

REPT NO. 1	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC
CURRENT STATUS WAIT ON FRAC			
24 HR FORECAST WAIT TO FRAC			
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION	TMD
TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,729,602 / 100 %
		DAY COST / CUM COST \$13,035 / \$13,035	

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

RUN 4 1/2 GAUGE RING AND COMBO LOG

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:00	1.00	46 P		WAIT
7:00-13:00	6.00	34 P		RUN 4 1/2 GAUGE RING AND CBL,CNL.GR AND CCL TO 11,672'. RCBL TO 5,866 AND CNL TO 5,500' GR AND CCL TO SURFACE. TOC @ 6,066'. MJ @ 7,009-30 AND 10,510-30.
13:00-14:00	1.00			SET AND TEST RIG ANCHORS.
14:00- 6:00	16.00	46 P		WAIT

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.047	CASED HOLE LOGGING	Casedhole Solutions, Inc.	9,000.00
ICC	850.022	LOCATION & ROAD DAMAGES	Andrews Anchors	1,050.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Signa Engineering Corp.	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	1,185.00

REPT NO. 2	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER FRANK CUMMINGS / ERIC SKOTNICKI
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC
RIG NAME			
CURRENT STATUS READY TO PERFORATE			
24 HR FORECAST PERF 1ST STAGE			
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION	TMD TVD PBTMD PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,729,602 / 100 % DAY COST / CUM COST \$17,610 / \$30,645

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS						
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)

SUMMARY

NU AND TEST FRACSTACK

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
-				
6:00- 7:00	1.00			WAIT
7:00-12:00	5.00			NU 7 1/16 10K FRAC STACK. TEST ALL VALCES AND CSG TO 7350#. TESTED ALL VALVES FOR 15 MIN EACH-ALL OK
12:00- 6:00	18.00			WAIT

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.037	TRANSPORT (TRUCKING HAULING)	Vendor Not Listed	1,850.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	3,850.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Signa Engineering Corp.	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	1,560.00
ICC	850.056	CONTRACT LABOR/SERVICES	Torqued-Up Energy Services, Inc.	3,050.00
ICC	850.042	SURFACE RENTALS	Neff Rental, L.L.C.	1,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	500.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	1,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	3,000.00

WINS No:		UNIVERSITY 7-24C 1			Date: 11/20/2013			
AFE No: C01307592		Daily Completion and Workover Report			DOL:			
REPT NO. 4	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER SAM SORENSEN / ERIC SKOTNICKI			
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC		RIG NAME			
CURRENT STATUS WAITING								
24 HR FORECAST								
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION		TMD	TVD	PBTMD		
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$33,070 / \$72,515		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00-14:20	8.33			MIRU FTS FRAC EQUIPMENT				
14:20-15:30	1.17			FRAC STAGE 1 ATOKA DETRITAL				
				STAGE ABORTED DURING 1.0 PSA SAND STAGE DUE TO FTS BLENDER AND PUMP ISSUES. CUT SCREWS AND FLUSHED WELL. SHUT DOWN FOR EVENING TO REPAIR EQUIPMENT.				
15:30- 6:00	14.50			NO ACTIVITY				
DAY COST								
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	100.00			
ICC	850.042	SURFACE RENTALS		Neff Rental, L.L.C.	100.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	1,000.00			
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE		Casedhole Solutions, Inc.	15,000.00			
ICC	850.057	CONSULTING SERVICES/SUPERVISION		Vendor Not Listed	1,800.00			
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	3,006.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	620.00			
ICC	850.042	SURFACE RENTALS		Sunbelt Oilfield Supply, Inc.	20.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	2,000.00			
ICC	850.028	FUEL, POWER, WATER		Select Energy Services, LLC	5,000.00			
ICC	850.028	FUEL, POWER, WATER		Bosque Disposal Systems, LLC	4,424.00			

REPT NO. 5	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER SAM SORESEN / ERIC SKOTNICKI
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC
RIG NAME			

CURRENT STATUS
FRACTURING
24 HR FORECAST

GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION COMPLETION	TMD	TVD	PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE	AUTH COST / WI% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$236,571 / \$309,086	

