000	Slickwater + 100 Mesh	0.25	23	7260
	7000	Slickwater	0	23	7360
	7000	Slickwater + 100 Mesh	0.25	23	7200
	7000	Slickwater	0	24	7530
	7000	Slickwater + 100 Mesh	0.25	24	7400
	7000	Slickwater	0	24	7450
	Note: Cut 40/70 white due to high pressure.				
	Dropped 1.813" J104 ball. Port #3 opened @ 6050#.				
	Port #3 @ 13727'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	33	7525
	7000	Slickwater + 100 Mesh	0.25	35	7430
	7000	Slickwater	0	35	7480
	7000	Slickwater + 100 Mesh	0.25	37	7640
	7000	Slickwater	0	37	7500

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MAY 18 (CONT)	7000	Slickwater + 100 Mesh	0.50	37	7590
	7000	Slickwater	0	37	7425
	7000	Slickwater + 100 Mesh	0.75	37	7615
	7000	Slickwater	0	37	7580
	7000	Slickwater + 100 Mesh	1.00	37	7390
	21000	Slickwater	0	40	7460
	7000	Slickwater + 40/70 White	0.25	40	7400
	7000	Slickwater + 40/70 White	0.50	40	7360
	7000	Slickwater + 40/70 White	0.75	42	7580
	7000	Slickwater + 40/70 White	1.00	42	7600
	7000	Slickwater + 40/70 White	1.25	40	7350
	7000	Slickwater + 40/70 White	1.50	40	7550
	7000	Slickwater + 40/70 Oil Plus	1.50	20	7800
	7000	Slickwater (Drop Ball)	0	10	7800
	Note: Screened out w/1.50# Oil Plus on formation. SDFD. Flowed well back overnight. Recovered 600 bbls. Dropped 1.875" J104 ball. Port #4 opened @ 7105#.				
	Port #4 @13450'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	34	7475
	7000	Slickwater + 100 Mesh	0.25	33	7450
	7000	Slickwater	0	34	7420
	7000	Slickwater + 100 Mesh	0.25	34	7280
	7000	Slickwater	0	36	7440
	7000	Slickwater + 100 Mesh	0.50	36	7550
	7000	Slickwater	0	36	7500
	7000	Slickwater + 100 Mesh	0.75	36	7685
	7000	Slickwater	0	36	7435
	7000	Slickwater + 100 Mesh	1.00	32	7500
	21000	Slickwater	0	32	7620
	14000	Slickwater + 40/70 White	0.25	34	7485
	7000	Slickwater + 40/70 White	0.50	34	7505
	7000	Slickwater + 40/70 White	0.50	34	7650
	7000	Slickwater + 40/70 White	0	32	7660
	7000	Slickwater + 40/70 White	0	30	7460
	7000	Slickwater + 40/70 Oil Plus	0	30	7380
	7000	Slickwater (Drop Ball)	0	30	7330
	Dropped 1.938" J104 ball. Port #5 opened @ 6770#.				
	Port #5 @ 13126'				
	(Gals)	Stage Fluid	PPG	AIR	SCP

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MAY 18 (CONT)	11000	Slickwater Pad	0	41	7620
	7000	Slickwater + 100 Mesh	0.25	37	7420
	7000	Slickwater	0	37	7620
	7000	Slickwater + 100 Mesh	0.25	37	7600
	7000	Slickwater	0	37	7680
	7000	Slickwater + 100 Mesh	0.50	36	7600
	7000	Slickwater	0	34	7650
	7000	Slickwater + 100 Mesh	0.75	34	7740
	7000	Slickwater	0	33	7435
	7000	Slickwater + 100 Mesh	1.00	31	7780
	21000	Slickwater	0	30	7630
	14000	Slickwater + 40/70 White	0.25	30	7700
	7000	Slickwater + 40/70 White	0	28	7660
	7000	Slickwater + 40/70 White	0	28	7655
	7000	Slickwater + 40/70 White	0	28	7630
	7000	Slickwater + 40/70 White	0	28	7620
	7000	Slickwater + 40/70 Oil Plus	0	28	7595
	7000	Slickwater (Drop Ball)	0	28	7600
	Dropped 2.00" J104 ball. Port #6 opened @ 7800#.				
	Port #6 @ 12893'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	22	7440
	7000	Slickwater + 100 Mesh	0	24	7340
	7000	Slickwater	0	24	7325
	7000	Slickwater + 100 Mesh	0	24	7500
	7000	Slickwater	0	24	7490
	7000	Slickwater + 100 Mesh	0	24	7480
	7000	Slickwater	0	24	7475
	7000	Slickwater + 100 Mesh	0	24	7470
	7000	Slickwater	0	24	7550
	7000	Slickwater + 100 Mesh	0	24	7560
	21000	Slickwater	0	24	7570
	14000	Slickwater + 40/70 White	0	24	7590
	7000	Slickwater + 40/70 White	0	24	7585
	7000	Slickwater + 40/70 White	0	24	7580
	7000	Slickwater + 40/70 White	0	24	7590
	7000	Slickwater + 40/70 White	0	24	7600
	7000	Slickwater + 40/70 Oil Plus	0	21	7205
	7000	Slickwater (Drop Ball)	0	10	6890
	Dropped 2.063" J104 ball. Port #7 opened @ 5950#.				
	Port #7 @ 12705'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	23	7625

