

WELL: University 25 Unit 1-H

Elevation Resources	
DAILY OPERATIONS REPORT	
FIELD:	University
COUNTY/STATE	Andrews/Texas
PMD:	15,000
PVD:	11,035
LOCATION:	Sec 25 Block 1
ELEVATION (RKB):	3,148
API #:	4200345741
SERIAL NO:	
SPUD DATE:	Dec 7 2013
OBJECTIVE:	To drill and complete horizontal devonian
JOB NAME:	University 25 Unit 1-H
CONTRACTOR/RIG#:	Bison Drilling/Bison/87

Feb 13 2014	MD: 15,600	TVD: 11,044	FOOTAGE:	MW: 0.0	LB	PTD: 15,000
	RIG SUPERVISOR:	Gregory J. Peterson			PBTD:	
	PRESENT OPERATIONS: Rigging down Top Drive Track					
	L/D 4" FH Drill Pipe f/ 5000', t/ 2500' Md. ; Repair Air line on Drum Clutch ; R/D, & Release Laydown Truck ; Remove Turnbuckles, Dresser Sleeve on flow line. B/O, & L/O Rot. Head Assy. , C/O Pipe Rams, & Nipple Down BOP's ; Make final cut on 7" casing, & Dress same., Install 13 5/8 5M x 1" 5M DSA, & 11" 10M x 7 1/16 Tubing Head. Torque same, & Test t/ 2500 psi. (Good Test). ; R/D Top Drive, Kelly Hose, Service Loop, Clean, & Jet Pits., Pull Wires, & R/D pumps. (Rig Released @ 0600 hrs.)					
	ACTIVITY PLANNED: R/D Track, Dress Down Rig Floor, Break Over Derrick, Cont. t/ Rig Down, & Make ready t/ move off location					

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Feb 14 2014	MD: 15,600	TVD: 11,042	FOOTAGE:	MW: 0.0	LB	PTD: 15,000
	RIG SUPERVISOR:	Gregory J. Peterson			PBTD:	
	PRESENT OPERATIONS:	Waiting on Daylight				
	Load out trucks, Release equipment, Clean Pits, Dress Down Rig Floor, Remove mouse hole, V-Door, Catwalk, R/D Top Drive Track, Air Hoists, Rotary Table, & Floor Subs., Bridle Up t/ B/O Derrick., R/D Back Yard., Pull Pump Wires, B/O Derrick, Remove Monkey Board, & Make Ready t/ move off location.					
	ACTIVITY PLANNED:	Hold PTSM w/ 3rd. Party Hands, Rig Down, Load out Trucks, Move Rig off location, & Clean Same.				

