



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 03/16/2018
Tracking No.: 186197

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: UNITEX OIL & GAS, L.L.C. Operator No.: 877921
Operator Address: 508 W WALL STE 1000 MIDLAND, TX 79701-0000

WELL INFORMATION

API No.: 42-003-45646 County: ANDREWS
Well No.: 3 RRC District No.: 08
Lease Name: UNIVERSITY 12 Field Name: MARTIN (CONSOLIDATED)
RRC Lease No.: 36509 Field No.: 57774275
Location: Section: 12, Block: 11, Survey: UNIVERSITY LANDS, Abstract:

Latitude: Longitude:
This well is located 15.7 miles in a SW
direction from ANDREWS,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Reclass Producing to Injection
Type of completion: Other/Recompletion
Well Type: Active UIC Completion or Recompletion Date: 01/10/2018

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	09/18/2013	769959
Rule 37 Exception		
Fluid Injection Permit	12/22/2014	F-20002
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 04/02/2014	Date of first production after rig released: 01/10/2018
Date plug back, deepening, recompletion, or drilling operation commenced: 01/05/2018	Date plug back, deepening, recompletion, or drilling operation ended: 01/10/2018
Number of producing wells on this lease in this field (reservoir) including this well: 4	Distance to nearest well in lease & reservoir (ft.): 6000.3
Total number of acres in lease: 160.00	Elevation (ft.): 3273 GR
Total depth TVD (ft.): 6000	Total depth MD (ft.):
Plug back depth TVD (ft.): 5340	Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? No	Rotation time within surface casing (hours):
Recompletion or reclass? Yes	Is Cementing Affidavit (Form W-15) attached? No
Type(s) of electric or other log(s) run: None	Multiple completion? No
Electric Log Other Description:	
Location of well, relative to nearest lease boundaries	Off Lease : No
of lease on which this well is located: 330.8 Feet from the West Line and 480.3 Feet from the North Line of the UNIVERSITY 12 Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

	Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type
PACKET	MARTIN (CONSOLIDATED)	36509	3	Producing

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination

Depth (ft.): 250.0

Date:

SWR 13 Exception

Depth (ft.):

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of test:

Production method:

Number of hours tested: 24

Choke size:

Was swab used during this test? No

Oil produced prior to test:

PRODUCTION DURING TEST PERIOD:

Oil (BBLs):

Gas (MCF):

Gas - Oil Ratio: 0

Flowing Tubing Pressure:

Water (BBLs):

CALCULATED 24-HOUR RATE

Oil (BBLs):

Gas (MCF):

Oil Gravity - API - 60.:

Casing Pressure:

Water (BBLs):

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	8 5/8	12 1/4	1610			C	210	1344.0	SURF ACE	Calculation
2	Conventional Production	5 1/2	7 7/8	5982			C	720	1444.0	1100 Cement Evaluation Log	

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD			
Row	Size (in.)	Depth (ft.)	Packer Depth (ft.)/Type
1	2 3/8	4243	4243 /

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
1	No	L1 4297	4421.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment performed? No

Is well equipped with a downhole actuation sleeve? No

If yes, actuation pressure (PSIG):

Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:

Actual maximum pressure (PSIG) during hydraulic fracturing:

Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)? No

Row

Type of Operation

Amount and Kind of Material Used

Depth Interval (ft.)

N/A

FORMATION RECORD					
<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
YATES	Yes	2687.0		Yes	
SEVEN RIVERS	Yes	2944.0		Yes	
QUEEN	Yes	3510.0		Yes	
GRAYBURG	Yes	3901.0		Yes	
SAN ANDRES - CO2 FLOOD, HIGH FLOWS, H2S, CORROSIVE	Yes	4232.0		Yes	
HOLT	Yes	4280.0		Yes	
GLORIETA	Yes	5295.0		Yes	
TUBB	No			No	DID NOT DRILL
CLEARFORK	No			No	DID NOT DRILL
PERMIAN DETRITAL	No			No	DID NOT DRILL
LEON	No			No	DID NOT DRILL
WICHITA ALBANY	No			No	DID NOT DRILL
SPRABERRY	No			No	DID NOT DRILL
DEAN	No			No	DID NOT DRILL
WOLFCAMP	No			No	DID NOT DRILL
CANYON	No			No	DID NOT DRILL
PENNSYLVANIAN	No			No	DID NOT DRILL
MCKEE	No			No	DID NOT DRILL
STRAWN	No			No	DID NOT DRILL
FUSSELMAN	No			No	DID NOT DRILL
DEVONIAN	No			No	DID NOT DRILL
SILURIAN	No			No	DID NOT DRILL
ELLENBURGER	No			No	DID NOT DRILL
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?					No
Is the completion being downhole commingled (SWR 10)?					No