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MAY 18 (CONT)	7000	Slickwater + 100 Mesh	0	20	7525
	7000	Slickwater	0	23	7590
	7000	Slickwater + 100 Mesh	0	24	7370
	7000	Slickwater	0	26	7545
	7000	Slickwater + 100 Mesh	0.25	26	7585
	7000	Slickwater	0	26	7505
	7000	Slickwater + 100 Mesh	0.25	26	7520
	7000	Slickwater	0	25	7500
	7000	Slickwater + 100 Mesh	0.25	25	7470
	21000	Slickwater	0	25	7460
	14000	Slickwater + 40/70 White	0	25	7450
	7000	Slickwater + 40/70 White	0	25	7450
	7000	Slickwater + 40/70 White	0	25	7450
	7000	Slickwater + 40/70 White	0	25	7450
	7000	Slickwater + 40/70 White	0	25	7430
	7000	Slickwater + 40/70 Oil Plus	0	25	7460
	7000	Slickwater (Drop Ball)	0	10	5650
	Dropped 2.125" J104 ball. Port #8 opened @ 7440#.				
	<u>Port #8 @ 12473'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	38	7490
	7000	Slickwater + 100 Mesh	0.25	38	7520
	7000	Slickwater	0	38	7550
	7000	Slickwater + 100 Mesh	0.25	38	7600
	7000	Slickwater	0	38	7575
	7000	Slickwater + 100 Mesh	0.50	38	7665
	7000	Slickwater	0	38	7680
	7000	Slickwater + 100 Mesh	0.75	38	7730
	7000	Slickwater	0	38	7670
	7000	Slickwater + 100 Mesh	1.00	35	7585
	21000	Slickwater	0	35	7565
	14000	Slickwater + 40/70 White	0.25	35	7615
	7000	Slickwater + 40/70 White	0.50	35	7570
	7000	Slickwater + 40/70 White	0.50	35	7710
	7000	Slickwater + 40/70 White	0.50	34	7650
	7000	Slickwater + 40/70 White	0	34	7680
	7000	Slickwater + 40/70 Oil Plus	0	34	7675
	7000	Slickwater (Drop Ball)	0	10	5715
	SDFD. ISDP 5545#. SICP 2050# (8 hrs).				
	Dropped 2.188" J104 ball. Port #9 opened @ 7065#.				
	<u>Port #9 @ 12286'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>

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DATE	DAILY REPORTS				
MAY 18 (CONT)	11000	Slickwater Pad	0	44	7430
	7000	Slickwater + 100 Mesh	0.25	44	77470
	7000	Slickwater	0	43	7610
	7000	Slickwater + 100 Mesh	0.25	43	7700
	7000	Slickwater	0	41	7610
	7000	Slickwater + 100 Mesh	0.50	40	7690
	7000	Slickwater	0	37	7430
	7000	Slickwater + 100 Mesh	0.50	37	7580
	7000	Slickwater	0	37	7630
	7000	Slickwater + 100 Mesh	0.75	37	7690
	21000	Slickwater	0	36	7800
	14000	Slickwater + 40/70 White	0.25	10	4700
	7000	Slickwater + 40/70 White	0	36	7700
	7000	Slickwater + 40/70 White	0	36	7690
	7000	Slickwater + 40/70 White	0	36	7675
	7000	Slickwater + 40/70 White	0	36	7670
	7000	Slickwater + 40/70 Oil Plus	0	36	7650
	7000	Slickwater (Drop Ball)	0	10	5545
	Dropped 2.250" J104 ball. Did not see port #10 open.				
	<u>Port #10 @ 12144'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	39	7600
	7000	Slickwater + 100 Mesh	0.25	35	7740
	7000	Slickwater	0	35	7680
	7000	Slickwater + 100 Mesh	0.25	37	7350
	7000	Slickwater	0	39	7430
	7000	Slickwater + 100 Mesh	0.50	41	7550
	7000	Slickwater	0	41	7505
	7000	Slickwater + 100 Mesh	0.75	45	7420
	7000	Slickwater	0	45	7410
	7000	Slickwater + 100 Mesh	1.00	45	7100
	21000	Slickwater	0	45	7110
	14000	Slickwater + 40/70 White	0.25	45	7080
	7000	Slickwater + 40/70 White	0.50	45	76960
	7000	Slickwater + 40/70 White	0.75	45	6930
	7000	Slickwater + 40/70 White	1.00	45	6900
	7000	Slickwater + 40/70 White	1.25	45	6870
	7000	Slickwater + 40/70 Oil Plus	1.50	45	6870
	7000	Slickwater (Drop Ball)	0	10	3300
	Dropped 2.313" J104 ball. Port #11 opened @ 4910#.				
	<u>Port #11 @ 11911'</u>				

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MAY 18 (CONT)	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	45	7020
	7000	Slickwater + 100 Mesh	0.25	47	7560
	7000	Slickwater	0	47	7550
	7000	Slickwater + 100 Mesh	0.25	47	7530
	7000	Slickwater	0	47	7485
	7000	Slickwater + 100 Mesh	0.50	46	7470
	7000	Slickwater	0	46	7360
	7000	Slickwater + 100 Mesh	0.75	45	7700
	7000	Slickwater	0	46	7380
	7000	Slickwater + 100 Mesh	1.00	46	7700
	21000	Slickwater	0	44	7290
	14000	Slickwater + 40/70 White	0.25	44	7200
	7000	Slickwater + 40/70 White	0.50	47	7230
	7000	Slickwater + 40/70 White	0.75	47	7420
	7000	Slickwater + 40/70 White	1.00	47	7460
	7000	Slickwater + 40/70 White	1.25	47	7380
	7000	Slickwater + 40/70 Oil Plus	1.50	42	7400
	7000	Slickwater (Drop Ball)	0	10	4000
	Dropped 2.375" J104 ball. Port #12 opened @ 6020#.				
	Port #12 @ 11633'				
	(Gals)	Stage Fluid	PPG	AIR	SCP
	11000	Slickwater Pad	0	45	6500
	7000	Slickwater + 100 Mesh	0.25	50	7400
	7000	Slickwater	0	50	7465
	7000	Slickwater + 100 Mesh	0.25	50	7535
	7000	Slickwater	0	50	7560
	7000	Slickwater + 100 Mesh	0.50	48	7500
	7000	Slickwater	0	48	7475
	7000	Slickwater + 100 Mesh	0.75	48	7495
	7000	Slickwater	0	48	7455
	7000	Slickwater + 100 Mesh	1.00	46	7515
	21000	Slickwater	0	46	7330
	14000	Slickwater + 40/70 White	0.25	46	7270
	7000	Slickwater + 40/70 White	0.50	46	7365
	7000	Slickwater + 40/70 White	0.75	46	7430
	7000	Slickwater + 40/70 White	1.00	45	7490
	7000	Slickwater + 40/70 White	1.25	41	7360
	7000	Slickwater + 40/70 Oil Plus	1.50	32	7800
	7000	Slickwater (Drop Ball)	0	10	4950
	Dropped 2.438" J104 ball. Port #13 opened @ 6700#.				
	Port #13 @ 11400'				

