



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 07/23/2014
Tracking No.: 95137

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: UNITEX OIL & GAS, L.L.C. Operator No.: 877921
Operator Address: 508 W WALL STE 1000 MIDLAND, TX 79701-0000

WELL INFORMATION

API No.: 42-003-45646 County: ANDREWS
Well No.: 3 RRC District No.: 08
Lease Name: UNIVERSITY 12 Field Name: MARTIN (CONSOLIDATED)
RRC Lease No.: 36509 Field No.: 57774275
Location: Section: 12, Block: 11, Survey: UNIVERSITY LANDS, Abstract:

Latitude: 32.16794 Longitude: -101.75005
This well is located 15.7 miles in a SW
direction from ANDREWS,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Initial Potential
Type of completion: New Well
Well Type: Producing Completion or Recompletion Date: 01/05/2014

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	09/18/2013	769959
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 11/17/2013	Date of first production after rig released: 01/05/2014
Date plug back, deepening, recompletion, or drilling operation commenced: 11/17/2013	Date plug back, deepening, recompletion, or drilling operation ended: 11/26/2013
Number of producing wells on this lease in this field (reservoir) including this well: 4	Distance to nearest well in lease & reservoir (ft.): 600.3
Total number of acres in lease: 160.00	Elevation (ft.): 3273 GR
Total depth TVD (ft.): 6000	Total depth MD (ft.):
Plug back depth TVD (ft.): 5933	Plug back depth MD (ft.):
Was directional survey made other than inclination (Form W-12)? No	Rotation time within surface casing (hours):
Recompletion or reclass? No	Is Cementing Affidavit (Form W-15) attached? No
Type(s) of electric or other log(s) run: Gamma Ray (MWD)	Multiple completion? No
Electric Log Other Description:	
Location of well, relative to nearest lease boundaries	Off Lease : No
of lease on which this well is located:	330.8 Feet from the West Line and
	480.3 Feet from the North Line of the
	UNIVERSITY 12 Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir	Gas ID or Oil Lease No.	Well No.	Prior Service Type
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PACKET: N/A

W2:	N/A	FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:	
GAU Groundwater Protection Determination	Depth (ft.):	250.0	Date: 09/23/2013
SWR 13 Exception	Depth (ft.):	1700.0	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION			
Date of test:	01/31/2014	Production method:	Pumping
Number of hours tested:	24	Choke size:	O
Was swab used during this test?	No	Oil produced prior to test:	972.00
PRODUCTION DURING TEST PERIOD:			
Oil (BBLs):	80.00	Gas (MCF):	62
Gas - Oil Ratio:	775	Flowing Tubing Pressure:	0.00
Water (BBLs):	350		
CALCULATED 24-HOUR RATE			
Oil (BBLs):	80.0	Gas (MCF):	62
Oil Gravity - API - 60.:	45.1	Casing Pressure:	0.00
Water (BBLs):	350		

CASING RECORD											
Row	Type of Casing	Casing Size (in.)	Hole Size (in.)	Setting Depth (ft.)	Multi - Stage Depth (ft.)	Multi - Shoe Depth (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	8 5/8	12 1/4	1610			C	790	1344.0	SURF ACE	Calculation
2	Conventional Production	5 1/2	7 7/8	5982			C	720	1444.0	1100 Cement Evaluation Log	

LINER RECORD									
Row	Liner Size (in.)	Hole Size (in.)	Liner Top (ft.)	Liner Bottom (ft.)	Cement Class	Cement Amount (sacks)	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD			
Row	Size (in.)	Depth	Size (ft.)
1	2 7/8	5206	
			Packer Depth (ft.)/Type
			/

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Row	Open hole?	From (ft.)	To (ft.)
1	No	L 4297	5768.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment performed?	Yes		
Is well equipped with a downhole actuation sleeve?	No	If yes, actuation pressure (PSIG):	
Production casing test pressure (PSIG) prior to hydraulic fracturing treatment:	0	Actual maximum pressure (PSIG) during hydraulic fracturing:	2472
Has the hydraulic fracturing fluid disclosure been reported to FracFocus disclosure registry (SWR29)?	Yes		
Row	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1		FRAC W/279,140# OF 20/40 SAND, ADZ W/2,000 GAL OF 15% ACID	4297 5768

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
SAN ANDRES		4232.0			
GLORIETTA		5295.0			
CLEARFORK		542.0			

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)?