REMARKS

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2018-01-23 14:39:45.629] Notification ID: 115331

Caller Information
First Name:

DAVID
Last Name:

BOTTS
Company:

UNITEX OIL & GAS L.L.C.
Phone:

(432) 741-9898

Type: *
Industry Activity
Category: *
Testing
Date/Time:

01/09/2018 15:46

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name:	Rita Walterscheid	Title:	Regulatory Specialist
Telephone No.:	(432) 685-0014	Date Certified:	03/13/2018

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **September 23, 2013**

GAU File No.: SC- **16079**

***** **EXPEDITED APPLICATION** *****

API Number **00345656**

Attention: **RITA WALTERSCHEID**

RRC Lease No. **35609**

SC_877921_00345656_35609_16079.pdf

**UNITEX O&G LLC
310 W WALL
STE 503
MIDLAND TX 79701**

--Measured--

2423 ft FEL

2270 ft FSL

MRL: SECTION

Digital Map Location:

X-coord/Long **376026**

Y-coord/Lat **222957**

Datum **27** Zone **NC**

P-5# 877921

County **ANDREWS**

Lease & Well No. **UNIVERSITY 12 #3**

Purpose **ND**

Location **SUR-UL, BLK-11, SEC-12, -- [TD=6400], [RRC 08],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to a depth of 250 feet and the ZONE from 1000 feet to 1350 feet must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gauc@rc.state.tx.us, or by mail.

Sincerely,

George Dunfield

Digitally signed by George Dunfield
DN: cn=US, st=TEXAS, o=Austin, ou=Railroad
Commission of Texas, ou=Groundwater
Advisory Unit, cn=George Dunfield,
email=george.dunfield@rc.state.tx.us
Date: 2013.09.23 14:53:58 -0500

