

Pecos Operating Company LLC.		Daily Work-Over Report					
Well Name	GNSAU #64	Date	12/13/2013	Day		AFE	
Operation	Completion	TD	4733'	PBTD	4680'	Fm	
Tubing Size & Depth		Tubing ID		Perfs	4488'-4532' & 4252'-4323'		
Contractor & Rig No.		Notes:					
Foreman	Manny T.Valerio						
Report Taken By							

Description of Work in Progress

HPJSM: MIRU, Frac Specialist, Apollo WL, Testlines @ 5000psi(OK).

Stage-1, Lower San Andres. RIH w/3-1/8" HP slick guns Perf @ 4527'-4532' 1spf, (5). 4506'-4516' 1spf, (10). 4488'-4493' 1spf, (5). Total 20 Holes. OWP-620psi. BDF @ 1626psi. Spearhead, 2000gal, 15% Acid. Frac w/1404bbbs, 16cp XLLG w/56150# 16/30 brown, (1-4ppg). spot 1000gals 15%Hcl Flush w/Fresh water. 21bpm @ 1602psi. ISIP-1163psi. FG - 0.69. TLTR-1169bbbs.

Note: Psi inc with 3ppg on Form. From 1500psi to 2300psi, Cut sand went to flush, Lost blender on FW after Acid, Resume Flushed ok.

Stage-2, Upper San Andres. BP 4420' Perf @ 4318'-4323' 1spf, (5). 4290'-4300' 1spf, (10). 4272'-4277' 1spf, (5). 4252'-4257' 1spf (5). Total 25 Holes. OWP-690psi. BDF @ 2770psi. Spearhead, 1000gal, 15% Acid. Frac w/1618bbbs, 16cp XLLG w/144050# 16/30 brown, (1-4ppg). Flush w/Fresh water. 38 bpm @ 2500psi. ISIP-1531psi. FG - 0.79. TLTR-1908bbbs.

RDMO, Frac Specialist, Apollo WL

TLTR 3357bbbs. PBTD 4680'.
Total 16/30 Brwn 200200#.

OART: W/O Drill out. 12-13-2013(MTV)

	Daily Costs	Cumm. Costs	Tubing & BHA Tally						
			Size & Wt.	Grade	Thread	# Joints	Length	Condition	
Road & Location		\$0.00							
Rig		\$0.00							
Completion Fluid		\$0.00							
Cementing & Equip.		\$0.00							
Testing		\$0.00							
Perforating & Logging		\$0.00							
Fracturing	\$71,914.41	\$71,914.41							
Special Services		\$0.00							
Equip. Rental & Bits		\$0.00							
Labor & Transportation		\$0.00							
Supervision		\$0.00							
Perforating & Logging	\$18,300.00	\$18,300.00	Totals						
Prod. Casing		\$0.00	Rod Data						
			Size	Type	Cplg	# Rods	# Feet	Condition	
Tubing		\$0.00							
Wellhead Equip. & Equip		\$0.00							
Sep., Heater, Compr.		\$0.00							
Flowlines & Connections		\$0.00							
Surface Pumping Equip		\$0.00							
Subsurface Equipment		\$0.00							
Tanks & Battery Equip.		\$0.00							
Installation		\$0.00							
Hot Oiler		\$0.00							
Totals	\$90,214.41	\$90,214.41	Totals						

Pecos Operating Company LLC.		Daily Work-Over Report					
Well Name	GNSAU 64	Date	12/18/2013	Day	1	AFE	136
Operation	OMPLETION	TD		PBTD		Fm	
Tubing Size & Depth	2 3/8"	Tubing ID		Perfs			
Contractor & Rig No.	CIRCLE M	Notes:MIRU PULLING UNIT ON 12/17/13					
Foreman	A. MCNEW						
Report Taken By							

Description of Work in Progress

HOOK UP VACUUM TRK TO CSG AND PULL GAS ANS WATER WHILE WE ND FRAC HEAD.NU WELL HEAD AND BOP.SET PIPE RACKS AND UNLOAD 138 JTS. OF NEW 2 3/8" J-55 TBG.BRING 8 JTS FROM BATTERY.TALLY TBG. P.U. 127 JTS OF TBG AND RIH W/ MILL.STOP TBG AT @4100' AND INSTALL STRING FLOAT AND TBG VALVE. SECURE WELL AND SDON. MIRU REVERSE UNIT AND LOAD PIT W/ 100 BBLs. F.W.