No

Is the completion being downhole commingled (SWR 10)?

No

REMARKS

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: Rita Walterscheid

Title: Regulatory Specialist

Telephone No.: (432) 685-0014

Date Certified: 05/14/2014

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HAL1199

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division


1. Operator's Name (As Shown on Form P-5, Organization Report) <i>Unitex Oil & Gas L.L.C.</i>	2. RRC Operator No. <i>877921</i>	3. RRC District No. <i>08</i>	4. County of Well Site <i>Andrews</i>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <i>Martin (Consolidated)</i>		6. API No. <i>42-003-45646</i>	7. Drilling Permit No. <i>769959</i>
8. Lease Name <i>University 12</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <i>36509</i>	11. Well No. <i>3</i>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		<i>11/18/13</i>					
13. *Drilled hole size		<i>12 1/4"</i>					
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		<i>8 5/8"</i>					
15. Top of liner (ft)							
16. Setting depth (ft)		<i>1610'</i>					
17. Number of centralizers used							
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶	580					
	Class ▶	C					
	Additives ▶	See Remarks					
2nd Slurry	No. of sacks ▶	210					
	Class ▶	C					
	Additives ▶	See Remarks					
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶	1062					
	Height (ft.) ▶	2572					
2nd	Volume (cu.ft.) ▶	282					
	Height (ft.) ▶	646					
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶	1344					
	Height (ft.) ▶	3218					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		yes					
22. Remarks Lead Econocem Tail Halcem with 1% Calcium Chloride Circulated 50bbls/154sacks cement to surface Cement fell back 50ft Pumped 50 sacks top-out cement Halcem with 3% Calcium Chloride						Sales Order Customer Name Lease Well Number County	900887599 UNITEX OIL & GAS LLC University 12 3 Andrews



OVER ►

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Erik Rodriguez Service Supervisor			Halliburton Energy Services			
Name and Title of Cemente's Representative			Cementing Company		Signature	
6155 W Murphy	Odessa	Tx	79765	800-844-8451	11/18/2013	
Address	City	State,	Zip Code	Tel: Area Code Number	Date: Mo. Day Yr.	

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

			Agent			
Typed or Printed Name of Operator's Representative			Title		Signature	
310 W. Wall	Midland	Tx	79701	(432) 685-0014	1/16/14	
Address	City,	State,	Zip Code	Tel: Area Code Number	Date: Mo. Day Yr.	

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete **Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HAL1199

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) <i>Unitex Oil & Gas, L.L.C.</i>	2. RRC Operator No. <i>877921</i>	3. RRC District No. <i>08</i>	4. County of Well Site <i>Andrews</i>
5. Field Name (Wildcat or Exactly as Shown on RRC Records) <i>Martin (Consolidated)</i>	6. API No. <i>42-003-45646</i>	7. Drilling Permit No. <i>769959</i>	
8. Lease Name <i>University 12</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. <i>36509</i>	11. Well No. <i>3</i>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				11/26/2013			
13. *Drilled hole size				7 7/8"			
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				5 1/2"			
15. Top of liner (ft)							
16. Setting depth (ft)				5982'			
17. Number of centralizers used				51			
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶			420			
	Class ▶			C			
	Additives ▶			REMARKS#1			
2nd Slurry	No. of sacks ▶			300			
	Class ▶			C			
	Additives ▶			REMARKS#2			
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶			1045			
	Height (ft.) ▶			6036			
2nd	Volume (cu.ft.) ▶			399			
	Height (ft.) ▶			2302			
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶			1444			
	Height (ft.) ▶			8338			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				NO			
22. Remarks #1 3 LBM KOL-SEAL, 0.25 LBM D-AIR 5000, #2 0.5% HALAD-9, 3 LBM SALT				Sales Order 900914893 Customer Name UNITEX OIL & GAS LLC Lease University 12 Well Number 3 Andrews County			