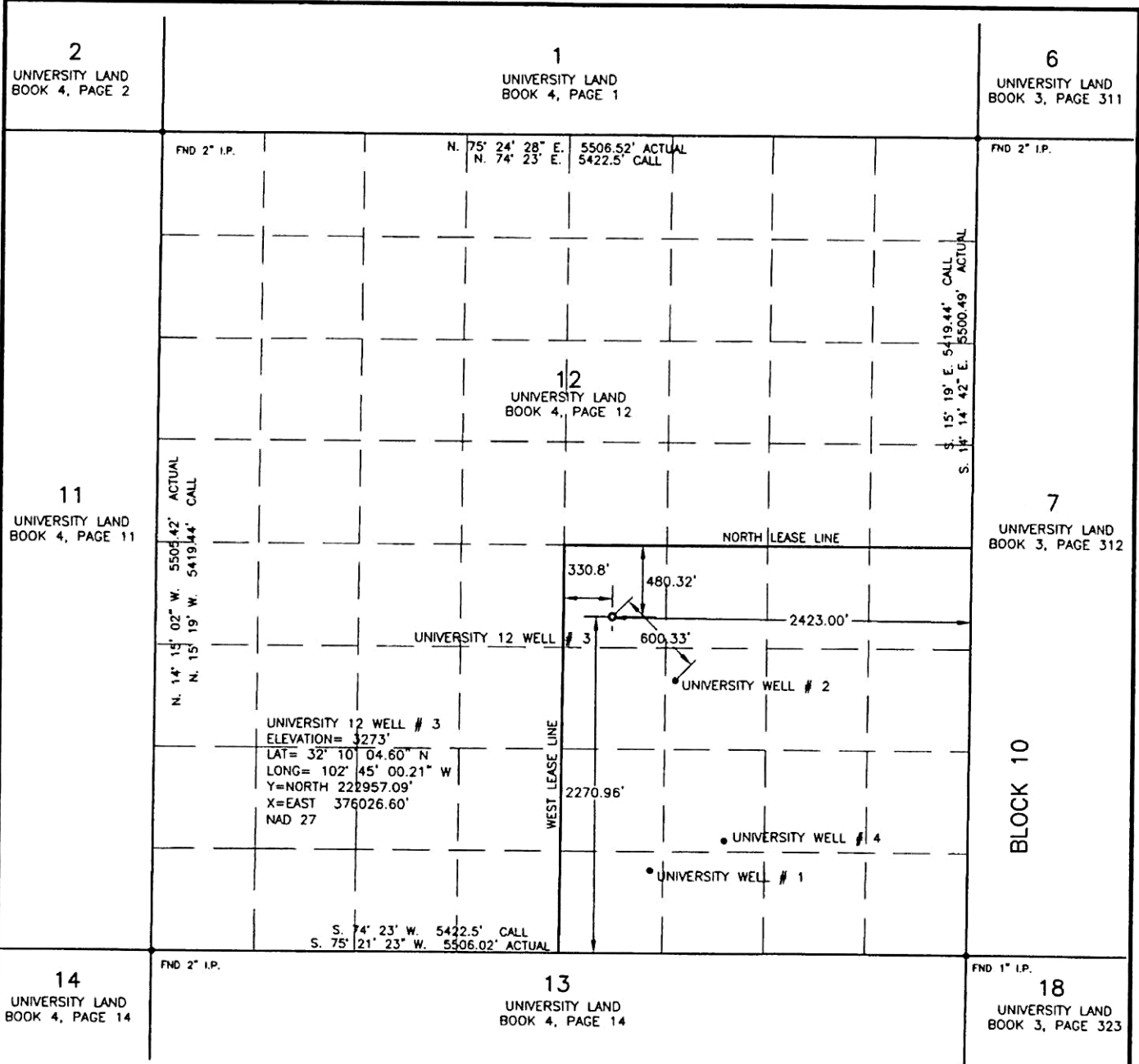
George Dunfield, P.G.

Geologist, Groundwater Advisory Unit
Oil & Gas Division

GEOLOGIST SEAL

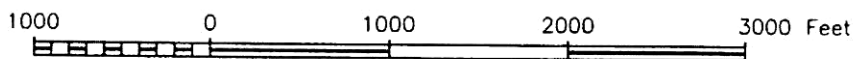


The seal appearing on this document was authorized by George Dunfield on 9/23/2013
Note: Alteration of this electronic document will invalidate the digital signature.