Cost Description	Daily Costs	Cumm. Costs	Tubing & BHA Tally					
			Size & Wt.	Grade	Thread	# Joints	Length	Condition
Road & Location		\$0.00						
Rig	\$3,000.00	\$3,000.00						
Completion Fluid	\$850.00	\$850.00						
Cementing & Equip.		\$0.00						
Testing	\$650.00	\$650.00						
Perforating & Logging		\$0.00						
Stimulation	\$91,000.00	\$91,000.00						
Special Services	\$1,500.00	\$1,500.00						
Equip. Rental & Bits	\$750.00	\$750.00						
Labor & Transportation	\$500.00	\$500.00						
Supervision	\$500.00	\$500.00						
Other		\$0.00	Totals					
Prod. Casing		\$0.00	Rod Data					
Tubing	\$22,000.00	\$22,000.00	Size	Type	Cplg	# Rods	# Feet	Condition
Wellhead Equip. & Equip	\$1,500.00	\$1,500.00						
Sep., Heater, Compr.		\$0.00						
Flowlines & Connections	\$10,000.00	\$10,000.00						
Surface Pumping Equip		\$0.00						
Subsurface Equipment	\$23,000.00	\$23,000.00						
Tanks & Battery Equip.		\$0.00						
Installation		\$0.00						
Hot Oiler		\$0.00						
Totals	\$155,250.00	\$155,250.00	Totals					

Pecos Operating Company LLC.		Daily Work-Over Report							
Well Name	GNSAU 64	Date	12/19/2013	Day	2	AFE	136		
Operation	OMPLETION	TD		PBTD		Fm			
Tubing Size & Depth	2 3/8"	Tubing ID		Perfs					
Contractor & Rig No.	CIRCLE M	Notes:							
Foreman	A. MCNEW								
Report Taken By	0								
Description of Work in Progress									
RIH TO 4373'. TAG SAND AND WASH TO PLUG AT 4391'.MILL UP PLUG IN @ 1 HOUR. NO INCREASE.WELL WAS FLOWING A TRICKLE WHEN WE OPENED IT UP AND CONTINUED ALL DAY. NO CHANGE WHEN WE BUSTED THE PLUG.CHASED PLUG TO 4565'. MILLED PLUG AND WASHED SAND TO 4633'. CLEAR TO 4651'.CIRCULATE 1 1/2 HOURS AND CLEANED UP WELL BORE. LAID DOWN SWIVEL AND 9 JTS. POOH W/ 134 JTS IN DERRICK.RIG DOWN REVERSE UNIT AND SWIVEL. SECURE WELL AND SDON.									
Cost Description		Daily Costs	Cumm. Costs	Tubing & BHA Tally					
Road & Location		\$0.00		Size & Wt.	Grade	Thread	# Joints	Length	Condition
Rig	\$3,300.00	\$6,300.00							
Completion Fluid	\$650.00	\$1,500.00							
Cementing & Equip.		\$0.00							
Testing		\$650.00							
Perforating & Logging		\$0.00							
Stimulation		\$91,000.00							
Special Services	\$2,800.00	\$4,300.00							
Equip. Rental & Bits	\$650.00	\$1,400.00							
Labor & Transportation		\$500.00							
Supervision	\$500.00	\$1,000.00							
Other	\$20,000.00	\$20,000.00		Totals					
Prod. Casing		\$0.00		Rod Data					
Tubing		\$22,000.00		Size	Type	Cplg	# Rods	# Feet	Condition
Wellhead Equip. & Equip	\$1,500.00	\$3,000.00							
Sep., Heater, Compr.		\$0.00							
Flowlines & Connections		\$10,000.00							
Surface Pumping Equip		\$0.00							
Subsurface Equipment		\$23,000.00							
Tanks & Battery Equip.		\$0.00							
Installation		\$0.00							
		\$0.00							
Totals	\$29,400.00	\$184,650.00		Totals					