OVER ►

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

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JEREMIAH PRESTON / SUPERVISOR Halliburton Energy Services [Signature]
 Name and Title of Cementer's Representative Cementing Company Signature

6155 WEST MURPHY STREET ODESSA TX 79763 432-571-8600 11/27/2013
 Address City State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

[Signature] Agent Rita Walterscheid
 Typed or Printed Name of Operator's Representative Title Signature
310 W. Wall, Midland TX 79701 (432) 685-0014 1/16/14
 Address City, State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

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E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

APPLICATION FOR ALTERNATE SURFACE CASING PROGRAM
Statewide Rule 13(b)(2)(g)
RRC District 8/8A

7/03

Operator's Name and Address: Unitex Oil & Gas, L.L.C. 310 West Wall, Suite 503 Midland, Texas 79701	Lease: University 12	Well No.: 3
	Field: Martin (Consolidated)	
	Drilling Permit No.: 769959	
	County: Andrews	RRC District: 08
	Location: Sec. 12 Block 11 Sur. University Land	
Proposed TD: 6400'		

Distance and Direction from nearest town: 15.7 miles SW direction from Andrews

Proposed injection or disposal well? ☐ Yes ☒ No NOTE: Special conditions may apply. See PROVISIONS below.

Usable-quality water strata (as determined by TCEQ "Waterboard" letter) occur to a depth of <u>250</u> ft, and from <u>1000</u> ft to <u>1350</u> ft, and from _____ ft to _____ ft.
--

Note: Please submit copy of TCEQ "Waterboard" letter with this request. Request cannot be processed without this information.

Distance and direction of nearest water well (within ¼ mile): N/A

Type of water well (domestic, public, irrigation, stock, etc.): _____ Depth: _____

Proposed Casing and Cementing Program

Note: You may attach a wellbore diagram or cementing proposal to this application.

This application is for (check applicable boxes): ☐ Short surface casing ☒ excess surface casing ☐ no surface casing

The proposed surface casing depth: 1700' Multi-Stage tool depth (if applicable): _____

Intermediate or production casing depth: 6000' Multi-Stage tool depth (if applicable): _____

Centralizer number and placement: 10 Centralizers, at least 1 every 4th joint of casing

Does the cement across the critical zone have 72-hr compressive strength of at least 1,200 psi? ☒ Yes ☐ No

Does the filler cement have 24-hr compressive strength of at least 250 psi? ☒ Yes ☐ No

Do you plan on circulating cement to the surface on all casing strings protecting usable-quality water? ☒ Yes ☐ No

Reason for this request: Too difficult and hazardous to drill without additional surface casing

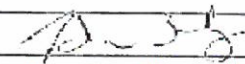
PROVISIONS APPLICABLE TO RULE 13 EXCEPTIONS:

1. Caution: If this well is being drilled for injection or disposal purposes, an injection or disposal well permit may be denied unless surface casing is set and cemented through all zones of usable-quality groundwater.
2. Centralizers must be used through all usable-quality waters. Refer to Rule 13(b)(2)(F).
3. Notify District Office 8 hours prior to setting casing.

Signature:  Print Name: Rita Walther Date: 9/23/13 Phone: 432-685-0014

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST IMMEDIATELY CONTACT THE DISTRICT 8/8A OFFICE AT 432-684-5581, AND FOLLOW THE PROCEDURES AS SET OUT IN RULE 13(B)(2)(g)(III) OR AS RECOMMENDED BY THE DISTRICT OFFICE.

RRC Use Only▶

RRC District Office Action:	
<input type="checkbox"/> Approved <input checked="" type="checkbox"/> Approved as Modified <input type="checkbox"/> Denied	By: <u></u> Date: <u>9-26-13</u>
Remarks/Modifications: <u>Critical Zone Slurry required across the water boards</u>	

