

RAILROAD COMMISSION OF TEXAS

Tracking No.: 102376

Oil and Gas Division

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-45646

7. RRC District No.

08

8. RRC Lease No.

36509

9. Well No.

3

10. County of well site

ANDREWS

11. Purpose of filing

Initial Potential ☐

Retest ☐

Reclass ☐

Well record only
(Explain in remarks) ☒

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

MARTIN (CONSOLIDATED)

2. LEASE NAME

UNIVERSITY 12

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

UNITEX OIL & GAS, L.L.C.

RRC Operator No.

877921

4. ADDRESS

310 W WALL SUITE 503 MIDLAND, TX 79701-0000

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

12, 11, UNIVERSITY LANDS

6b. Distance and direction to nearest town in this county.

ANDREWS

12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no.

FIELD & RESERVOIR

MARTIN (CONSOLIDATED)

GAS ID or
OIL LEASE #

36509

Oil-0
Gas-G

Oil Well

Well #

3

13. Type of electric or other log run

None

14. Completion or recompletion date

04/08/2014

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure
				0	PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure
					PSI
21. Was swab used during this test?		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

UNITEX OIL & GAS, L.L.C.

Type or printed name of operator's representative

(432) 685-0014

04/22/2014

Telephone: Area Code

Number

Month

Day Year

Agent

Title of Person

Danielle Galindo

Signature

SECTION III								DATA ON WELL COMPLETION AND LOG (Not Required on Re-																					
24. Type of Completion New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other <input type="checkbox"/>										25. Permit to Drill, Plug Back or Deepen DATE 09/18/2013 PERMIT NO. 769959 Rule 37 Exception CASE NO.																			
26. Notice of Intention to Drill this well was filed in Name of UNITEX OIL & GAS, L.L.C.										Water Injection Permit PERMIT NO. Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.																			
27. Number of producing wells on this lease in this field (reservoir) including this well 4					28. Total number of acres in this lease 160.0																								
29. Date Plug Back, Deepening, Workover or Drilling Operations: 04/02/2014					Commenced 04/08/2014					Completed 600.33					30. Distance to nearest well, Same Lease & Reservoir														
31. Location of well, relative to nearest lease boundaries 330.8 Feet From West Line and 480.32 Feet from North Line of the UNIVERSITY 12 Lease																													
32. Elevation (DF. RKB, RT. GR ETC.) 3273 GR										33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
34. Top of Pay 6000			35. Total Depth 5933			36. P. B. Depth 5933			37. Surface Casing Determined by Field Rules <input type="checkbox"/>			Recommendation of T.D.W.R. <input type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>			Dt. of Letter Dt. of Letter														
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																													
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR										GAS ID or OIL LEASE #			Oil-G Gas-G			Well #													
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>															41. Name of Drilling Contractor										42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
43. CASING RECORD (Report All Strings Set in Well)																													
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.															
8 5/8				1610		0		C 210		12 1/4		SURFACE		1344.0															
5 1/2				5982		0		C 720		7 7/8		SURFACE		1444.0															
44. LINER RECORD																													
Size		Top			Bottom			Sacks Cement			Screen																		
N/A																													
45. TUBING RECORD																													
Size		Depth Set		Packer Set		From 4297					To 4421																		
2 3/8		4466				From					To																		
						From					To																		
						From					To																		
46. Producing Interval (this completion) Indicate depth of perforation or open hole																													
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
Depth Interval										Amount and Kind of Material Used																			
N/A																													
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																													
Formations		Depth			Formations			Depth																					
CLEARFORK		542.0																											
SAN ANDRES		4232.0																											
GLORIETTA		5295.0																											
REMARKS: PLUGGED OFF LOWER ZONES BY SETTING THE 1ST CIBP @ 5550' W/ 20' OF CEMENT ON TOP AND SETTING THE 2ND CIBP @ 5360' W/ 20' CEMENT ON TOP.																													