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MAY 18 (CONT)	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	55	7380
	7000	Slickwater + 100 Mesh	0.25	55	7520
	7000	Slickwater	0	55	7330
	7000	Slickwater + 100 Mesh	0.25	55	7245
	7000	Slickwater	0	55	7200
	7000	Slickwater + 100 Mesh	0.50	55	7385
	7000	Slickwater	0	55	7285
	7000	Slickwater + 100 Mesh	0.75	55	7365
	7000	Slickwater	0	55	7350
	7000	Slickwater + 100 Mesh	1.00	56	7430
	21000	Slickwater	0	58	7230
	14000	Slickwater + 40/70 White	0.25	58	7225
	7000	Slickwater + 40/70 White	0.50	58	7360
	7000	Slickwater + 40/70 White	0.75	57	7420
	7000	Slickwater + 40/70 White	1.00	57	7450
	7000	Slickwater + 40/70 White	1.25	57	7460
	7000	Slickwater + 40/70 Oil Plus	1.50	57	7490
	7000	Slickwater (Drop Ball)	0	10	2790
	Dropped 2.500" J104 ball. Port #14 opened @ 5000#.				
	<u>Port #14 @ 11170'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	43	7000
	7000	Slickwater + 100 Mesh	0.25	43	7050
	7000	Slickwater	0	45	7450
	7000	Slickwater + 100 Mesh	0.25	48	7200
	7000	Slickwater	0	50	7620
	7000	Slickwater + 100 Mesh	0.50	46	7380
	7000	Slickwater	0	46	7065
	7000	Slickwater + 100 Mesh	0.75	50	7440
	7000	Slickwater	0	50	7460
	7000	Slickwater + 100 Mesh	1.00	50	7500
	21000	Slickwater	0	51	7250
	14000	Slickwater + 40/70 White	0.25	51	7210
	7000	Slickwater + 40/70 White	0.50	51	7190
	7000	Slickwater + 40/70 White	0.75	51	7380
	7000	Slickwater + 40/70 White	1.00	51	7410
	7000	Slickwater + 40/70 White	1.25	51	7500
	7000	Slickwater + 40/70 Oil Plus	1.50	48	7800
	7000	Slickwater (Drop Ball)	0	10	4350
	Dropped 2.563" J104 ball. Port #15 opened @ 7800#.				

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MAY 18 (CONT)	Port #15 @ 10892'				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	31	7270
	7000	Slickwater + 100 Mesh	0	31	7550
	7000	Slickwater	0	31	7520
	7000	Slickwater + 100 Mesh	0	31	7430
	7000	Slickwater	0	31	7410
	7000	Slickwater + 100 Mesh	0.25	31	7600
	7000	Slickwater	0	31	7600
	7000	Slickwater + 100 Mesh	0	31	7590
	7000	Slickwater	0	31	7570
	7000	Slickwater + 100 Mesh	0	31	7570
	21000	Slickwater	0	31	7570
	14000	Slickwater + 40/70 White	0	31	7570
	7000	Slickwater + 40/70 White	0	31	7550
	7000	Slickwater + 40/70 White	0	31	7545
	7000	Slickwater + 40/70 White	0	31	7450
	7000	Slickwater + 40/70 White	0	31	7360
	7000	Slickwater + 40/70 Oil Plus	0	31	7330
	7000	Slickwater (Drop Ball)	0	10	7290
	SDFD. ISDP 4625#. SICP1600# (10 hrs). Dropped 2.625" J104 ball. Port #16 opened @ 8590#.				
	Port #16 @ 10659'				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	27	7535
	7000	Slickwater + 100 Mesh	0	27	7445
	7000	Slickwater	0	27	7560
	7000	Slickwater + 100 Mesh	0.25	29	7450
	7000	Slickwater	0	30	7435
	7000	Slickwater + 100 Mesh	0.25	30	7435
	7000	Slickwater	0	40	7650
	7000	Slickwater + 100 Mesh	0.50	41	7815
	7000	Slickwater	0	38	6950
	7000	Slickwater + 100 Mesh	0.50	48	5430
	21000	Slickwater	0	58	6430
	14000	Slickwater + 40/70 White	0.25	60	6945
	7000	Slickwater + 40/70 White	0.50	60	7015
	7000	Slickwater + 40/70 White	0.75	60	7000
	7000	Slickwater + 40/70 White	1.00	60	7130
	7000	Slickwater + 40/70 White	1.25	60	7285
	7000	Slickwater + 40/70 Oil Plus	1.50	60	7340
	7000	Slickwater (Drop Ball)	0	10	2940
	Dropped 2.688" J104 ball. Port #17 opened @ 4395#.				

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MAY 18 (CONT)	<u>Port #17 @ 10426'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	26	7200
	7000	Slickwater + 100 Mesh	0.25	25	7630
	7000	Slickwater	0	40	7445
	7000	Slickwater + 100 Mesh	0.25	40	7595
	7000	Slickwater	0	40	7600
	7000	Slickwater + 100 Mesh	0.50	38	7505
	7000	Slickwater	0	37	7435
	7000	Slickwater + 100 Mesh	0.50	37	7495
	7000	Slickwater	0	37	7725
	7000	Slickwater + 100 Mesh	0.50	35	7380
	21000	Slickwater	0	35	7520
	14000	Slickwater + 40/70 White	0.25	35	7355
	7000	Slickwater + 40/70 White	0.25	35	7345
	7000	Slickwater + 40/70 White	0.25	37	7355
	7000	Slickwater + 40/70 White	0.50	37	7255
	7000	Slickwater + 40/70 White	0.50	37	7290
	7000	Slickwater + 40/70 Oil Plus	0.75	37	7360
	7000	Slickwater (Drop Ball)	0	10	4325
	Dropped 2.750" J104 ball. Port #18 opened @ 6405#.				
	<u>Port #18 @ 10147'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	40	7320
	7000	Slickwater + 100 Mesh	0.25	45	7250
	7000	Slickwater	0	45	7185
	7000	Slickwater + 100 Mesh	0.25	45	7135
	7000	Slickwater	0	47	7225
	7000	Slickwater + 100 Mesh	0.50	50	7545
	7000	Slickwater	0	50	7405
	7000	Slickwater + 100 Mesh	0.75	50	7560
	7000	Slickwater	0	50	7545
	7000	Slickwater + 100 Mesh	1.00	50	7520
	21000	Slickwater	0	50	7280
	14000	Slickwater + 40/70 White	0.25	50	7170
	7000	Slickwater + 40/70 White	0.50	50	7140
	7000	Slickwater + 40/70 White	0.75	50	7175
	7000	Slickwater + 40/70 White	1.00	50	7260
	7000	Slickwater + 40/70 White	1.25	50	7600
	7000	Slickwater + 40/70 Oil Plus	1.50	47	7450
	7000	Slickwater (Drop Ball)	0	10	4420
	Dropped 2.813" J104 ball. Port #19 opened @ 5890#.				