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT <small>(One Copy Must Be Filled With Each Completion Report.)</small>		6. RRC District <div style="font-size: 1.5em;">08</div>
1. FIELD NAME (as per RRC Records or Wildcat) <div style="font-size: 1.2em;">Martin (consolidated)</div>		7. RRC Lease Number (Oil completions only) <div style="font-size: 1.2em;">36509</div>
2. LEASE NAME UNIVERSITY 12		8. Well Number #3
3. OPERATOR UNITEX OIL & GAS, LLC		9. RRC Identification Number (Gas completions only)
4. ADDRESS 310 W. WALL SUITE 503		10. County ANDREWS
5. LOCATION (Section, Block, and Survey) <div style="font-size: 1.2em;">Sec 12, Blk 11, University Lands Survey</div>		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
416	416	1/4	0.44	1.82	1.82
820	404	1/2	0.87	3.53	5.34
1231	411	1	1.75	7.17	12.51
1641	410	1	1.75	7.16	19.67
2118	477	2/7	0.52	2.50	22.17
2654	536	2/3	1.22	6.55	28.72
3123	469	2/3	1.22	5.73	34.45
3627	504	2/7	0.52	2.64	37.08
4131	504	2/3	1.22	6.16	43.24
4636	505	0	0.17	0.88	44.12
5328	692	0	0.17	1.21	45.33

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 5328 feet = 45.33 feet.
- *19. Inclination measurements were made in ☐ Tubing ☐ Casing ☐ Open Hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 330.8' feet.
21. Minimum distance to lease line as prescribed by filed rules 330' feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? No
(If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <div style="font-size: 1.2em; margin-top: 10px;">Cassandra Lozano</div> <p>Signature of Authorized Representative</p> <p>CASSANDRA LOZANO</p> <p>Name of Person and Title (type or print)</p> <p>RINGO DRILLING I, L.P.</p> <p>Name of Company</p> <p>Telephone: 325-695-5600</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <div style="font-size: 1.2em; margin-top: 10px;">Bita Walterscheid</div> <p>Signature of Authorized Representative</p> <p>Unitex Oil & Gas, L.L.C.</p> <p>Name of Person and Title (type or print)</p> <p>Operator</p> <p>Telephone: <u>432-685-0014</u></p>
--	---

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

11-27-13

Tracking No.: 95137

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: UNITEX OIL & GAS, L.L.C.	District No. 08	Completion Date: 01/05/2014
Field Name MARTIN (CONSOLIDATED)	Drilling Permit No. 769959	
Lease Name UNIVERSITY 12	Lease/ID No. 36509	Well No. 3
County ANDREWS	API No. 42- 003-45646	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Rita Walterscheid

Signature

UNITEX OIL & GAS, L.L.C.

Name (print)

Regulatory Specialist

Title

(432) 685-0014 EXT 201

Phone

01/16/2014

Date

-FOR RAILROAD COMMISSION USE ONLY-



GE Oil & Gas

**RADIAL CEMENT BOND
GAMMA RAY/CCL
LOG**

Company Well Field County State	UNITEX OIL & GAS	Company		UNITEX OIL & GAS			
	UNIVERSITY 12 - #3	Well		UNIVERSITY 12 - #3			
	MARTIN (CONSOILDATED)	Field		MARTIN (CONSOILDATED)			
	MARTIN	County		MARTIN	State		
	TEXAS	State		TEXAS			
Location:		API # : 42-003-45646		Other Services			
SEC 12, BLK 11, UNIV. LAND SURVEY				NONE			
SEC TWP RGE				Elevation			
Permanent Datum		GROUND LEVEL		Elevation 3,273.0'			
Log Measured From		12 FT ABOVE PERM. DATUM		K.B. 3,85.0'			
Drilling Measured From		ROTARY KELLY BUSHING		D.F. 3,284.0'			
				G.L. 3,273.0'			
Date		27-DEC-2013					
Run Number		1					
Depth Driller		5,993'					
Depth Logger		5,928'					
Bottom Logged Interval		5,928'					
Top Log Interval		SURFACE					
Open Hole Size		7.875"					
Type Fluid		WATER					
Density / Viscosity		10PPG/52 S/QT					
Max. Recorded Temp.		122 DEG F.					
Estimated Cement Top		322'					
Time Well Ready		27-DEC-13 8:00					
Time Logger on Bottom		27-DEC-13 10:20					
Equipment Number		84098					
Location		MIDLAND					
Recorded By		PERTILE. C					
Witnessed By		MR.WILSON. C					
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
1	12.25"	SURFACE	1,650'				
2	7.875"	1,650'	6,000'				
Casing Record							
Surface String	Size	Wgt/Ft	Top	Bottom			
	8 5/8"	24#	SURFACE	1,610'			
Prot. String	5 1/2"	17#	SURFACE	5,982'			
Production String							
Liner							
Short Joint	5,141' - 5,162'-	4,115' - 4,137'					