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Feb 25 2014	RIG SUPERVISOR: Bobby Cornish PRESENT OPERATIONS: Prep for Frac SDFN ; Arrive on location and hold safety meeting ; Wait on Allied to bring the right size flange to RU to wellhead. ; Finish rigging up ; RIH and Log down to 10600' ; 10:30-15:15- Log while POH with 1,000 psi on Casing. From 7,210' to 6,650' was the only portion of the well with inconsistant Cement. RCBL showed Cement to Surface. Also the Log appears to show that the DV Tool is above the ECP tool, not below as the Casing tally indicates. While POH we correlated to multiple casing joints as well ; Pull of wellhead and RD and MO Allied Wireline Logger and SOC PT. ; SDFN
Feb 26 2014	RIG SUPERVISOR: Bobby Cornish PRESENT OPERATIONS: Prep for Frac Arrive on location and hold Safety meeting ; Fill in Cellar with dirt to decrease safety risk ; MIRU Slingshot 5-1/8? 10,000 psi frac stack consisting of lower master valve, flow cross with Dual 4-1/16? 10,000 psi wing valves, crown valve, and 4 port goat head. Pressure test frac stack against the lower master valve to 8,000 psi. FYI- Master Valve turns are 25.5 turns on the top valve and 27 turns on the bottom ; SDFN ACTIVITY PLANNED: Prep for Frac
Feb 27 2014	RIG SUPERVISOR: John Blevins PRESENT OPERATIONS: Pressure testing casing and trying to Open Weatherford Toe Sleeve RU Universal Acid singles and acid transport, and 4 Leo's water transports ; Safety Meeting. Prime up and pressure test to 9000 psi. ; SICP: 20 psi. Hole loaded immediately. Weatherford Toe Sleeve opened at 6654 psi at 2.0 bpm with 11 bbls pumped. Swapped to acid pumped 20 bbls of acid to have welllock up to 7742 psi. Opened and surged well. Tried 4 more times to surge with no change. max pressure was 7800 psi. Every attempt held the max pressure with no falloff. SD and RD Universal. Pumped total of 20 bbls thru sleeve all other volume flowed back. Had Leo's put their water in one of the frac tanks. ; MIRU 18 frac tanks, 2 acid tanks, and 3 flowback tanks from Frac Tank rentals ; MIRU OneSource Flowback Equipment ; SDFN. Prep for CT Operations tomorrow
Feb 28 2014	RIG SUPERVISOR: John Blevins PRESENT OPERATIONS: CT Drillout Waiting On Titan ; RU Titan 2" CT and Spartan Motor and 3.75" Mill ; RIH and Tag at 15418' Drilled cement to 15487' ; Circulated 270 bbls at 3 bpm then dropped ball to open circ sub. ; Ball lands opens circ sub. Spot 1500 gals of 15% HCl across sleeve. POOH with CT to 10500' Shutin flowback manifold and Breakdown sleeve at 6400 psi at 2.0 bpm. Pump 50 bbls. Final injection was 3.0 bpm at 4000 psi. ; Open flowback reduce rate to 0.5 bpm and POOH with CT. ; RD and Release Spartan and Titan ; SDFN Continue filling frac pit frac line ACTIVITY PLANNED: Acid Treatment

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Mar 1 2014	RIG SUPERVISOR:	Doug Guiley
	PRESENT OPERATIONS:	Acid Job
	Universal rigging up for acid job and shut off water supply feeding the water pit. ; 0900-1200 SICP:0 psi, Pumped 18 bbls of slickwater at 5 bpm at 900 psi followed by 2,000 gals of HCL at 8 bpm at 1,847 psi followed by 480 bbls of slickwater at 10 bpm at 3,247 psi. ISIP=2,852 psi.Shutdown and monitored pressure for 2 hrs. ; RDMO Universal ; Water transfer filling tanks and turned on water well for 3,000 bbls per day.	
	ACTIVITY PLANNED:	pump 2000 gals acid into toe

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Mar 6 2014	RIG SUPERVISOR:	Doug Guiley
	PRESENT OPERATIONS:	Rig up Coil Tubing
		RDMO Universal and Allied wireline to make room for Viking CT unit. ; MIRU Viking CT unit. ; Test motor and mill and pressure test ; RIH with mill and motor to 14,250' and run three 20 bbl sweeps. Wait 30 minutes and start chasing it out of the hole. ; Bob Cornish Takes over for Kris Mendal ; Coil off the well with mill and motor ; RU TCP guns and RIH and shoot first gun @ 14,204' and pull up to 13,960' and shoot second gun. Run back down to 14,200' ; Spot 1,000 gallons of 15%HCL @ 14,204 ; Pull up into vertical and close in backside. Bring pump rate up to 3 bpm, Formation broke down @ 4500 psi. Pumped an additional 5 bbls and shutdown. POH. ; Coil off the well. ; Coil rigged down and off location. ; Universal starts moving equipment and rigging up. ? ? ? ? ?
	ACTIVITY PLANNED:	Cleanout and TCP