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MAY 18 (CONT)	<u>Port #19 @ 9960'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	45	5605
	7000	Slickwater + 100 Mesh	0.25	50	6795
	7000	Slickwater	0	57	7350
	7000	Slickwater + 100 Mesh	0.25	57	7330
	7000	Slickwater	0	57	7215
	7000	Slickwater + 100 Mesh	0.50	57	7385
	7000	Slickwater	0	57	7270
	7000	Slickwater + 100 Mesh	0.75	57	7480
	7000	Slickwater	0	57	7210
	7000	Slickwater + 100 Mesh	1.00	57	7480
	21000	Slickwater	0	57	7340
	14000	Slickwater + 40/70 White	0.25	57	7350
	7000	Slickwater + 40/70 White	0.50	57	7450
	7000	Slickwater + 40/70 White	0.75	57	7480
	7000	Slickwater + 40/70 White	1.00	57	7600
	7000	Slickwater + 40/70 White	1.25	55	7385
	7000	Slickwater + 40/70 Oil Plus	1.50	38	6500
	7000	Slickwater (Drop Ball)	0	10	4400
	Dropped 2.875" J104 ball. Port #20 opened @ 6500#.				
	<u>Port #20 @ 9727'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	54	7385
	7000	Slickwater + 100 Mesh	0.25	54	7300
	7000	Slickwater	0	55	7475
	7000	Slickwater + 100 Mesh	0.25	50	7200
	7000	Slickwater	0	52	7330
	7000	Slickwater + 100 Mesh	0.50	52	7250
	7000	Slickwater	0	52	7235
	7000	Slickwater + 100 Mesh	0.75	52	7475
	7000	Slickwater	0	52	7480
	7000	Slickwater + 100 Mesh	1.00	52	7465
	21000	Slickwater	0	53	7320
	14000	Slickwater + 40/70 White	0.25	53	7300
	7000	Slickwater + 40/70 White	0.50	56	7515
	7000	Slickwater + 40/70 White	0.75	56	7455
	7000	Slickwater + 40/70 White	1.00	56	7360
	7000	Slickwater + 40/70 White	1.25	56	7325
	7000	Slickwater + 40/70 Oil Plus	1.50	56	7190
	7000	Slickwater (Drop Ball)	0	10	5020
	Dropped 2.938" J104 ball. Port #21 opened @ 6300#.				

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MAY 18 (CONT)	<u>Port #21 @ 9540'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	50	6935
	7000	Slickwater + 100 Mesh	0.25	54	7470
	7000	Slickwater	0	55	7500
	7000	Slickwater + 100 Mesh	0.25	52	7315
	7000	Slickwater	0	52	7410
	7000	Slickwater + 100 Mesh	0.50	52	7400
	7000	Slickwater	0	52	7520
	7000	Slickwater + 100 Mesh	0.75	52	7520
	7000	Slickwater	0	52	7425
	7000	Slickwater + 100 Mesh	1.00	52	7480
	21000	Slickwater	0	52	7290
	14000	Slickwater + 40/70 White	0.25	52	7290
	7000	Slickwater + 40/70 White	0.50	45	6535
	7000	Slickwater + 40/70 White	0.75	46	6535
	7000	Slickwater + 40/70 White	1.00	46	6450
	7000	Slickwater + 40/70 White	1.25	46	6435
	7000	Slickwater + 40/70 Oil Plus	1.50	46	7490
	7000	Slickwater (Drop Ball)	0	10	5010
	Note: SDFD to repair pumps. ISDP 3435#. SICP 1050# (10 hrs). Dropped 3.000" J104 ball. Port #22 opened @ 6980#.				
	<u>Port #22 @ 9307'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	60	7365
	7000	Slickwater + 100 Mesh	0.25	60	7415
	7000	Slickwater	0	60	7380
	7000	Slickwater + 100 Mesh	0.25	60	7480
	7000	Slickwater	0	60	7450
	7000	Slickwater + 100 Mesh	0.50	60	7680
	7000	Slickwater	0	60	7535
	7000	Slickwater + 100 Mesh	0.75	58	7580
	7000	Slickwater	0	58	7495
	7000	Slickwater + 100 Mesh	1.00	56	7610
	21000	Slickwater	0	56	7460
	14000	Slickwater + 40/70 White	0.25	56	7500
	7000	Slickwater + 40/70 White	0.50	56	7540
	7000	Slickwater + 40/70 White	0.75	56	7560
	7000	Slickwater + 40/70 White	1.00	55	7550
	7000	Slickwater + 40/70 White	1.25	55	7500
	7000	Slickwater + 40/70 Oil Plus	1.50	55	7380
	7000	Slickwater (Drop Ball)	0	10	4980
	Dropped 3.063" J104 ball. Port #23 opened @ 6510#.				