<<< Fold Here >>>

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date **September 23, 2013**

GAU File No.: SC- **16079**

***** EXPEDITED APPLICATION *****

API Number **00345656**

Attention: **RITA WALTERSCHEID**

RRC Lease No. **35609**

SC_877921_00345656_35609_16079.pdf

**UNITEX O&G LLC
310 W WALL
STE 503
MIDLAND TX 79701**

--Measured--

2423 ft FEL

2270 ft FSL

MRL: SECTION

Digital Map Location:

X-coord/Long **376026**

Y-coord/Lat **222957**

Datum **27** Zone **NC**

P-5# 877921

County **ANDREWS**

Lease & Well No. **UNIVERSITY 12 #3**

Purpose **ND**

Location **SUR-UL, BLK-11, SEC-12, -- [TD=6400], [RRC 08],**

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:

The interval from the land surface to a depth of 250 feet and the ZONE from 1000 feet to 1350 feet must be protected.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

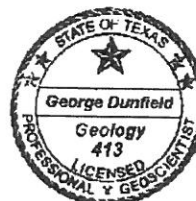
If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

Sincerely,

George Dunfield

Digitally signed by George Dunfield
DN: cn=US, st=TEXAS, In=Austin, o=Railroad
Commission of Texas, ou=Groundwater
Advisory Unit, cn=George Dunfield,
email=george.dunfield@rrc.state.tx.us
Date: 2013.09.23 14:53:58 -05'00'

GEOLOGIST SEAL



George Dunfield, P.G.

Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by George Dunfield on 9/23/2013
Note: Alteration of this electronic document will invalidate the digital signature.