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Mar 7 2014	RIG SUPERVISOR:	Doug Guiley
	PRESENT OPERATIONS:	Fracture
	<p>MIRU Universal Pressure Pumping, Allied Wireline, Casedhole Solutions . ; Prime up and pressure test all iron- changed a 2' bleed off valve and Retested=Pass 8,500 psi. ; Stage 5-Open well- 333 psi, Breakdown -5,133 psi @ 9.8 bpm, 5,000 gals 15% HCL acid, 1,071 bbls of slickwater pad, 891 bbls slickwater w/22,021 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 329 bbls of 15# linear gel pad, 771 bbls of 15# xlink pad, 1,545 bbls 15# xlink w/114,395#'s of 30/50 Ottawa, 726 bbls 15# xlink w/56,639 #'s 20/40 Garnet, 496 bbls slickwater flush. ISIP-2,997 psi, 0.73 psi/ft, AIP-5,196 psi, MIP-5,755 psi, AIR-81.2 bpm, MIR-82.2 bpm, LTR-5,784 bbls. Stage went as designed . No issues. ; Stage 6-Set CBL@ 13,880'-Perforations-13,820'-13,824', 13,620'-13,624' 6 SPF, (48 holes) All Shots Fired. ; Stage 6-Open well- 1400 psi, Breakdown -5,133 psi @ 9.8 bpm, 5,000 gals 15% HCL acid, Slow rate in the beginning due to high psi. 1146 bbls of slickwater pad, 795 bbls slickwater w/21,000 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 305 bbls of 15# linear gel pad, 774 bbls of 15# xlink pad, 1,564 bbls 15# xlink w/111,260#'s of 30/50 Ottawa, 465 bbls 15# xlink w/58,100 #'s 20/40 Garnet, 491 bbls slickwater flush. ISIP-5,144 psi, 0.90 psi/ft, AIP-5,726 psi, MIP-6,995 psi, AIR-80.5 bpm, MIR-82.9 bpm, LTR-5,944 bbls. ; Stage 7-Set CBL@ 13,545'-Perforations-13,190'-13,194'/ 13,390'-13,394' 6 SPF, (48 holes) All Shots Fired. ; SDFN to wait on water trucks to fill frac pond</p>	
	ACTIVITY PLANNED:	Pump Stages 5 +

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Mar 8 2014	RIG SUPERVISOR:	Doug Guiley
PRESENT OPERATIONS:		
<p>Prepare Universal to Start back up fracing and get water straps on pit after hauling all night ; Stage 7-Open well- 1,430 psi, Breakdown -7,125 psi @ 19.8 bpm, 5,000 gals? 15% HCL acid, 480 bbls slickwater pad, 2,000 gals 15% HCL, 1,192 bbls of slickwater pad, 818 bbls? slickwater w/21,179 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 308 bbls? of 15# linear gel pad, 818 bbls? of 15# xlink pad, 1,899 bbls? 15# xlink w/106,829#'s of 30/50 Ottawa, 0 bbls 15# xlink w/0 #'s 20/40 Garnet, 477 bbls slickwater flush. ISIP-5,953 psi, 1.03 psi/ft, AIP-5,790 psi, MIP-7,279 psi, AIR-71.2 bpm, MIR-80.8 bpm, LTR-6,021 bbls. Stage was going as designed until the psi increased on 1.50 ppa, swept the wellbore, returned to schedule walking up the sand concentration in .5 ppa? stepps . 2.5 ppa psi increased again. went to flush. No issues.? ; Stage 8-Set CBL@ 13,110'-Perforations- 12,820'-12,824'/ 13,020'-13,024' 6 SPF, (48 holes) All Shots Fired. ; Stage 8-Open well- 1,940 psi, Breakdown -4702 psi @ 19.8 bpm, 5,000 gals? 15% HCL acid, 465 bbls slickwater pad, 968 bbls of slickwater pad, 893 bbls? slickwater w/21,080 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 457 bbls? of 15# linear gel pad, 774 bbls? of 15# xlink pad, 1,571 bbls? 15# xlink w/111,180#'s of 30/50 Ottawa, 590 bbls 15# xlink w/58,060 #'s 20/40 Garnet, 475 bbls slickwater flush 24 bbls of 15% HCL in Flush. ISIP-4,307 psi, .82 psi/ft, AIP-5,243 psi, MIP-7,488 psi, AIR-73.9 bpm, MIR-79.6 bpm, LTR-5,940 bbls. Stage was going as designed ; Stage 9-Set CBL@ 12,736'-Perforations- 12,440'-12,444'/ 12,640'-12,644' 6 SPF, (48 holes) All Shots Fired. ; Stage 9-Open well- 1,346 psi, Breakdown -3418 psi @ 16.7 bpm, 5,000 gals? 15% HCL acid, 1081 bbls of slickwater pad, 787 bbls? slickwater w/20,140 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 298 bbls? of 15# linear gel pad, 774 bbls? of 15# xlink pad, 1571 bbls? 15# xlink w/112,340#'s of 30/50 Ottawa, 463 bbls 15# xlink w55380 #'s 20/40 Garnet, 468 bbls slickwater flush 24 bbls of 15% HCL in Flush. ISIP-4,244 psi, .82 psi/ft, AIP-5,585 psi, MIP-6683 psi, AIR-78.7 bpm, MIR-81.4 bpm, LTR-5,586 bbls. Pumped as designed. ; Stage 10-Set CBL@ 12,360'-Perforations- 12,180'-12,184'/ 12,300'-12,304' 6 SPF, (48 holes) . All Shots Fired. ; Start pumping Stage 10</p>		

