



# Midland Partner Report

Well Name: Fcu 7148

State: Texas  
County: Andrews  
Location: ~14.5 miles northwest of Andrews, TX  
Rig Contr.: Pioneer 40

API#: 4200345643  
AFE#: 1300447

Total Costs to Date	
Daily Cost Total	Cum Cost To Date

Spud Date	Ground/Corrected Ground Elevation (ft) 3,281.00	KB-Ground Distance (ft) 13.00
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### Daily Operations

12/10/2013 23:30 - 12/11/2013 06:00

Operation Summary # 1

RD and move to FCU 7148

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
23:30	06:00	6.50	6.50	PREPARE TO MOVE TO FCU 7148



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
16,495.00	29,950.00

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
	3,281.00	13.00

### Daily Operations

12/11/2013 06:00 - 12/12/2013 06:00

Operation Summary # 1

Move from FCU 7042 to FCU 7148, R/U, raised derrick at 1600 hrs, released trucks at 1700 hrs, N/U conductor, strap BHA, pre spud safety meeting and inspection, prepare to spud at 0600hour

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	03:00	21.00	21.00	HELD SAFETY MEETING TO REVIEW JSA WITH RIG CREW AND BRANTLEY TRUCKING, RIGGING DOWN PIONEER RIG # 40 ON FCU # 7042 LOCATION, RIGGING UP ON FCU # 7148 LOCATION, TRRC NOTIFIED @ 14:30 HOURS 12-11-13 OF INTENT SPUD JOB # 17348, Raised Derrick at 16:00 hours, released trucks at 17:00 hours, continue rigging up, flushed though kelly, pressure test liners to 80% of rating, (2000 psi)
03:00	04:00	1.00	22.00	N/U conductor
04:00	06:00	2.00	24.00	Pre spud safety meeting and inspection, strap BHA, mix spud mud, M/U bit, function test TIW and dart vales



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
30,081.40	60,031.40

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
	3,281.00	13.00

**Daily Operations**

**12/12/2013 06:00 - 12/13/2013 06:00**

Operation Summary # 1

Drill f/ 55' to 1766' ROP 1656' @ 84 FPH, WOB 5-15k, RPM 90-110, GPM 420, STKS 120, PP 735 psi, POOH, L/D 8" DC

**Time Log**

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	11:00	5.00	5.00	Spud 06:00 12-12-13, Drill f/ 55' to 367' ROP 312' @ 62 FPH, WOB 3-5k, RPM 70, GPM 270, STKS 70, PP 95 psi
11:00	11:30	0.50	5.50	Wire line survey @ 250' degree 0.19
11:30	15:00	3.50	9.00	Drill f/ 367' to 813', ROP 446' @ 127 FPH, WOB 5-10k, RPM 90-115, PP 680 psi, STKS 120, GPM 420
15:00	15:30	0.50	9.50	Wire line survey @ 750' degree 0.58
15:30	17:30	2.00	11.50	Drill f/ 813' to 999', ROP 186' @ 93 FPH, WOB 5-10k, RPM 90-115, PP 680 psi, STKS 120, GPM 420
17:30	18:00	0.50	12.00	Service rig
18:00	20:30	2.50	14.50	Drill f/ 999' to 1310', ROP 311' @ 124 FPH, WOB 5-10k, RPM 90-115, PP 700 psi, STKS 120, GPM 420
20:30	21:00	0.50	15.00	Wire line survey @ 1248' degree 0.26
21:00	03:30	6.50	21.50	Drill f/ 1310' to 1766', ROP 456' @ 70 FPH, WOB 5-10k, RPM 90-115, PP 735 psi, STKS 120, GPM 420
03:30	06:00	2.50	24.00	POOH for casing



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
111,522.63	172,641.20

Spud Date 12/12/2013 6:00:00 AM	Ground/Corrected Ground Elevation (ft) 3,281.00	KB-Ground Distance (ft) 13.00
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**Daily Operations**

**12/13/2013 06:00 - 12/14/2013 06:00**

Operation Summary # 1

POOH, Run 8 5/8" casing to 1766', Cement, install well head, N/U BOP's and Test, TIH