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DATE	DAILY REPORTS				
MAY 18 (CONT)	<u>Port #23 @ 9074'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	40	7350
	7000	Slickwater + 100 Mesh	0.25	40	7420
	7000	Slickwater	0	40	7510
	7000	Slickwater + 100 Mesh	0.25	40	7560
	7000	Slickwater	0	40	7630
	7000	Slickwater + 100 Mesh	0.50	40	7700
	7000	Slickwater	0	37	7680
	7000	Slickwater + 100 Mesh	0	33	7520
	7000	Slickwater	0	33	7440
	7000	Slickwater + 100 Mesh	0.25	33	7500
	21000	Slickwater	0	33	7645
	14000	Slickwater + 40/70 White	0.25	33	7620
	7000	Slickwater + 40/70 White	0	33	7680
	7000	Slickwater + 40/70 White	0	33	7650
	7000	Slickwater + 40/70 White	0	33	7700
	7000	Slickwater + 40/70 White	0	26	7300
	7000	Slickwater + 40/70 Oil Plus	0	26	7350
	7000	Slickwater (Drop Ball)	0	10	4680
	Dropped 3.125" J104 ball. Port #24 opened @ 7720#.				
	<u>Port #24 @ 8842'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	40	7425
	7000	Slickwater + 100 Mesh	0.25	35	7500
	7000	Slickwater	0	35	7525
	7000	Slickwater + 100 Mesh	0.25	35	7500
	7000	Slickwater	0	35	7400
	7000	Slickwater + 100 Mesh	0.50	35	7495
	7000	Slickwater	0	35	7350
	7000	Slickwater + 100 Mesh	0.75	35	7300
	7000	Slickwater	0	36	7150
	7000	Slickwater + 100 Mesh	1.00	40	7300
	21000	Slickwater	0	42	7380
	14000	Slickwater + 40/70 White	0.25	45	7300
	7000	Slickwater + 40/70 White	0.50	46	7280
	7000	Slickwater + 40/70 White	0.75	49	7410
	7000	Slickwater + 40/70 White	1.00	49	7440
	7000	Slickwater + 40/70 White	1.25	49	7380
	7000	Slickwater + 40/70 Oil Plus	1.50	49	7345
	7000	Slickwater (Drop Ball)	0	10	6210
	Dropped 3.188" J104 ball. Port #25 opened @ 7690#.				

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DATE	DAILY REPORTS				
MAY 18 (CONT)	<u>Port #25 @ 8654'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	57	7490
	7000	Slickwater + 100 Mesh	0.25	55	7460
	7000	Slickwater	0	55	7510
	7000	Slickwater + 100 Mesh	0.25	55	7615
	7000	Slickwater	0	53	7565
	7000	Slickwater + 100 Mesh	0.50	53	7550
	7000	Slickwater	0	53	7560
	7000	Slickwater + 100 Mesh	0.75	53	7570
	7000	Slickwater	0	53	7400
	7000	Slickwater + 100 Mesh	1.00	53	7520
	21000	Slickwater	0	55	7380
	14000	Slickwater + 40/70 White	0.25	55	7450
	7000	Slickwater + 40/70 White	0.50	55	7550
	7000	Slickwater + 40/70 White	0.75	50	7700
	7000	Slickwater + 40/70 White	0.50	60	7360
	7000	Slickwater + 40/70 White	0.50	60	7350
	7000	Slickwater + 40/70 Oil Plus	0.75	60	7360
	7000	Slickwater (Drop Ball)	0	10	5850
	Dropped 3.250" J104 ball. Port #26 opened @ 5940#.				
	<u>Port #26 @ 8467'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	37	7400
	7000	Slickwater + 100 Mesh	0.25	40	7550
	7000	Slickwater	0	41	7380
	7000	Slickwater + 100 Mesh	0.25	40	7475
	7000	Slickwater	0	40	7365
	7000	Slickwater + 100 Mesh	0.50	40	7200
	7000	Slickwater	0	45	7350
	7000	Slickwater + 100 Mesh	0.75	45	7280
	7000	Slickwater	0	48	7390
	7000	Slickwater + 100 Mesh	1.00	48	7505
	21000	Slickwater	0	50	7300
	14000	Slickwater + 40/70 White	0.25	50	7400
	7000	Slickwater + 40/70 White	0.50	50	7270
	7000	Slickwater + 40/70 White	0.75	45	6850
	7000	Slickwater + 40/70 White	1.00	45	6860
	7000	Slickwater + 40/70 White	1.25	45	6910
	7000	Slickwater + 40/70 Oil Plus	1.50	45	7210
	7000	Slickwater (Drop Ball)	0	10	6430
	Dropped 3.313" J104 ball. Port #27 opened @ 7615#.				

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DATE	DAILY REPORTS				
MAY 18 (CONT)	<u>Port #27 @ 8234'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	56	7535
	7000	Slickwater + 100 Mesh	0.25	56	7540
	7000	Slickwater	0	56	7620
	7000	Slickwater + 100 Mesh	0.25	55	7610
	7000	Slickwater	0	53	7400
	7000	Slickwater + 100 Mesh	0.50	52	7370
	7000	Slickwater	0	52	7450
	7000	Slickwater + 100 Mesh	0.75	52	7590
	7000	Slickwater	0	52	7480
	7000	Slickwater + 100 Mesh	1.00	52	7620
	21000	Slickwater	0	52	7500
	14000	Slickwater + 40/70 White	0.25	52	7510
	7000	Slickwater + 40/70 White	0.50	51	7420
	7000	Slickwater + 40/70 White	0.75	51	7400
	7000	Slickwater + 40/70 White	1.00	51	7515
	7000	Slickwater + 40/70 White	1.25	52	7500
	7000	Slickwater + 40/70 Oil Plus	1.50	52	7480
	7000	Slickwater (Drop Ball)	0	10	4860
	Dropped 3.375" J104 ball. Port #28 opened @ 7040#.				
	<u>Port #28 @ 8001'</u>				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	50	7390
	7000	Slickwater + 100 Mesh	0.25	50	7470
	7000	Slickwater	0	50	7490
	7000	Slickwater + 100 Mesh	0.25	50	7600
	7000	Slickwater	0	50	7680
	7000	Slickwater + 100 Mesh	0.50	48	7550
	7000	Slickwater	0	48	7500
	7000	Slickwater + 100 Mesh	0.75	48	7630
	7000	Slickwater	0	46	7710
	7000	Slickwater + 100 Mesh	1.00	46	7600
	21000	Slickwater	0	46	7570
	14000	Slickwater + 40/70 White	0.25	46	7530
	7000	Slickwater + 40/70 White	0.50	46	7525
	7000	Slickwater + 40/70 White	0.75	46	7575
	7000	Slickwater + 40/70 White	1.00	46	7585
	7000	Slickwater + 40/70 White	1.25	46	7650
	7000	Slickwater + 40/70 Oil Plus	1.50	46	7750
	7000	Slickwater (Drop Ball)	0	10	4680
	Note: SDFD due to Baker hours. ISDP 5230#. SICP 1410# (10 hrs).				
	Dropped 3.438" J104 ball. Port #29 opened @ 83450#.				

