

University 12 #3
University 12 Lease
Martin (Consolidated) Field
Andrews County, Texas

GENERAL INFORMATION

Location: Section 12, Blk 11, University Lands Survey
API No.: 42-003-44946
Directions to well: 2423' FEL, 2270.9' FSL
Elevations: GL 3,273'

WELL INFORMATION

<u>String OD</u>	<u>Weight & Grade</u>	<u>Depth</u>	<u>ID</u>	<u>Drift</u>	<u>Burst</u>	<u>TOC</u>
8 $\frac{3}{8}$ "	24# J-55	1610'				Surface
5 $\frac{1}{2}$ "	17# J-55	5982'				Surface

TD/PBTD: 6,000'/5933'
Current Perfs: 5582' – 5656'; 5672' – 5684' @ 2 spf; 5730' – 5768'; 5713' – 5768' @
1 spf (145 shots)
5383' – 5460' @ 2 spf (112 shots)
4297' – 4421' @ 2 spf (126 shots)

DAILY COMPLETION REPORT

December 27, 2013

8:00 AM RU GE to run Cement Bond & Gamma Ray/CCL Logs from 5933' to surface
12:20 PM RIH w/Perf gun – shot @ 5730' – 5768'
2:30 PM RIH w/next Perf gun – shot @ 5713' – 5730' & 5672' – 5684'
3:30 PM RIH w/3rd gun – had miss fire, run gun three (3) times, not able to shot 3rd gun
6:30 PM SDFN

Note: ProPetro's acid truck on location for $\frac{3}{4}$ of the day along w/Globe's water truck

DCC: \$ 2,200.00	CCC: \$2,200.00	CWC: \$ 486,258.01
Globe _____		\$ 1,200.00
Field Supervision _____		\$ 750.00
Field Expenses _____		\$ 250.00

December 28, 2013

6:30 AM GE run 3rd perf gun again to perf @ 5582' – 5646'

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7:00 AM ProPetro acidized w/2,000 gallons 15% acid, GE ran junk basket down through perfs before frac. Frac w/102,400# 20/40 sand,
Max rate: 55.5 bpm
Max Pressure: 2,139 psi
ISIP: 1,723 psi
Total fluid pumped: 1,514 bbls

10:00 AM GE RIH w/composite plug & set it @ 5520', perf @ 5383' – 5460' (112 shots)

11:00 AM ProPetro fraced w/70,000# 20/40 sand
Max Rate: 56 bpm
Max Pressure: 2,472 psi
ISIP: 1,688 psi
Total Fluid: 969 bbls

12:30 PM GE RIH w/composite plug & set it @ 4,550', Perforated San Andres @ 4297' – 4421'

2:45 PM ProPetro fraced w/106,740# 20/40 sand
Max Rate: 62 bpm
Max Pressure: 1,836 psi
ISIP: 942 psi
Total Fluid: 1,322 bbls

4:00 PM SWI, Released ProPetro & GE

DCC: \$ 124,711.83	CCC: \$ 126,911.83	CWC: \$ 610,969.84
Globe _____		\$10,000.00
ProPetro _____		\$ 105,496.02
Thunderbird Tools _____		\$ 4,800.00
New Tech _____		\$ 3,415.81
Field Supervision _____		\$ 750.00
Field Expenses _____		\$ 250.00

December 29, 2013

Hooked up flow back to Frac Tank
Well had 450 psi

DCC: \$ 1,600.00	CCC: \$ 128,511.83	CWC: \$ 612,569.84
H&M Dirt _____		\$ 600.00
Field Supervision _____		\$ 750.00
Field Expenses _____		\$ 250.00

December 31, 2013

8:00 AM RU Rocker A, Basic's Air Foam & Power Swivel on location
Waiting on Globe's Pump Truck for 2 hrs

8:30 AM Flowed well to pit, High level of H₂S, Unable to remove Frac Valve

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10:00 AM Pumped 67 bbls of brine wtr down csg, unable to kill well
10:30 AM Flowed well to pit, flowed back most of the brine wtr
1:30 PM Removed Frac Valve, NUWH on BOP
2:00 PM RIH w/4¼" bit & 65 jts of 2⅞" tbg (1975')
4:00 PM SDFN

DCC: \$ 8,000.00	CCC: \$ 136,511.83	CWC: \$ 620,569.84
Rocker A _____		\$ 3,800.00
Globe _____		\$ 2,000.00
H&M Dirt _____		\$ 1,200.00
Field Supervision _____		\$ 750.00
Field Expenses _____		\$ 250.00

January 2, 2014

8:15 AM Pumped 40 bbls brine wtr down tbg to kill well
8:30 AM RIH w/tbg, tagged up on sand @ 4525', Startup Air Foam Unit, Took 30 minutes to get circulation, clean sand down to plug @ 4550'
11:45 AM Drilled through plug, ran down & tagged sand @ 5495', washed sand down to plug @ 5520'
2:00 PM Drilled through plug, washing down to TD
3:00 PM Washed to 5920', circ for 1 hr
4:00 PM LD Swivel
5:00 PM Pulled up to 3000', SWI

NOTE: Was getting back oil while circulating.

DCC: \$ 22,400.00	CCC: \$ 158,911.83	CWC: \$ 642,969.84
Rocker A _____		\$ 4,000.00
Basic (Air Foam Unit & Swivel) _____		\$ 14,000.00
Globe _____		\$ 2,200.00
H&M Dirt _____		\$ 1,200.00
Field Supervision _____		\$ 750.00
Field Expenses _____		\$ 250.00

January 3, 2014

8:00 AM Pumped 20 bbls brine wtr down tbg & 14 bbls down tbg to kill well
8:30 AM Pooh w/3000' of tbg & bit
9:15 AM Out of hole w/tbg & bit
9:30 AM RBIH w/2 jts bull plug, 2⅞" x 4" Perf sub, SN, 4 jts of 2⅞" tbg, TAC, 166 jts of 2⅞" tbg. SN @ 5206'
11:15 AM RIH w/2½" x 1½" x 10' Rag ring pump, 16 - 1½" K-bars, 66 - ⅞" rods, 82 - 1" FG rods, 1" x 9' FG rod, 1" x 6' FG rod, & 26' x 1¼" PR
4:00 PM Well on pump

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DCC: \$ 70,652.44

CCC: \$ 229,564.27

CWC: \$ 713,622.28

Rocker A _____	\$ 4,000.00
Ira Pump (Rods)_____	\$ 9,887.36
Ira Pump (Tbg) _____	\$ 22,851.19
Ira Pump (Pump) _____	\$ 4,727.67
Ira Pump (WH & Flow line) _____	\$ 9,053.28
Superod (FG) _____	\$ 15,232.94
Globe _____	\$ 2,500.00
H&M Dirt _____	\$ 1,400.00
Field Supervision _____	\$ 750.00
Field Expenses _____	\$ 250.00
