



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

PERMIT TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL AND GAS

PROJECT NO. F-20002

UNITEX OIL & GAS, L.L.C.
310 W WALL SUITE 503
MIDLAND, TX 79701

Authority is granted to inject into the well identified herein in accordance with Statewide Rule 46 of the Railroad Commission of Texas and based on the information contained in the application (Forms H-1 and H-1A) dated November 25, 2014 for the permitted interval of the SAN ANDRES, CLEAR FORK formations and subject to the following terms and special conditions:

UNIVERSITY 12 (36509) LEASE
MARTIN (CONSOLIDATED) FIELD
ANDREWS COUNTY, DISTRICT 08

WELL IDENTIFICATION AND PERMIT PARAMETERS:

Well No.	API No.	UIC Number	Permitted Fluids	Top Interval (feet)	Bottom Interval (feet)	Maximum Liquid Daily Injection Volume (BBL/day)	Maximum Gas Daily Injection Volume (MCF/day)	Maximum Surface Injection Pressure for Liquid (PSIG)	Maximum Surface Injection Pressure for Gas (PSIG)
3	00345646	000111571	Salt Water, and Other Non-Hazardous O/G Waste	4232	5774	5000	N/A	2116	N/A

SPECIAL CONDITIONS:

Well No.	API No.	Special Conditions
3	00345646	<p>1. A retrievable bridge plug must be set below the injection interval at a depth of 5802 feet with 20 feet of cement on top per operator email 12/22/2014. A copy of Form W-15 Cementing Report must be filed with the initial Form H-5 Injection Well Pressure Test Report documenting compliance with this Special Condition.</p> <p>Modified permit special condition dated on 12/29/2017:</p> <p>Operator is not planning to drill out the current two CIBPs at 5360 feet and 5550 feet and use part of the permitted interval from 4232 feet to 4421 feet per email dated on 12/29/2017 and hence the CIBP at 5802 feet is not needed unless the current two CIBPs at 5360 feet and 5550 feet are drilled out then the operator MUST set a CIBP at 5802 feet with 20 feet of cement on top as indicated on permit special condition issued on 12/22/2014 and per operator email dated on 12/22/2014”.</p>

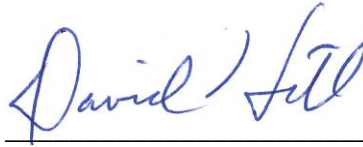
STANDARD CONDITIONS:

1. Injection must be through tubing set on a packer.
2. The District Office must be notified 48 hours prior to:
 - a. running tubing and setting packer;
 - b. beginning any work over or remedial operation;
 - c. conducting any required pressure tests or surveys.
3. The wellhead must be equipped with a pressure observation valve on the tubing and for each annulus.
4. Prior to beginning injection and subsequently after any work over, an annulus pressure test must be performed. The test pressure must equal the maximum authorized injection pressure or 500 psig, whichever is less, but must be at least 200 psig. The test must be performed, and the results submitted in accordance with the instructions of Form H-5.
5. The injection pressure and injection volume must be monitored at least monthly and reported annually on Form H-10 to the Commission's Austin office.
6. Within 30 days after completion, conversion to disposal, or any work over which results in a change in well completion, a new Form W-2 or G-1 must be filed to show the current completion status of the well. The date of the disposal well permit, and the permit number must be included on the new Form W-2 or G-1.
7. Written notice of intent to transfer the permit to another operator by filing Form P-4 must be submitted to the Commission at least 15 days prior to the date of the transfer.
8. A well herein authorized cannot be converted to a producing well and have an allowable assigned without filing an amended Form W-1 and receiving Commission approval.
9. Unless otherwise required by conditions of the permit, completion and operations of the well shall be in accordance with the information represented on the application (Forms H-1 and H-1A).

10. This permit will expire when the Form W-3, Plugging Record, is filed with the Commission. Furthermore, permits issued for wells to be drilled will expire three (3) years from the date of the permit unless drilling operations have commenced.

Provided further that, should it be determined that such injection fluid is not confined to the approved interval, then the permission given herein is suspended and the fluid injection operation must be stopped until the fluid migration from such interval is eliminated. Failure to comply with all of the conditions of this permit may result in the operator being referred to enforcement to consider assessment of administrative penalties and/or the cancellation of the permit.

APPROVED AND ISSUED ON December 29, 2017.



David Hill, P.E., P.G.
Manager for Injection-Storage
Permits and Support

In-house amendment to modify permit special condition.