**Time Log**

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	07:00	1.00	1.00	L/D 3 DC 8"
07:00	08:00	1.00	2.00	Held safety meeting, rig up Lewis casing and L/D machine
08:00	11:30	3.50	5.50	MAKE UP SHOE TRACK AND ESTABLISHED CIRCULATION THROUGH FLOATS O.K. RAN A TOTAL OF 40 JOINTS OF 8 5/8" O.D., 24 #, J - 55, ST&C CASING TO 1,766', HAD TO WASH LAST 3 JOINTS FROM 1,640' TO 1,766'
11:30	12:30	1.00	6.50	Circulate and condition for cement job
12:30	14:00	1.50	8.00	TESTED LINES TO 3,000 PSI O.K. CREST CEMENTED 8 5/8" O.D. CASING AT 1,766' WITH 555 SACKS, 173 BBLS CLASS C CEMENT + 4% GEL + 2% CACL2 + 0.25# CELLOPHANE FLAKES MIXED AT 13.5 PPG, YIELD 1.75 WITH 9.16 GPS FRESH WATER FOLLOWED BY 260 SACKS, 61 BBLS CLASS C CEMENT + 2% CACL2 + 0.25# CELLOPHANE FLAKES MIXED AT 14.8 PPG, YIELD 1.34 WITH 6.35 GPS FRESH WATER, DISPLACED CEMENT WITH 109 BBLS FRESH WATER ( CALCULATED DISPLACEMENT ) BUMPED PLUG WITH 1760 psi RELEASED PRESSURE AND FLOATS HELD O.K., JOB COMPLETE AT 1400 12-13-13, HAD 105 BBLS, (335sks) GOOD CEMENT RETURNS TO SURFACE
14:00	18:00	4.00	12.00	Wait on cement
18:00	20:00	2.00	14.00	MAKE ROUGH CUT ON CASING AND LAY DOWN CONDUCTOR AND LANDING JOINT, MAKE FINAL CUT AND INSTALL LARKIN MODEL 92 WELD ON HEAD
20:00	00:00	4.00	18.00	INSTALL LARKIN WELL HEAD FLANGE , NIPPLE UP BOP STACK, HYDRAULIC LINES, CHOKE LINE KILL LINE AND TURNBUCKLES, FUNCTION TEST BOP'S O.K. FLUSH THRU KILL LINES AND CHOKE VALVES
00:00	03:30	3.50	21.50	TEST BOP'S BLIND RAMS, CASING 1000 PSI FOR 30 MINUTES, KILL LINE VALVES, HCR AND 4" MANUEL VALVE , CHOKE LINE AND CHOKE MANIFOLD VALVES TO 250 PSI LOW, 1,000 PSI HIGH HELD O.K.
03:30	06:00	2.50	24.00	P/U, strap and make up BHA, Bit Ulterra U616M, TIH



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**AFE#: 1300447**

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
19,408.49	192,049.69

Spud Date 12/12/2013 6:00:00 AM	Ground/Corrected Ground Elevation (ft) 3,281.00	KB-Ground Distance (ft) 13.00
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**Daily Operations**

**12/14/2013 06:00 - 12/15/2013 06:00**  
 Operation Summary # 1  
 TIH, Test BOP's, FIT 200 psi, Drill f/ 1766' to 3250' ROP1484' @ 84.4 FPH, WOB 15k, RPM 90-100, SPM 120, GPM 420, PP 985 psi, Last survey @ 2689' degree 0.92

**Time Log**

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	06:30	0.50	0.50	Service rig
06:30	07:00	0.50	1.00	TIH f/ 632' to 1624'
07:00	07:30	0.50	1.50	Displace fresh water with Brine water
07:30	09:30	2.00	3.50	Test Hydril and pipe rams 250 psi low- 1000 psi high, choke valves, Test koomey unit (OK)
09:30	10:00	0.50	4.00	TIH f/ 1624' to 1709' tagged cement
10:00	10:30	0.50	4.50	Drill cement, f/1709' to 1766', float equipment
10:30	11:00	0.50	5.00	Drill f/ 1766' to 1776'
11:00	11:30	0.50	5.50	FIT 200 psi (OK)
11:30	16:30	5.00	10.50	Drill f/ 1776' to 2256' WOB 7-22k, RPM 90-100, SPM 120, GPM 420, PP 950 psi
16:30	17:00	0.50	11.00	Wire line survey @ 2194' degree1.0
17:00	21:30	4.50	15.50	Drill f/ 2256' to 2751' ROP 495' @ 110 FPH , WOB 7-22, RPM 90-100, SPM 120, GPM 420, PP 950 psi
21:30	22:00	0.50	16.00	Wire line survey @ 2689' degree 0.92
22:00	06:00	8.00	24.00	Drill f/ 2751' to 3250' ROP 499' @ 62.3 FPH , WOB 7-22, RPM 90-100, SPM 120, GPM 420, PP 985 psi



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
16,499.00	208,548.69

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
12/12/2013 6:00:00 AM	3,281.00	13.00