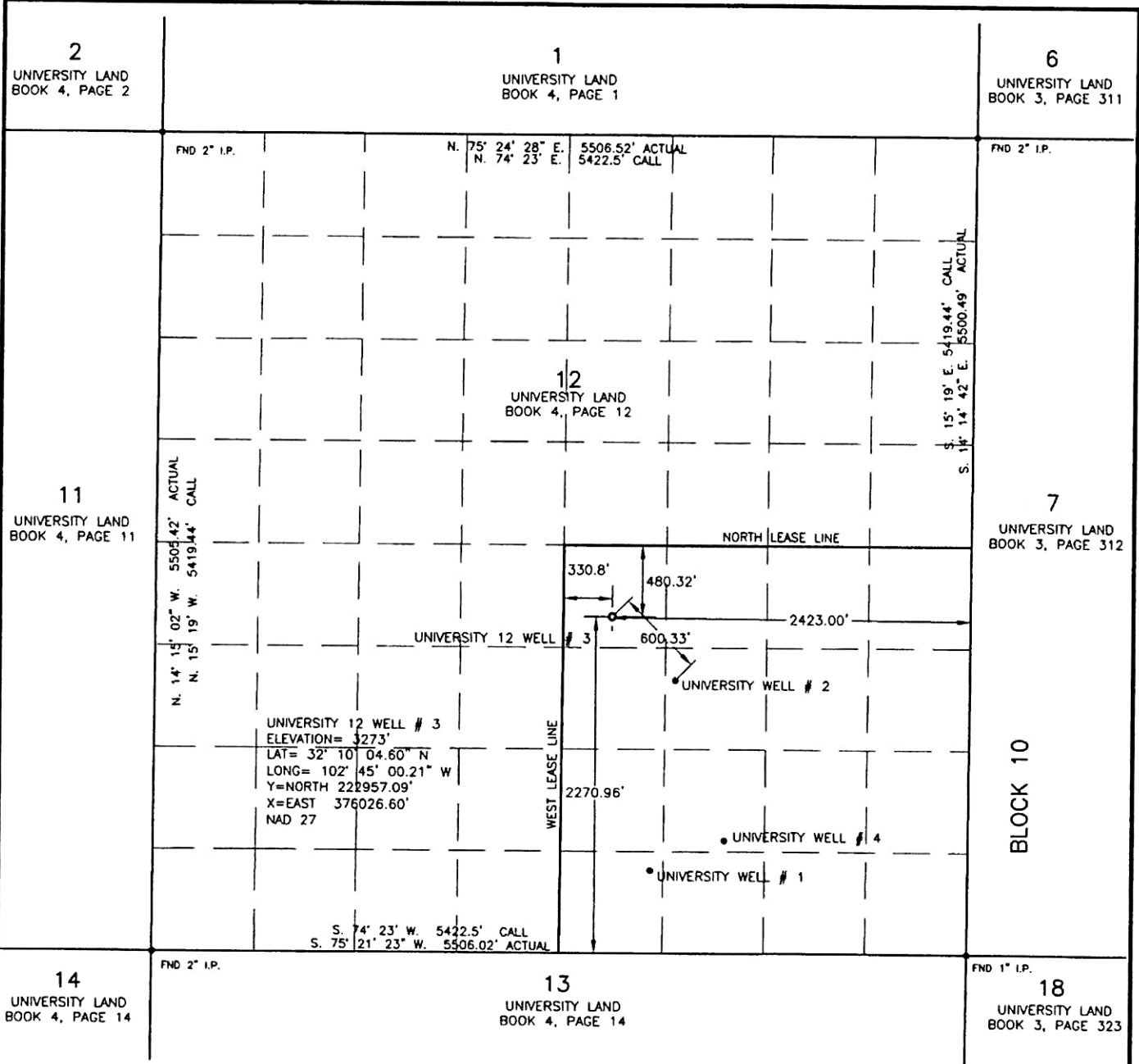
0051R Transition Form
Rev. 9/1/2011

P.O. Box 12967

Austin, Texas 78711-2967

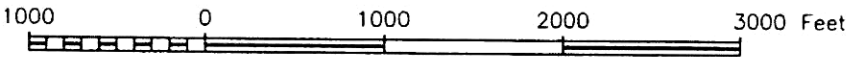
512-463-2741

Internet address: www.rrc.state.tx.us



LOCATION PLAT
UNIVERSITY 12 WELL # 3

UNITEX OIL & GAS, L.L.C.
SECTION 12, BLOCK 11,
UNIVERSITY LAND
ANDREWS COUNTY, TEXAS



UNIVERSITY LAND
BLOCKS 1-14
BOOK 4, PAGE 205

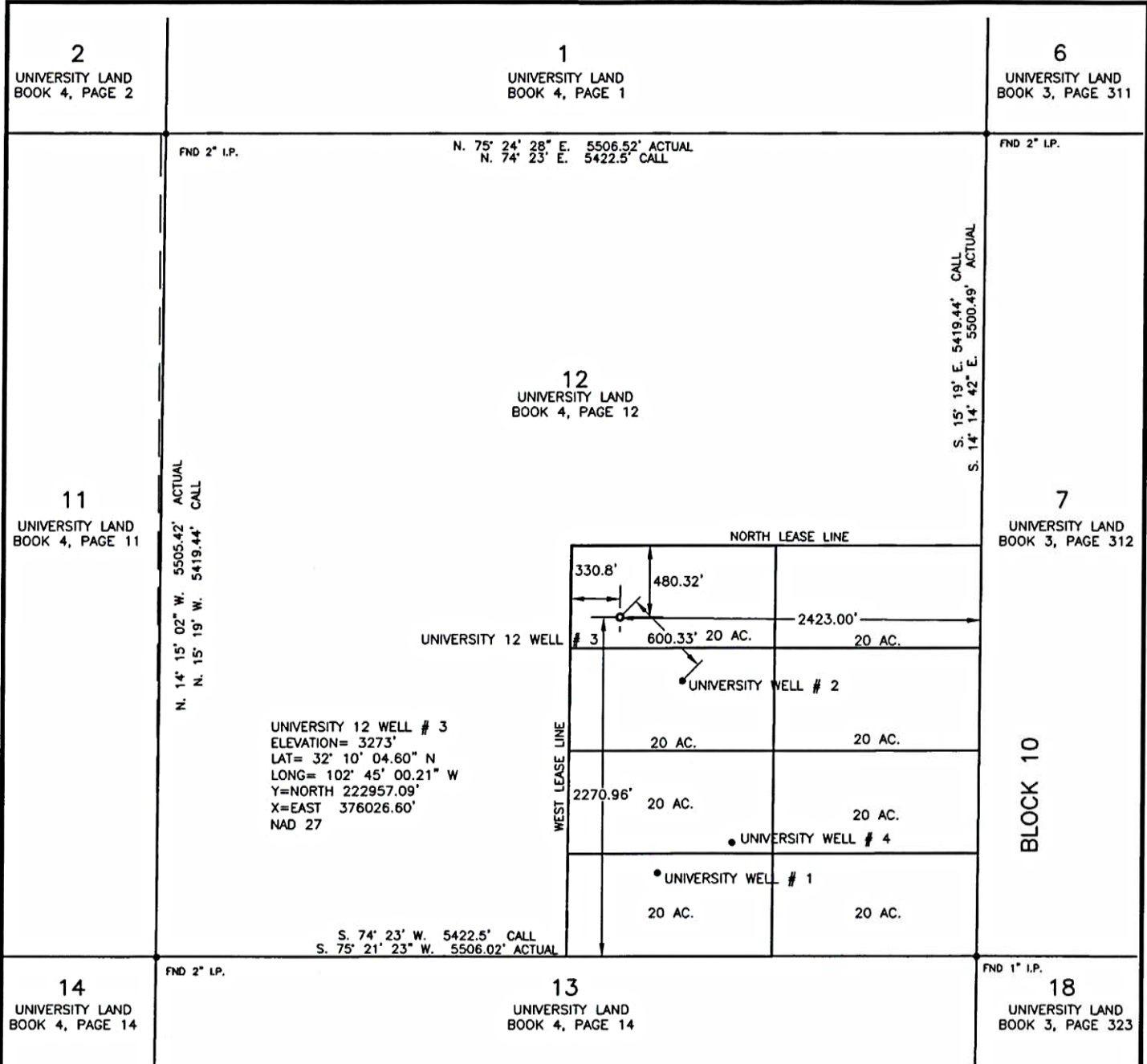
I CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF.

Michael L. McBrayer
REGISTERED PROFESSIONAL LAND SURVEYOR



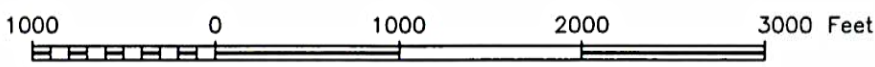
REVISION DATE: 9-12-13

Stored: 13080332			
BRADSHAW AND ASSOCIATES, INC.			
CONSULTING ENGINEERS REGISTERED PROFESSIONAL LAND SURVEYORS			
600 FM 700 B BIG SPRING, TEXAS 79720 (432) 263-1098 FAX (432) 263-1294			
	Drawn	Chkd	Surveyed
By	DEH/VR	MLM	NB/JN/BJ
Date	9-3-2013	9-3-2013	8-29-2013



LOCATION PLAT
UNIVERSITY 12 WELL # 3

UNITEX OIL & GAS, L.L.C.
SECTION 12, BLOCK 11,
UNIVERSITY LAND
ANDREWS COUNTY, TEXAS



UNIVERSITY LAND
BLOCKS 1-14
BOOK 4, PAGE 206

I CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR
UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE
AND CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF.

Michael L. McBrayer
REGISTERED PROFESSIONAL LAND SURVEYOR



REVISION DATE: 1-6-14
REVISION DATE: 9-12-13

Stored: 13080332			
BRADSHAW AND ASSOCIATES, INC.			
CONSULTING ENGINEERS REGISTERED PROFESSIONAL LAND SURVEYORS			
600 FM 700 B BIG SPRING, TEXAS 79720 (432) 263-1098 FAX (432) 263-1294			
Drawn	Chkd	Surveyed	
By	DEH/VR	MLM	NB/JN/BJ
Date	9-3-2013	9-3-2013	8-29-2013