Pecos Operating Company LLC.			Daily Work-Over Report						
Well Name	GNSAU 64	Date	12/20/2013	Day	3	AFE	136		
Operation	OMPLETION	TD		PBTD		Fm			
Tubing Size & Depth	2 3/8"	Tubing ID		Perfs					
Contractor & Rig No.	CIRCLE M	Notes:							
Foreman	A. MCNEW								
Report Taken By	0								
Description of Work in Progress									
BLEED PRESSURE OFF CSG. 50 PSI.WELL RUNNING OVER. HOOK UP VACUUM TRK TO CSG. RIH W/ MA/BP.4' PERF SUB,SN,1 JT -TK99,8 JTS OF NEW 2 3/8" TBG, 5 1/2" TAC, 127 JTS OF NEW 2 3/8" TBG. ND BOP. SET TAC W/ 9 POINTS TENSION.WAIT ON RAIN FOR A WHILE. SECURE WELL AND SDON. SENT CREW HOME.									
Cost Description			Daily Costs		Cumm. Costs		Tubing & BHA Tally		
Road & Location		\$0.00	Size & Wt.	Grade	Thread	# Joints	Length	Condition	
Rig	\$1,800.00	\$8,100.00	2 3/8	J-55		127	4105.00'		
Completion Fluid	\$650.00	\$2,150.00	5 1/2	TAC			2.80		
Cementing & Equip.		\$0.00	2 3/8	J-55		8	259.00		
Testing		\$650.00	2 3/8	TK99		1	32.00		
Perforating & Logging		\$0.00	2 3/8	SN			1.10		
Stimulation		\$91,000.00	2 3/8	PERF SUB			4.00		
Special Services		\$4,300.00	2 3/8	MA/BP			32.00		
Equip. Rental & Bits	\$250.00	\$1,650.00							
Labor & Transportation		\$500.00							
Supervision	\$500.00	\$1,500.00							
Other		\$20,000.00	Totals			136	4405. ft		
Prod. Casing		\$0.00	Rod Data						
Tubing		\$22,000.00	Size	Type	Cplg	# Rods	# Feet	Condition	
Wellhead Equip. & Equip		\$3,000.00							
Sep., Heater, Compr.		\$0.00							
Flowlines & Connections		\$10,000.00							
Surface Pumping Equip		\$0.00							
Subsurface Equipment		\$23,000.00							
Tanks & Battery Equip.		\$0.00							
Installation		\$0.00							
		\$0.00							
Totals	\$3,200.00	\$187,850.00	Totals						

Pecos Operating Company LLC.		Daily Work-Over Report						
Well Name	GNSAU 64	Date	12/21/2013	Day	4	AFE	136	
Operation	OMPLETION	TD		PBTD		Fm		
Tubing Size & Depth	2 3/8"	Tubing ID		Perfs				
Contractor & Rig No.	CIRCLE M	Notes:						
Foreman	A. MCNEW							
Report Taken By	0							
Description of Work in Progress								
WELL HAD 50 PSI ON IT.BLEED PRESSURE DOWN. WELL CONTINUED TO FLOW A 1" STREAM ALL DAY.P.U. PUMP AND LOAD W/ DIESEL.RIH ON 115 - 3/4" KD RODS W/ FISM COUPLINGS, 59 - 7/8" KD RODS W/ SHSM COUPLINGS.1- 4' PONY, AND A 22' SMPR. LAND PUMP IN SN.LOAD TEST TBG TO 500 PSI. NO LEAK OFF. STROKE TEST PUMP TO 400 PSI. GOOD PUMP ACTION.HANG WELL ON AND R.D. PULLING UNIT. WAIT ON GANG TO BUILD WELL HEAD HOOK-UP.PUT WELL TO BATTERY ON HAND. FINAL REPORT.								
Cost Description								
Cost Description	Daily Costs	Cumm. Costs	Tubing & BHA Tally					
Road & Location		\$0.00	Size & Wt.	Grade	Thread	# Joints	Length	Condition
Rig	\$1,900.00	\$10,000.00						
Completion Fluid	\$650.00	\$2,800.00						
Cementing & Equip.		\$0.00						
Testing		\$650.00						
Perforating & Logging		\$0.00						
Stimulation		\$91,000.00						
Special Services	\$450.00	\$4,750.00						
Equip. Rental & Bits	\$750.00	\$2,400.00						
Labor & Transportation	\$500.00	\$1,000.00						
Supervision	\$500.00	\$2,000.00						
Other	\$3,700.00	\$23,700.00	Totals					
Prod. Casing		\$0.00	Rod Data					
Tubing		\$22,000.00	Size	Type	Cplg	# Rods	# Feet	Condition
Wellhead Equip. & Equip		\$3,000.00	1.5	SMPR		1	22	
Sep., Heater, Compr.		\$0.00	7/8'	PONY			4	
Flowlines & Connections		\$10,000.00	7/8"	KD		59	1,475	
Surface Pumping Equip		\$0.00	*3/4"	KD		115	2,875	
Subsurface Equipment		\$23,000.00	2X1.25X16'	RHBC			16'	
Tanks & Battery Equip.		\$0.00						
Installation		\$0.00						
		\$0.00						
Totals	\$8,450.00	\$196,300.00	Totals			175	4376. ft	