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RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form H-1
05/2004

O&G APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS
AUSTIN TX

1. Operator name Unitex Oil & Gas, L.L.C. 2. Operator P-5 No. 877921
(as shown on P-5, Organization Report)

3. Operator Address 310 W. Wall, Suite 503, Midland, TX 79701

4. County Andrews 5. RRC District No. 08

6. Field Name Martin (Consolidated) 7. Field No. 57774 275

8. Lease Name University 12 9. Lease/Gas ID No. 36509

10. Check the Appropriate Boxes: New Project ☒ Amendment ☐
If amendment, Fluid Injection Project No. F-
Reason for Amendment: Add wells ☐ Add or change types of fluids ☐ Change pressure ☐
Change volume ☐ Change interval ☐ Other (explain) _____

RESERVOIR DATA FOR A NEW PROJECT

11. Name of Formation San Andres & Clearfork 12. Lithology dolomite
(e.g., dolomite, limestone, sand, etc.)
13. Type of Trap stratigraphic 14. Type of Drive during Primary Production solution gas
(anticline, fault trap, stratigraphic trap, etc.)
15. Average Pay Thickness 352 16. Lse/Unit Acreage 160 17. Current Bottom Hole Pressure (psig) _____
18. Average Horizontal Permeability (mds) _____ 19. Average Porosity (%) _____

INJECTION PROJECT DATA

20. No. of Injection Wells in this application 1
21. Type of Injection Project: Waterflood ☐ Pressure Maintenance ☒ Miscible Displacement ☐ Natural Gas Storage ☐
Steam ☐ Thermal Recovery ☐ Disposal ☐ Other _____
22. If disposal, are fluids from leases other than the lease identified in Item 9? Yes ☐ No ☒
23. Is this application for a Commercial Disposal Well? Yes ☐ No ☒
24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed? Yes ☐ No ☐
25. Type(s) of Injection Fluid:
Salt Water ☒ Brackish Water ☐ Fresh Water ☐ CO2 ☐ N2 ☐ Air ☐ H2S ☐ LPG ☐ NORM ☐
Natural Gas ☐ Polymer ☒ Other (explain) RCRA Exempt Waste
26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature

Andres J. Trevino

11/25/14

Date

Name of Person (type or print)

Consulting Engineer

Phone 512-380-0800

E-mail andy.trevino@swbell.net

For Office Use Only

Register No.

Amount \$

RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) Unitex Oil & Gas, L.L.C.					2. Operator P-5 No. 877921				
3. Field Name Martin (Consolidated)					4. Field No. 57774 275				
5. Current Lease Name University 12					6. Lease/Gas ID No. 36509				
7. Lease is <u>15.7</u> miles in a <u>SW</u> direction from <u>Andrews</u> (center of nearest town).									
8. Well No. 3	9. API No. 42-003-45646	10. UIC No.	11. Total Depth 6000'	12. Date Drilled 4/8/14	13. Base of Usable Quality Water (ft) 1350'				
14. (a) Legal description of well location, including distance and direction from survey lines: Sec. 12, Blk 11, University Lands Survey, A-U332, 2270.96 FSL, 2423 FEL (b) Latitude and Longitude of well location, if known (optional) Lat. <u>32.1679444</u> Long. <u>-102.7500584 (NAD 27)</u>									
15. New Injection Well <input checked="" type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>				Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/> Other (explain) _____					
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by	
16. Surface	8-5/8"	1610'	12-1/4"		C	790	Surface	Circulation	
17. Intermediate									
18. Long string	5-1/2"	5982'	7-7/8"		C	720	1100'	CBL	
19. Liner									
20. Tubing size 2-3/8"	21. Tubing depth 4132'		22. Injection tubing packer depth 4132'			23. Injection Interval 4232' to 5774'			
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)			No. of Sacks		Top of Cement (ft)	
Well has RBP			set at 5,802'					w/10' of fill	
25. Multiple Completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type Saltwater RCRA Exempt Waste			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 5000 BWPD			29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 2500 BWPD			
30. Maximum Surface Injection Pressure: for Liquid <u>2116</u> psig for Gas _____ psig.									
8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)				
14. (a) Legal description of well location, including distance and direction from survey lines: (b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____									
15. New Injection Well <input type="checkbox"/> or Injection Well Amendment <input type="checkbox"/>				Reason for Amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Fluid Type <input type="checkbox"/> Other (explain) _____					
Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by	
16. Surface									
17. Intermediate									
18. Long string									
19. Liner									
20. Tubing size	21. Tubing depth		22. Injection tubing packer depth			23. Injection Interval _____ to _____			
24. Cement Squeeze Operations (List all)			Squeeze Interval (ft)			No. of Sacks		Top of Cement (ft)	
25. Multiple Completion? Yes <input type="checkbox"/> No <input type="checkbox"/>			26. Downhole Water Separation? Yes <input type="checkbox"/> No <input type="checkbox"/>			NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch			
27. Fluid Type			28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)			29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)			
30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.									