**Daily Operations**

12/15/2013 06:00 - 12/16/2013 06:00

Operation Summary # 1  
 Drill f/ 3250' to 4397' ROP 1147 @ 53.3 FPH, WOB 20k, RPM 90, GPM 420, STKS 120, PP 1130 psi, last survey @ 4179' degree 0.92

**Time Log**

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	06:30	0.50	0.50	Wire line survey @ 3188' degree 1.55
06:30	15:30	9.00	9.50	Drill f/ 3250' to 3754' ROP 504' @ 56 FPH , WOB 7-22, RPM 90-100, SPM 120, GPM 420, PP 985 psi
15:30	16:00	0.50	10.00	Wire line survey @ 3188' degree 0.49
16:00	16:30	0.50	10.50	Service rig, BOP drill 42 seconds9.5
16:30	02:00	9.50	20.00	Drill f/ 3754' to 4241' ROP 487' @ 51.6 FPH , WOB 7-22, RPM 90-100, SPM 120, GPM 420, PP 1040 psi
02:00	03:00	1.00	21.00	Wire line survey @ 3188' degree 0.92
03:00	06:00	3.00	24.00	Drill f/ 4241' to 4397' ROP 156' @ 52 FPH , WOB 7-22, RPM 90-100, SPM 120, GPM 420, PP 1080 psi



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**AFE#: 1300447**

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
23,690.45	233,839.14

Spud Date 12/12/2013 6:00:00 AM	Ground/Corrected Ground Elevation (ft) 3,281.00	KB-Ground Distance (ft) 13.00
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**Daily Operations**

**12/16/2013 06:00 - 12/17/2013 06:00**

Operation Summary # 1  
 Drill f/ 4397' to 5575' ROP 1178 @ 52.3 FPH, WOB 25k, RPM 90, GPM 420, STKS 120, PP 1260 psi, last survey @ 5171' degree 1.24

**Time Log**

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	13:00	7.00	7.00	Drill f/ 4397' to 4738' ROP 341' @ 48.7 FPH , WOB 10-25, RPM 90-100, SPM 120, GPM 420, PP 1220 psi
13:00	13:30	0.50	7.50	Wire line survey @ 4675' degree 0.84
13:30	17:30	4.00	11.50	Drill f/ 4738' to 4985' ROP 247' @ 61.7 FPH , WOB 10-25, RPM 90-100, SPM 120, GPM 420, PP 1220 psi
17:30	18:00	0.50	12.00	Service rig, BOP drill 40 seconds
18:00	22:30	4.50	16.50	Drill f/ 4985' to 5234' ROP 249' @ 55.3 FPH , WOB 10-25, RPM 90-100, SPM 120, GPM 420, PP 1220 psi
22:30	23:00	0.50	17.00	Wire line survey @ 5171' degree 1.24
23:00	06:00	7.00	24.00	Drill f/ 5234' to 5575' ROP 341' @ 48.7 FPH , WOB 10-25, RPM 90-100, SPM 120, GPM 420, PP 1220 psi



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
21,583.45	255,422.59

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
12/12/2013 6:00:00 AM	3,281.00	13.00

### Daily Operations

12/17/2013 06:00 - 12/18/2013 06:00

Operation Summary # 1  
Drill f/ 5575' to 6754' ROP 1179 @ 53 FPH, WOB 25k, RPM 90, GPM 420, STKS 120, PP 1325 psi, last survey @ 6661' degree 0.60

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	06:30	0.50	0.50	Service rig
06:30	09:00	2.50	3.00	Drill f/ 5575' to 5729' ROP 154' @ 61.6 FPH , WOB 10-25, RPM 90-100, SPM 120, GPM 420, PP 1220 psi
09:00	09:30	0.50	3.50	Wire line survey @ 5668' degree 0.74
09:30	17:30	8.00	11.50	Drill f/ 5729' to 6225' ROP 496' @ 62 FPH , WOB 25-30, RPM 90-100, SPM 120, GPM 420, PP 1320 psi
17:30	18:00	0.50	12.00	Wire line survey @ 6163' degree 0.01
18:00	05:30	11.50	23.50	Drill f/ 6225' to 6754' ROP 529' @ 46 FPH , WOB 25-30, RPM 90-100, SPM 120, GPM 420, PP 1375 psi
05:30	06:00	0.50	24.00	Wire line survey @ 6661' Degree 0.6



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Total Costs to Date	
Daily Cost Total	Cum Cost To Date
33,050.49	288,473.08