LOCATION PLAT
UNIVERSITY 12 WELL # 3

UNITEX OIL & GAS, L.L.C.
SECTION 12, BLOCK 11,
UNIVERSITY LAND
ANDREWS COUNTY, TEXAS



UNIVERSITY LAND
BLOCKS 1-14
BOOK 4, PAGE 206

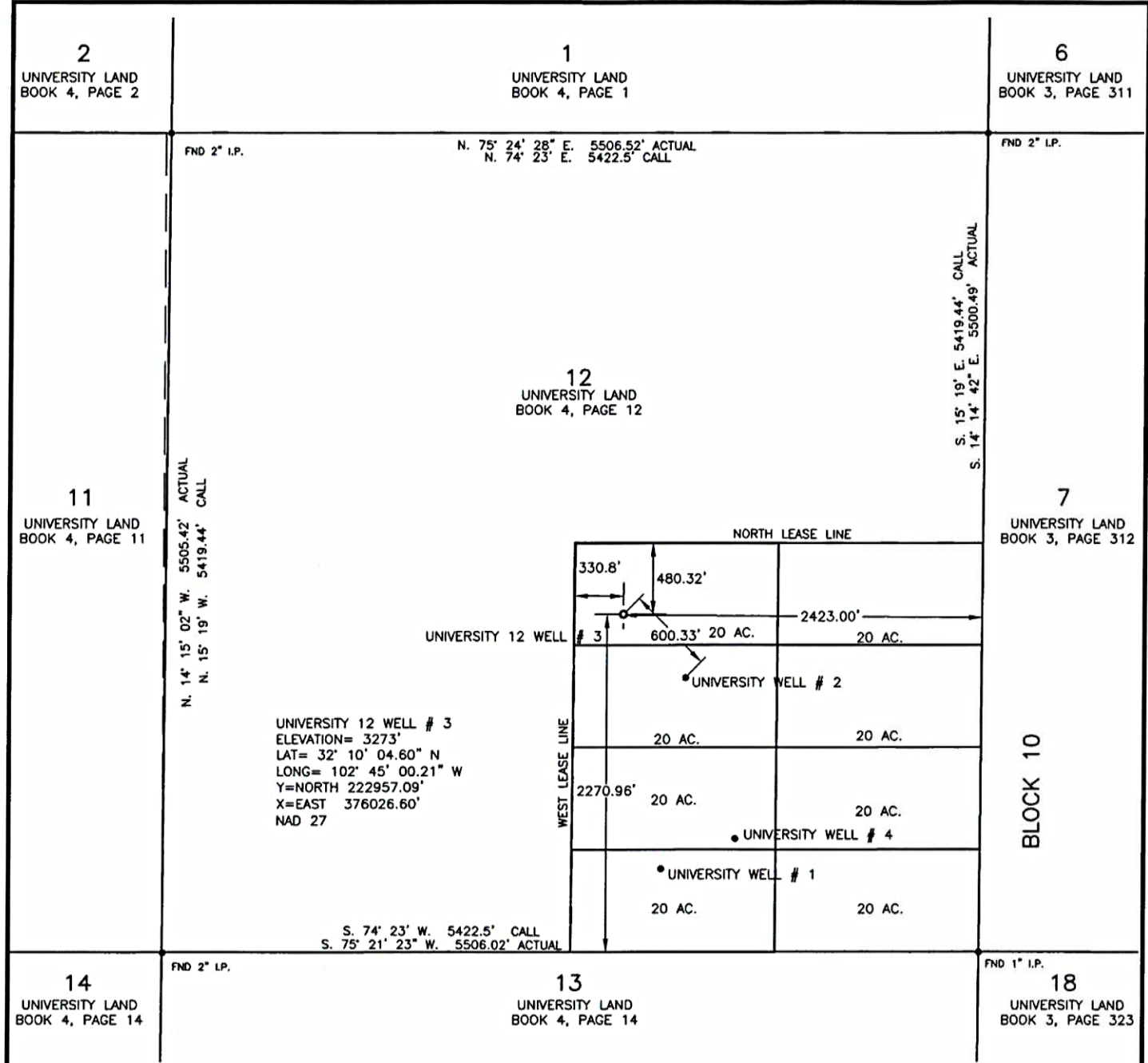
I CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF.

Michael L. McBrayer
REGISTERED PROFESSIONAL LAND SURVEYOR



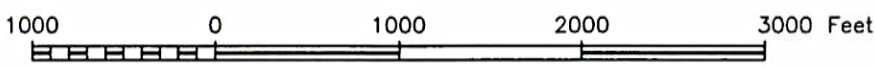
REVISION DATE: 9-12-13

Stored: 13080332			
BRADSHAW AND ASSOCIATES, INC.			
CONSULTING ENGINEERS REGISTERED PROFESSIONAL LAND SURVEYORS			
600 FM 700 B BIG SPRING, TEXAS 79720 (432) 263-1098 FAX (432) 263-1294			
	Drawn	Chkd	Surveyed
By	DEH/VR	MLM	NB/JN/BJ
Date	9-3-2013	9-3-2013	8-29-2013



LOCATION PLAT
UNIVERSITY 12 WELL # 3

UNITEX OIL & GAS, L.L.C.
SECTION 12, BLOCK 11,
UNIVERSITY LAND
ANDREWS COUNTY, TEXAS



UNIVERSITY LAND
BLOCKS 1-14
BOOK 4, PAGE 206

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Michael L. McBrayer
REGISTERED PROFESSIONAL LAND SURVEYOR



REVISION DATE: 1-6-14
REVISION DATE: 9-12-13

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