Johnston & Cloud

Consulting Engineers
(Engineering Firm Registration No. F-2345)
940 East 51st Street, Suite 103
Austin, Texas 78751

Telecopier (512) 380-0580
(512) 380-0800

December 2, 2014

Parties On Service List

Re: Application for Injection into a Reservoir Productive
of Oil or Gas (Form H-1/H-1A)
University 12 # 3 (API # 42-003-45646)
Unitex Oil & Gas, L.L.C. – Applicant
Martin (Consolidated) Field
Andrews County, Texas

Gentlemen:

Unitex Oil & Gas, L.L.C. plans to file the attached application to inject fluid into a reservoir productive of oil or gas with the Railroad Commission of Texas. The proposed injection well is located 15.7 miles southwest of Andrews, Texas. Part of the application process includes the notification of various parties. This letter and the attachments are intended to satisfy this notice requirement. Anyone opposed to the issuance of the applied for permit should contact the Railroad Commission in Austin, as described in the attached instructions.

Please contact me at the number above if you have any questions or if I may be of assistance.

Yours very truly,



Andres (Andy) Trevino
For Unitex Oil & Gas, L.L.C.

COUNTY OF Andrews

Before me, the undersigned authority, on this day personally
appeared Kandi Roberts the Publisher of the
(Name) (Title)
Andrews County News, a newspaper having general circulation in
(Name of Newspaper)
Andrews County, Texas who being by me duly sworn,
deposes and says that the foregoing attached notice was published in said
newspaper on the following date(s), to wit: November 16, 2014.

Kandi Roberts

Subscribed and sworn to before me this the 17 day of November, 2014,
to certify which witness my hand and seal of office.