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DATE	DAILY REPORTS				
MAY 18 (CONT)					
	Port #29 @ 7769'				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	46	7420
	7000	Slickwater + 100 Mesh	0.25	46	7541
	7000	Slickwater	0	46	7460
	7000	Slickwater + 100 Mesh	0.25	46	7430
	7000	Slickwater	0	46	7395
	7000	Slickwater + 100 Mesh	0.50	46	7445
	7000	Slickwater	0	46	7430
	7000	Slickwater + 100 Mesh	0.75	46	7523
	7000	Slickwater	0	46	7490
	7000	Slickwater + 100 Mesh	1.00	46	7475
	21000	Slickwater	0	46	7520
	14000	Slickwater + 40/70 White	0.25	38	7340
	7000	Slickwater + 40/70 White	0.50	42	7105
	7000	Slickwater + 40/70 White	0.75	46	7375
	7000	Slickwater + 40/70 White	1.00	45	7420
	7000	Slickwater + 40/70 White	1.25	46	7410
	7000	Slickwater + 40/70 Oil Plus	1.50	45	7480
	7000	Slickwater (Drop Ball)	0	10	5545
	Dropped 3.500" J104 ball. Port #30 opened @ 7480#.				
	Port #30 @ 7585'				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>SCP</u>
	11000	Slickwater Pad	0	47	7170
	7000	Slickwater + 100 Mesh	0.25	50	7320
	7000	Slickwater	0	50	7290
	7000	Slickwater + 100 Mesh	0.25	50	7255
	7000	Slickwater	0	50	7320
	7000	Slickwater + 100 Mesh	0.50	50	7385
	7000	Slickwater	0	50	7400
	7000	Slickwater + 100 Mesh	0.75	50	7470
	7000	Slickwater	0	50	7360
	7000	Slickwater + 100 Mesh	1.00	50	7560
	21000	Slickwater	0	50	7330
	14000	Slickwater + 40/70 White	0.25	50	7315
	7000	Slickwater + 40/70 White	0.50	50	7300
	7000	Slickwater + 40/70 White	0.75	50	7200
	7000	Slickwater + 40/70 White	1.00	50	7225
	7000	Slickwater + 40/70 White	1.25	50	7350
	7000	Slickwater + 40/70 Oil Plus	1.50	50	7140
	14190	Flush	0	50	7290

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DATE	DAILY REPORTS																									
MAY 18 (CONT)	<p>AIR 42 BPM. ASCP 7385#. ISDP 5350#. 5 min 4735#, 10 min 4500#, 15 min 4340#. (118322 BLWTR) Frac Horizontal Wichita Albany section w/4352895 gals Slickwater & 79525 gals XL gel carrying 585480# 100 Mesh Sand, 865080# 20/40 White sand & 315260# 20/40 SB Excel. RDMO Baker & Guardian. SICP 2150# (12 hrs). Begin flowback @ 12:01 AM:</p> <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>2:00 A.M.</td><td>25/64"</td><td>#650</td><td>103</td><td>Light</td></tr></table> <p>This A.M., FCP 200# on 40/64" making 81 BLW/hr (5% oil, light sand, light gas). Recovered 508 BLW overnight. (117814 BLWTR, Recovered 0% of load). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$1,885,928. NLTCC \$2,509,434. NLTDC \$1,810,070. NLTWC \$4,319,504. GTWC \$9,916,475. (ARM/JWB/JJL/MGW)</p>	<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>	2:00 A.M.	25/64"	#650	103	Light															
<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>																						
2:00 A.M.	25/64"	#650	103	Light																						
MAY 19 2014	<p>Continue flowback</p> <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 A.M.</td><td>48/64"</td><td>105#</td><td>49</td><td>Light</td></tr><tr><td>2:00 P.M.</td><td>48/64"</td><td>85#</td><td>50</td><td>Light</td></tr><tr><td>10:00 P.M.</td><td>48/64"</td><td>70#</td><td>22</td><td>Light</td></tr><tr><td>2:00 A.M.</td><td>48/64"</td><td>65#</td><td>18</td><td>Light</td></tr></table> <p>This A.M., FCP 65# on 48/64" making 18 BLW/hr. (16% oil, light sand, Medium gas). Recovered 951 BLW overnight. (116873 BLWTR, Recovered 1% of load). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$10,000. NLTCC \$2,519,434. NLTDC \$1,810,070. NLTWC \$4,329,504. GTWC \$9,926,475. (MGW)</p>	<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>	10:00 A.M.	48/64"	105#	49	Light	2:00 P.M.	48/64"	85#	50	Light	10:00 P.M.	48/64"	70#	22	Light	2:00 A.M.	48/64"	65#	18	Light
<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>																						
10:00 A.M.	48/64"	105#	49	Light																						
2:00 P.M.	48/64"	85#	50	Light																						
10:00 P.M.	48/64"	70#	22	Light																						
2:00 A.M.	48/64"	65#	18	Light																						
MAY 20 2014	<p>Continue flowback</p> <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 A.M.</td><td>2"</td><td>35#</td><td>46</td><td>Light</td></tr><tr><td>2:00 P.M.</td><td>2"</td><td>25#</td><td>48</td><td>Light</td></tr><tr><td>10:00 P.M.</td><td>2"</td><td>20#</td><td>40</td><td>Light</td></tr><tr><td>2:00 A.M.</td><td>2"</td><td>20#</td><td>38</td><td>Light</td></tr></table> <p>This A.M., FCP 20# on 2" making 28 BLW/hr (trace oil, light sand, light gas). Recovered 1035 BLW overnight. (115838 BLWTR, Recovered 2% of load). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$10,000. NLTCC \$2,529,434. NLTDC \$1,810,070. NLTWC \$4,339,504. GTWC \$9,936,475. (MGW)</p>	<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>	10:00 A.M.	2"	35#	46	Light	2:00 P.M.	2"	25#	48	Light	10:00 P.M.	2"	20#	40	Light	2:00 A.M.	2"	20#	38	Light
<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>																						
10:00 A.M.	2"	35#	46	Light																						
2:00 P.M.	2"	25#	48	Light																						
10:00 P.M.	2"	20#	40	Light																						
2:00 A.M.	2"	20#	38	Light																						
MAY 21 2014	<p>Continue flowback</p> <table><tr><td><u>Time</u></td><td><u>Ck</u></td><td><u>FCP</u></td><td><u>BW/hr</u></td><td><u>Sand</u></td></tr><tr><td>10:00 A.M.</td><td>2"</td><td>15#</td><td>15</td><td>Light</td></tr><tr><td>2:00 P.M.</td><td>2"</td><td>10#</td><td>29</td><td>Light</td></tr><tr><td>10:00 P.M.</td><td>2"</td><td>10#</td><td>37</td><td>Light</td></tr><tr><td>2:00 A.M.</td><td>2"</td><td>10#</td><td>32</td><td>Light</td></tr></table>	<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>	10:00 A.M.	2"	15#	15	Light	2:00 P.M.	2"	10#	29	Light	10:00 P.M.	2"	10#	37	Light	2:00 A.M.	2"	10#	32	Light
<u>Time</u>	<u>Ck</u>	<u>FCP</u>	<u>BW/hr</u>	<u>Sand</u>																						
10:00 A.M.	2"	15#	15	Light																						
2:00 P.M.	2"	10#	29	Light																						
10:00 P.M.	2"	10#	37	Light																						
2:00 A.M.	2"	10#	32	Light																						