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Mar 9 2014	RIG SUPERVISOR: Doug Guiley
PRESENT OPERATIONS:	
<p>Stage 10-Open well- 1,845 psi, Breakdown -4,835 psi @ 17.2 bpm, 5,000 gals? 15% HCL acid, 1,076 bbls of slickwater pad, 911 bbls? slickwater w/23,990 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 300 bbls? of 15# linear gel pad, 769 bbls? of 15# xlink pad, 1,765 bbls? 15# xlink w/124,451#'s of 30/50 Ottawa, 653 bbls 15# xlink w/66,545 #'s 20/40 Garnet, 465 bbls slickwater flush , ISIP-4,570 psi, 0.82 psi/ft, AIP-5,585 psi, MIP-6683 psi, AIR-78.7 bpm, MIR-81.4 bpm, LTR-5,586 bbls. Pumped as designed ; Stage 11-Set CBL@ 12,100'-Perforations- 12,030'-12,034', 11,820'-11,824' 6 SPF, (48 holes) . All Shots Fired. ; Stage 11-Open well-2,422 psi, Breakdown -7,079 psi @ 8.7 bpm, 6,035 gals? 15% HCL acid, 1,091 bbls of slickwater pad, 842 bbls? slickwater w/21,845 #'s 100 Mesh, 0.50 ppa-0.75 ppa , 299 bbls? of 15# linear gel pad, 771 bbls? of 15# xlink pad, 1,728 bbls? 15# xlink w/117,465#'s of 30/50 Ottawa, 728 bbls 15# xlink w/79,006 #'s 20/40 Garnet, 629 bbls slickwater flush , ISIP-4,585 psi, 0.90 psi/ft, AIP-5,396 psi, MIP-7,079 psi, AIR-78 bpm, MIR-80.1 bpm, LTR-6,030 bbls. Pumped as designed. No Issues ; Viking Coil and Spartan tools arrive on location.</p> <p>Hold safety meeting and Begin MIRU Viking Coil. ; RU 5 Blade Junk mill with jars and agitator. ; 21:30- Break circulation and test coil to 4500 psi. ; RIH and checked weght at 10,300' brought up rate to 3 bpm.</p> <p>Tagged first plug @ 12,274' and pushed to second plug. WH PSI 350.</p> <p>Tagged 2nd plug @ 12,333' Drilled in 24 min. WH PSI 350.</p> <p>Ran short trip while chasing 20 bbl sweep.</p> <p>Tagged 3rd plug @ 12,703' Drilled in 24 min. WH PSI 350.</p> <p>Tagged 4th plug @ 13,084' Drilled in 28 min. WH PSI 350.</p> <p>Ran short trip while chasing 20 bbl sweep.</p>	