Batina Holcomb
Andrews Texas Andrews County News
Notary Public in and for

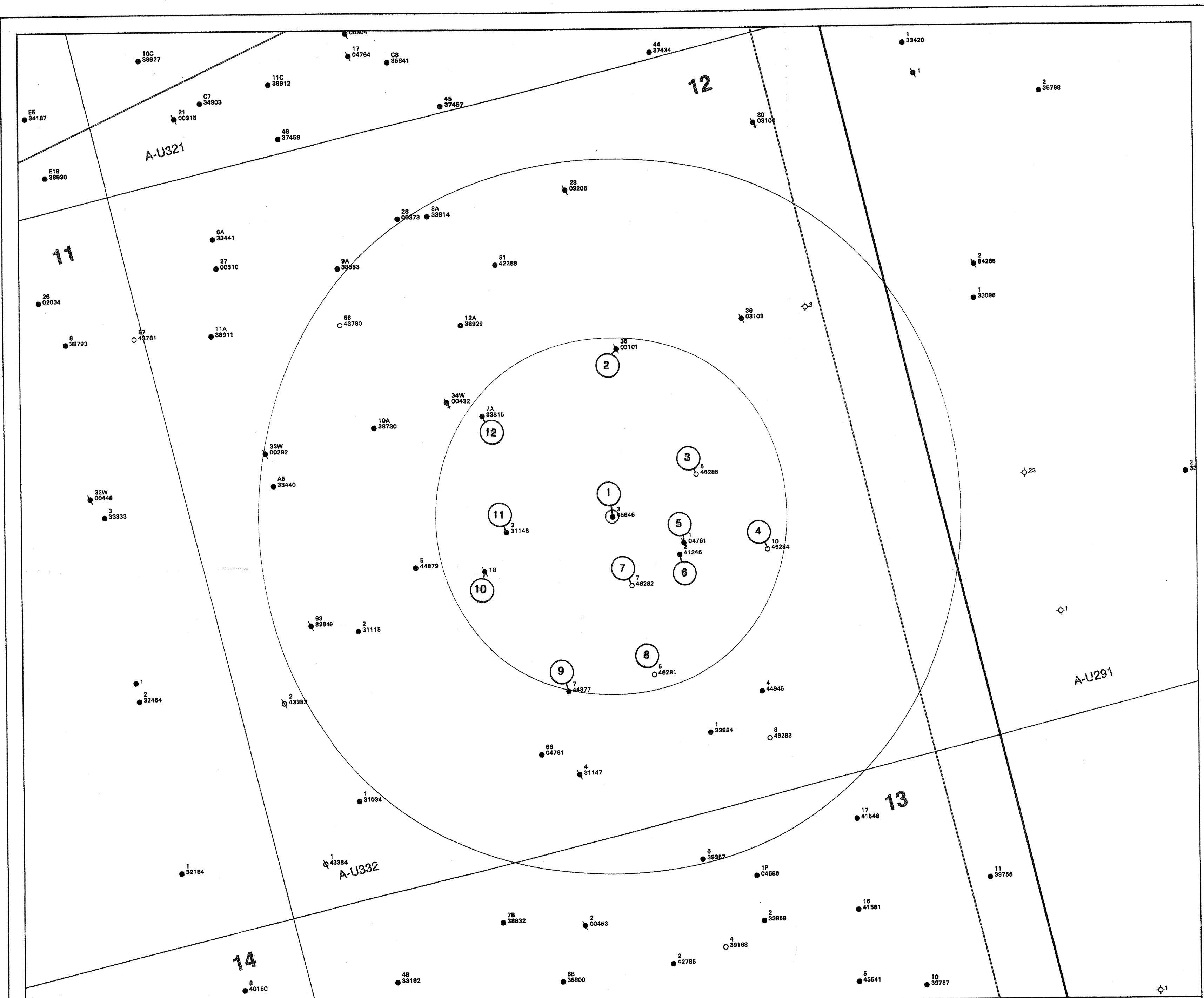
Andrews County, Texas.

NOTICE OF APPLICATION FOR FLUID INJECTION WELL PERMIT

Unitex Oil & Gas, L.L.C., 310 W. Wall, Ste. 503, Midland, TX 79701 is applying to the Railroad Commission of Texas for a permit to inject fluid into a formation which is productive of oil and gas. The applicant proposes to inject fluid into the San Andres and Clearfork Formations, University 12 lease, well number 3. The proposed injection well is located 15.7 miles SW of Andrews, Texas in the Martin (Consolidated) Field in Andrews County. Fluid will be injected into strata in the subsurface depth interval from 4,232 to 5,774 feet. LEGAL AUTHORITY: Chapter 27 of the Texas Water Code, as amended, Title 3 of the Texas Natural Resources Code, as amended, and the Statewide Rules of the Oil and Gas Division of the Railroad Commission of Texas. Requests for a public hearing from persons who can show they are adversely affected, or requests for further information concerning any aspect of the application should be submitted in writing, within fifteen days of publication, to the Environmental Services Section, Oil and Gas Division, Railroad Commission of Texas, P. O. Box 12967, Capitol Station, Austin, Texas 78711 (Telephone 512/463-6792).