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DATE	DAILY REPORTS
MAY 21 (CONT)	This A.M., FCP 5# on 2" making 14 BLW/hr (trace oil, light sand, light gas). Recovered 699 BLW overnight. (115139 BLWTR, Recovered 3% of load). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$10,000. NLTCC \$2,539,434. NLTDC \$1,810,070. NLTWC \$4,349,504. GTWC \$9,322,968 (Corrected). (MGW)
MAY 22 2014	FCP 5#. Recovered 316 BLW overnight. MIRU Basic pump truck. Pumped 110 bbls of 10# brine down csg @ 4 BPM & 1000#. ISDP 500#, 10 min vacuum. SWI & SDFD. (114823 BLWTR, Recovered 3% of load). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$11,749. NLTCC \$2,551,183. NLTDC \$1,810,070. NLTWC \$4,361,253. GTWC \$9,334,717. (RH/MGW)
MAY 23 2014	FCP 0#. MIRU L&R WS & Basic pump truck. Loaded 4 ½" csg w/4 bbls 10# brine. ND frac valve & 7 1/16" x 11" 5k spool. MIRU Big Bear csg crew & LD machine. PU 4 ½" csg spear. Engaged csg & removed slips. NU spool & BOP. Rotate & released seal assembly from liner hanger. Had flow out 7" csg. Pumped 120 bbls 10# brine down 4 ½" csg. POOH & LD 186 jts 4 ½" csg (7129.87' T-off) & latch seal assembly. Pumped total 200 bbls 10# brine for well control. SWI & SDFD. (114823 BLWTR, Recovered 3% of load). ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$30,655. NLTCC \$2,581,838. NLTDC \$1,810,070. NLTWC \$4,391,908. GTWC \$9,365,372. (RH)
MAY 24 2014	SICP 70#. Blew well down. MIRU Basic pump truck. Pumped 30 bbls 10# brine down csg. ND BOP, 11" x 7 1/16" 5k tbg spool & 11" x 11" 5k csg spool. NU 11" x 7 1/16" 5k tbg spool. NU BOP. Racked & tallied 200 jts of 2 ⅞" (6516.82' T-off) 6.5# L80 tbg. PU ESP assembly & 1 jt tbg. SWI & SDFWE. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$30,655. NLTCC \$2,581,838. NLTDC \$1,810,070. NLTWC \$4,391,908. GTWC \$9,365,372. (RH)
MAY 28 2014	<div>SICP 300#. Blew well down. MIRU Basic pump. Pumped 65 bbls of 10# brine. RIH w/ESP assembly w/3 bands/jt as follows:</div> <div><div><div>4</div><div>1</div><div>1</div><div>1</div><div>2</div><div>1</div><div>1</div><div>1</div><div>1</div><div>1</div><div>1</div><div>1</div><div>1</div><div>196</div></div><div><div>2 ⅞" 6.5# L80 tbg w/4 ½" BP</div><div>2 ⅞" x 7" Cavins Desander</div><div>5.40" RSN Sensor</div><div>5.40" 120 HP Motor Re-rate for 180HP</div><div>5.13" Protectors/seals</div><div>4" Gas Sep/Intake</div><div>4" TD-2000 Pump (16 stages)</div><div>4" TD-1750 Pump (116 stages)</div><div>4" TD-1750 Pump (124 stages)</div><div>4" TD-1750 Pump (99 stages)</div><div>2 ⅞" BOH</div><div>2 ⅞" 6.5# L80 Lift sub</div><div>2 ⅞" SN</div><div>2 ⅞" 6.5# L80 tbg</div><div>Total Tbg</div><div>KB Corr</div><div>EOT</div></div><div><div>130.08'</div><div>4.40'</div><div>3.51'</div><div>18.30'</div><div>11.60'</div><div>3.00'</div><div>3.55'</div><div>20.45'</div><div>21.87'</div><div>17.65'</div><div>0.66'</div><div>4.00'</div><div>1.10'</div><div>6386.34'</div><div>6626.51'</div><div>18.00'</div><div>6644.51'</div></div></div>