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Mar 10 2014	RIG SUPERVISOR: Doug Guiley
PRESENT OPERATIONS:	
Tagged Plug 5 @ 13,513' Drilled in 32 min. WH psi 450.	
Tagged Plug 6 @ 13,842' Drilled in 55 min. WH psi 450.	
Ran short trip while chasing 20 bbl Sweep. ; Tagged plug 7 @ 14,327' Started losing returns and WH psi.	
Ran short trip while kicking on N2.	
Ran back in and tagged plug 7 again @ 14,327' drilled on it for another 45 minutes and only pushed it down further. ; Change shifts from Bobby To Benito	

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Mar 11 2014	RIG SUPERVISOR:	Doug Guiley
PRESENT OPERATIONS:		
Drilling thru plug 8 at 14,656 drilled in 15 min. whp 600 4bbl in 5bbl out ; Tag plug 9 at 15,084 short trip with n2 at 1,200scf, fluid at 1.5bpm ; retag plug 9 at 15,080 drilled in 7min whp 700 4in 5 out ; tag plug 10 at 15,400 drilled in 12min whp 700 4in 5.5 out ; tag bottom at 15,433 circ bottoms up with n2 start out of hole. ; Coil on surface, RDMO		

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Mar 13 2014	RIG SUPERVISOR:	Jim Mason
	PRESENT OPERATIONS:	
		Additional stimulation costs added of \$194,266.00 for operations frac date of 3/4/2014. ND frac stack and NU BOP. MIRU Basic pulling unit. Spot pipe rack and rack tbq. Open up well & pick up and RIH w/ 2 7/8" SN on 278 jts 2 7/8" tbq. POOH standing back 150 jts tbq. SI & SDFN.
	ACTIVITY PLANNED:	RIH w/ sub pump and put well on production.

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Mar 14 2014	RIG SUPERVISOR:	Jim Mason
PRESENT OPERATIONS:		
Open up well. POOH with 128 jts tbg. Install annular BOP. Rig up spooler. PU and RIH w/2 7/8" bull plug, 4 jts 2 7/8" tbg for MA, Cavens desander, 1 - 254 HP series 500 ESP motor, 2 - 500 series seal sections, rotary gas separator/intake, 1 - 400 series pump section. Pick up second pump section and found problem with pump. Shaft loose in pump. SDON 2 hrs to repair pump. CIH with equipment. Pick up 4 additional sections of pumps and SN and RIH on 279 jts tbg. SI & SDONFN.		
ACTIVITY PLANNED:		Complete hookup of submersable pump and put on line

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Mar 15 2014	RIG SUPERVISOR:	Jim Mason
	PRESENT OPERATIONS:	
		Open up well and ND BOP. Lay dn 1 jt 2 7/8" tbg. Start to install well head and found head had wrong flange. Wait 3 hrs for adapter flange and install adapter flange and tbg head. Splice on lower cable pigtail land tbg in head. Gang built well head to flow line. Start sub unit at 60 hz and pumped up in 3 minutes. Lowered to 55 hz after pump up. Intake press prior to start up 3624 psi, 144F BHT. After 30 min intake at 3275 psi. Pumping well to frac tanks to clean up over night. Rig DN and clean location.

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Mar 27 2014	RIG SUPERVISOR:	Jim Mason
PRESENT OPERATIONS:		
Pick up cost for tank battery cost and 2 7/8" tubing for well.		