Spud Date	Ground/Corrected Ground Elevation (ft)	KB-Ground Distance (ft)
12/12/2013 6:00:00 AM	3,281.00	13.00

### Daily Operations

12/18/2013 06:00 - 12/19/2013 06:00

Operation Summary # 1

DRILLED 7 7/8" HOLE FROM 6,754' TO 7,106', 352' AT 39 FPH, CIRCULATE HOLE CLEAN, P.O.O.H. RIG UP AND RUN OPEN HOLE LOG WITH HALLIBURTON, T.I.H. W/ RR BIT # 2

### Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	15:00	9.00	9.00	DRILLED 7 7/8" HOLE FROM 6,754' TO 7,106', 352' AT 39 FPH, WOB 32, RPM 85 / 100, PP 1350, GPM 420, SPM 120, ADD 67 SACKS OF STARCH BGG = 320, CONN = 250, LITHOLOGY 50% LIMESTONE, 50% DOLOMITE
15:00	16:30	1.50	10.50	PUMP HI-VIS SWEEP AND CIRCULATE HOLE CLEAN RECOVERED LARGE PIECES OF SALT
16:30	17:00	0.50	11.00	SERVICE RIG FUNCTION BOP'S
17:00	21:30	4.50	15.50	SLM OUT OF HOLE, PULL ROTATING HEAD, LAY DOWN 3 POINT REAMERS AND BIT
21:30	04:00	6.50	22.00	HELD SAFETY MEETING WITH RIG CREW AND HALLIBURTON LOGGING TEAM , RIG UP AND RUN TRIPPLE COMBO LOG FROM 7,098' TO 200' LAY DOWN LOGGING TOOLS AND RIG DOWN LOGGING UNIT
04:00	06:00	2.00	24.00	MAKE UP RR BIT # 2 AND T.I.H



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**AFE#: 1300447**

Total Costs to Date	
Daily Cost Total	Cum Cost To Date
150,303.66	438,776.74

Spud Date 12/12/2013 6:00:00 AM	Ground/Corrected Ground Elevation (ft) 3,281.00	KB-Ground Distance (ft) 13.00
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**Daily Operations**

**12/19/2013 06:00 - 12/20/2013 06:00**

Operation Summary # 1

CONTINUE T.I.H. CIRCULATE HOLE CLEAN, P.O.O.H. AND LAY DOWN DP, BREAK KELLY, LAY DOWN BHA, R/U LEWIS CASING CREW AND RAN 162 JOINTS OF 5 1/2" O.D. CASING TO 7,106, CIRCULATE HOLE CLEAN, CEMENTING WITH CREST

**Time Log**

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Comment
06:00	09:00	3.00	3.00	CONTINUE TRIPPING IN HOLE TO 7,007'
09:00	09:30	0.50	3.50	WASH AND REAM 7,007' TO 7,106' FOR SAFETY
09:30	10:30	1.00	4.50	PUMP HI-VIS SWEEP AND CIRCULATE HOLE CLEAN, HELD SAFETY MEETING AND RIG UP LEWS LAY DOWN MACHINE
10:30	19:00	8.50	13.00	DROP SURVEY, P.O.O.H. LAY DOWN DP, BREAK KELLY, LAY DOWN BHA AND BIT, SURVEY AT 7,058' = 0.52°
19:00	20:00	1.00	14.00	HELD SAFETY MEETING WITH LEWIS CASING CREW AND RIG CREW, RIG UP CASING TOOLS
20:00	03:00	7.00	21.00	RAN FLOAT SHOE, 1 SHOE JOINT, FLOAT COLLAR , CIRCULATE THROUGH SHOE TRACK, RAN A TOTLA OF 162 JOINTS + 1 MARKER JOINT OF 5 1/2", 17#, J-55, LT&C CASING TO 6,974, WASHED LAST 3 JOINTS DOWN FOR SAFETY TO 7,106'
03:00	04:30	1.50	22.50	CIRCULATE HOLE CLEAN, HELD SAFETY MEETING WITH RIG CREW AND CREST CEMENTERS
04:30	06:00	1.50	24.00	INSTALL CEMENT HEAD AND STEEL LINES, TESTED LINES TO 5,000 PSI, CREST CEMENTED 5 1/2" O.D. CASING AT 7,106' WITH 800 SACKS CLASS H 50/50 POZ + 6 % GEL + 5% SALT + 0.1% CPT-20 + 0.6% CPT-12 + 4 PPS KOLSEAL MIXED AT 11.5 PPG, YIELD 2.70 WITH 15.61 GPS FRESH WATER PUMPING LEAD CEMENT