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MAY 28 (CONT)	<p>ND BOP & NU GT-6 SeaBoard wellhead & 5k gate valve. Pumped 110 bbls 10# brine for well control & recovered 30 BO while RIH. RDMO L&R WS. Started ESP w/BHP @ 3172#.</p> <p>PWOL for initial sales. MI & set the following:</p> <p>1- Entertech FWKO (SN #22494). Laid 4000' of 3" SDR7 Polyline to University B11 18 #1H Battery. Laid 3000' of 3" SDR9 Polyline to University B11 18 #1H Battery.</p> <p>Transfer reports to West Texas District Office. ITDC \$1,808,794. ITCC \$3,164,670. ITWC \$4,973,464. NLDCC \$109,169. NLTC \$2,691,507. NLTD \$1,810,070. NLTW \$4,501,077. GTWC \$9,474,541. (RH/DM)</p>
MAY 29 2014	OT – 9 hrs. 165 BO, 676 BW, 22 MCF. BLWTR – 114,589 - 4% rec. TP 410#, PIP 2528 psi, Amps 26, hz 50.
MAY 30 2014	195 BO, 1849 BW, 81 MCF. BLWTR – 112,740 - 4% rec. TP 410#, PIP 2785 psi, Amps 27, hz 50.
MAY 31 2014	60 BO, 1990 BW, 43 MCF. BLWTR – 110,750 - 6% rec. TP 350#, PIP 2708 psi, Amps 28, hz 51. Low oil – rebalanced heater treater & water knockout.
JUN 01 2014	132 BO, 2505 BW, 66 MCF. BLWTR – 108,245 - 8% rec. TP 260#, PIP 2617 psi, Amps 28, hz 51.
JUN 02 2014	110 BO, 1905 BW, 70 MCF. BLWTR – 106,340 - 9% rec. TP 250#, PIP 2551 psi, Amps 28, hz 51.
JUN 03 2014	121 BO, 1840 BW, 76 MCF. BLWTR – 104,500 – 11% rec. TP 250#, PIP 2487 psi, Amps 28, hz 51.
JUN 04 2014	120 BO, 2202 BW, 79 MCF. BLWTR – 102,298 – 13% rec. TP 250#, PIP 2423 psi, Amps 29, hz 52.
JUN 05 2014	120 BO, 2240 BW, 82 MCF. BLWTR – 100,058 – 15% rec. TP 260#, PIP 2371 psi, Amps 29, hz 52.
JUN 06 2014	157 BO, 2350 BW, 88 MCF. BLWTR – 97,708 – 17% rec. TP 250#, PIP 2317 psi, Amps 29, hz 52.
JUN 07 2014	129 BO, 1951 BW, 88 MCF. BLWTR – 95,757 – 18% rec. TP 245#, PIP 2273 psi, Amps 29, hz 52.
JUN 08 2014	149 BO, 2073 BW, 93 MCF. BLWTR – 93,684 – 20% rec. TP 250#, PIP 2217 psi, Amps 30, hz 53.
JUN 09 2014	157 BO, 2431 BW, 91 MCF. BLWTR – 91,253 – 22% rec. TP 250#, PIP 2161 psi, Amps 31, hz 54.

MEWBOURNE OIL COMPANY
500 WEST TEXAS, SUITE 1020
MIDLAND, TEXAS 79701

Lease

University “B11” “18”

Well No

3H

Location

County

Andrews

ST

TX

Section

TwnShp

Rng

Section

18

Blk

11

Survey

University Lands Survey

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JUN 10 2014	132 BO, 2370 BW, 97 MCF. BLWTR – 88,883 – 24% rec. TP 250#, PIP 2119 psi, Amps 31, hz 54.
JUN 11 2014	154 BO, 2399 BW, 98 MCF. BLWTR – 86,484 – 26% rec. TP 250#, PIP 2074 psi, Amps 31, hz 54.
JUN 12 2014	155 BO, 2386 BW, 97 MCF. BLWTR – 84,098 – 28% rec. TP 250#, PIP 2030 psi, Amps 31, hz 54.
JUN 13 2014	OT – 20 hrs - 151 BO, 1850 BW, 100 MCF. BLWTR – 82,248 – 30% rec. TP 250#, PIP 1982 psi, Amps 31, hz 55.
JUN 14 2014	163 BO, 2692 BW, 102 MCF. BLWTR – 79,556 – 32% rec. TP 250#, PIP 1930 psi, Amps 31, hz 56.
JUN 15 2014	166 BO, 2775 BW, 104 MCF. BLWTR – 76,781 – 34% rec. TP 250#, PIP 1886 psi, Amps 33, hz 56.
JUN 16 2014	160 BO, 2084 BW, 104 MCF. BLWTR – 74,697 – 36% rec. TP 250#, PIP 1848 psi, Amps 33, hz 56.
JUN 17 2014	171 BO, 2092 BW, 107 MCF. BLWTR – 72,605 – 38% rec. TP 250#, PIP 1799 psi, Amps 34, hz 57.
JUN 18 2014	181 BO, 2140 BW, 109 MCF. BLWTR – 70,465 – 40% rec. TP 250#, PIP 1742 psi, Amps 35, hz 58.
JUN 19 2014	OT – 18 hrs. 132 BO, 1690 BW, 94 MCF. BLWTR – 68,775 – 41% rec. TP 250#, PIP 1769 psi, Amps 35, hz 59. Power failure.
JUN 20 2014	OT – 20 hrs. 149 BO, 2121 BW, 88 MCF. BLWTR – 66,654 – 43% rec. TP 250#, PIP 1688 psi, Amps 35, hz 59. Power failure. Storms.
JUN 21 2014	179 BO, 2333 BW, 115 MCF. BLWTR – 64,321 – 45% rec. TP 250#, PIP 1623 psi, Amps 35, hz 59.
JUN 22 2014	190 BO, 2484 BW, 116 MCF. BLWTR – 61,837 – 47% rec. TP 250#, PIP 1575 psi, Amps 36, hz 59.
JUN 23 2014	165 BO, 2553 BW, 116 MCF. BLWTR – 59,284 – 49% rec. TP 250#, PIP 1534 psi, Amps 36, hz 59.
JUN 24 2014	190 BO, 2100 BW, 117 MCF. BLWTR – 57,184 – 51% rec. TP 250#, PIP 1503 psi, Amps 36, hz 59.
JUN 25 2014	OT 14 hrs - 90 BO, 1297 BW, 91 MCF. BLWTR – 55,887 – 52% rec. Power failure. Severe storms. Lines and fuses down.

**MEWBOURNE OIL COMPANY
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Lease	University "B11" "18"			Well No	3H	Location	
County	Andrews	ST	TX	Section		TwnShp	Rng
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JUN 26 2014	Down 24 hrs – Oncor power down. Storms.
JUN 27 2014	OT – 21 hrs - 113 BO, 2174 BW, 36 MCF. TP 240#, PIP 1574 psi, Amps 36, hz 59. Power failure.
JUN 28 2014	160 BO, 2051 BW, 106 MCF. BLWTR 51,662 – 56% rec. TP 220#, PIP 1477 psi, Amps 36, hz 59.
JUN 29 2014	177 BO, 2064 BW, 117 MCF. BLWTR 49,598 – 58% rec. TP 220#, PIP 1416 psi, Amps 36, hz 59.
JUN 30 2014	204 BO, 2045 BW, 120 MCF. BLWTR 47,553 – 59% rec. TP 220#, PIP 1363 psi, Amps 36, hz 59.
JUL 01 2014	201 BO, 1976 BW, 120 MCF. BLWTR 45,577 – 61% rec. TP 220#, PIP 1327 psi, Amps 36, hz 59.