Published in the **Andrews County News** on
November 16, 2014





Request Number: R955

Quads: 3202224, 3202213

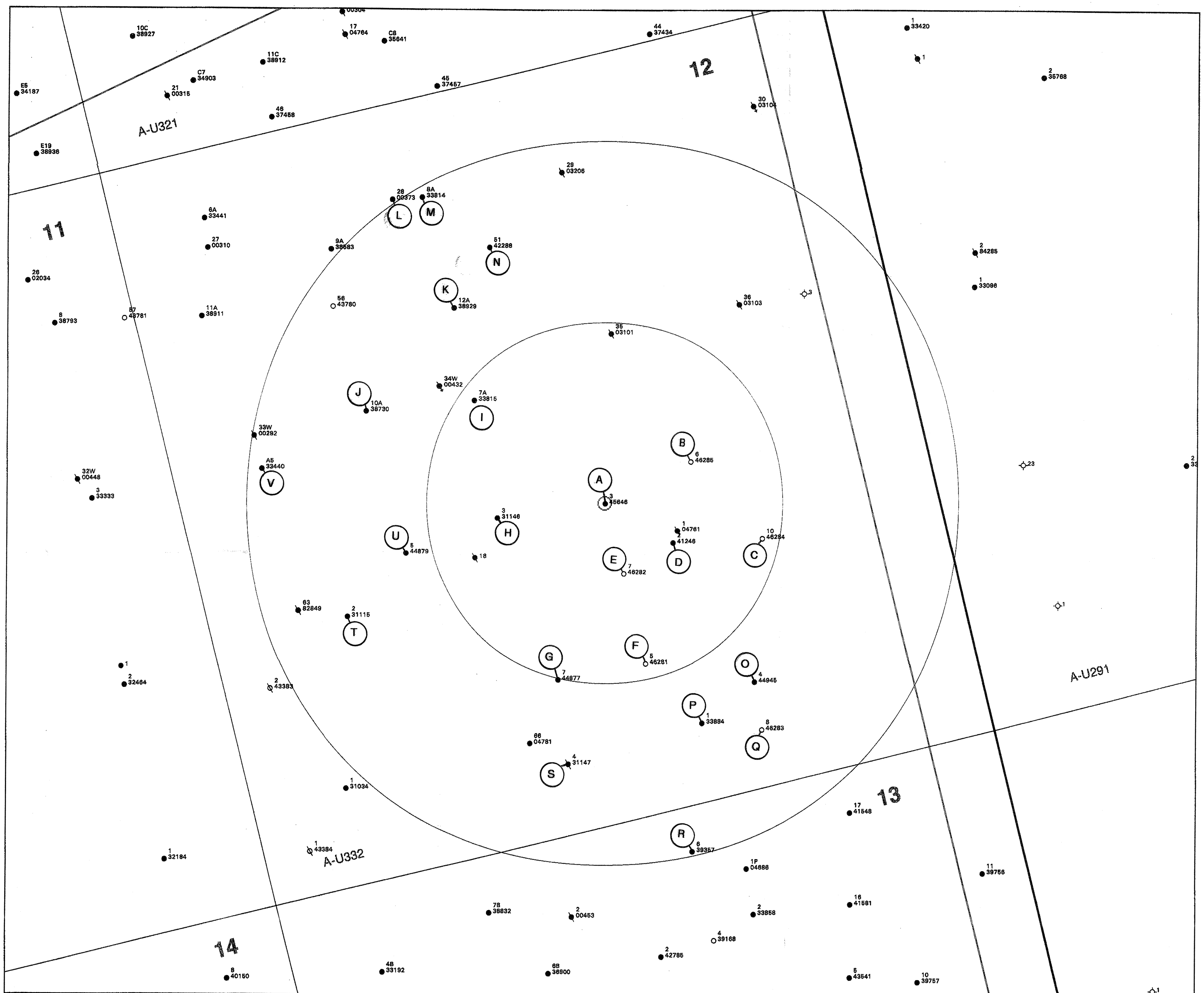
Map printed 11/05/2014

SCALE: 1"=500'

Quarter Mile Area of Review
Unitex Oil & Gas, L.L.C.
University 12 # 3
Andrews County, Texas



NOTICE/DISCLAIMER: Mapping data sets are provided for informational purposes only. These data sets are continually being updated and refined. Users are responsible for checking the accuracy, completeness, currency, and/or suitability of these data sets themselves. This is not a survey grade product and should not be used to define or establish survey boundaries.



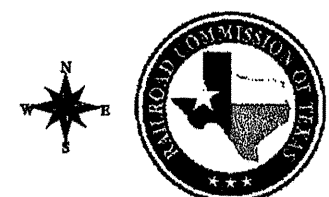
Request Number: R955

Quads: 3202224, 3202213

Map printed 11/05/2014

SCALE: 1"=500'

**Half Mile Area of Review
Unitex Oil & Gas, L.L.C.
University 12 # 3
Andrews County, Texas**



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