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 6:20	0.33			RE FRAC STAGE 1 ATOKA DETRITAL 3938 PSI IWHP COULD NOT GET BACK INTO WELL. WELL PRESSURED UP TO 6800 PSI @ 4.4 BPM. PUMPED 50 BBLS WITH INCREASING PRESSURE THE WHOLE TIME. SHUT DOWN AND ABANDONED ZONE.
6:20- 7:50	1.50			PERFORATE STAGE 2 ATOKA CARBONATE 11488' SET CAGED BALL FRAC PLUG 11468' - 11472' 3 SPF 12 HOLES 11446' - 11450' 2 SPF 8 HOLES 11390' - 11394' 2 SPF 8 HOLES 11364' - 11368' 2 SPF 8 HOLES 11310' - 11314' 2 SPF 8 HOLES 44 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED
7:50- 9:06	1.27			FRAC STAGE 2 ATOKA CARBONATE 3909 PSI IWHP 5303 PSI BREAKDOWN @ 4.3 BPM 6592 PSI AVG PRESS 82.3 BPM AVG RATE 7106 PSI MAX PRESS 86.1 BPM MAX RATE 5239 PSI ISIP 0.894 PSI/FT F.G. 9000 LBS 100M 23000 LBS 40/70 WHITE 85061 LBS 40/70 THS 117061 LBS TOTAL PROPPANT 4000 GAL 15% HCL 4776 BBLS LOAD TO RECOVER JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF. PUMPED REMAINDER OF ABORTED STAGE 1 SPECIALTY SAND ON THIS INTERVAL
9:06-10:35	1.48			PERFORATE STAGE 3 STRAWN 11240' SET CAGED BALL FRAC PLUG 11204' - 11208' 3 SPF 12 HOLES 11182' - 11186' 3 SPF 12 HOLES 11162' - 11166' 2 SPF 8 HOLES 11144' - 11148' 2 SPF 8 HOLES 11122' - 11126' 2 SPF 8 HOLES 48 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED
10:35-11:37	1.03			FRAC STAGE 3 STRAWN CARBONATE 3641 PSI IWHP 3903 PSI BREAKDOWN @ 8.9 BPM 5787 PSI AVG PRESS 81.8 BPM AVG RATE 6762 PSI MAX PRESS 88.0 BPM MAX RATE 4253 PSI ISIP 0.815 PSI/FT F.G.

WINS No:

UNIVERSITY 7-24C 1

Date: 11/21/2013

AFE No: C01307592

Daily Completion and Workover Report

DOL:

OPERATION DETAILS					
HOURS	DUR	CODE	SUB	DESCRIPTION	
				6000 LBS 100M 60000 LBS 40/70 WHITE 66000 LBS TOTAL PROPPANT 17000 GAL 15% HCL 4466 BBLs LOAD TO RECOVER JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF	
11:37-12:58	1.35			PERFORATE STAGE 4 CLINE 11095' SET CAGED BALL FRAC PLUG 11058' - 11062' 2 SPF 8 HOLES 11000' - 11004' 2 SPF 8 HOLES 10876' - 10880' 3 SPF 12 HOLES 10780' - 10784' 2 SPF 8 HOLES 10732' - 10736' 2 SPF 8 HOLES 10660' - 10664' 2 SPF 8 HOLES 52 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED.	
12:58-16:10	3.20			WAITING ON ACID	
16:10-17:08	0.97			FRAC STAGE 4 CLINE 3524 PSI IWHP 4317 PSI BREAKDOWN @ 4.5 BPM 5659 PSI AVG PRESS 83.9 BPM AVG RATE 6721 PSI MAX PRESS 86.5 BPM MAX RATE 3734 PSI ISIP 0.777 PSI/FT F.G. 9000 LBS 100M 108500 LBS 40/70 WHITE 117500 LBS TOTAL PROPPANT 2000 GAL 15% HCL 4657 BBLs LOAD TO RECOVER JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF	
17:08-18:25	1.28			PERFORATE STAGE 5 MIDDLE WOLFCAMP 10400' SET CAGED BALL FRAC PLUG 10332' - 10336' 3 SPF 12 HOLES 10164' - 10168' 2 SPF 8 HOLES 10096' - 10100' 2 SPF 8 HOLES 10070' - 10074' 2 SPF 8 HOLES 10032' - 10036' 2 SPF 8 HOLES 44 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED	
18:25- 6:00	11.58			SHUT IN FOR EVENING	
DAY COST					
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)
ICC	850.028	FUEL, POWER, WATER		Bosque Disposal Systems, LLC	4,424.00
ICC	850.028	FUEL, POWER, WATER		Select Energy Services, LLC	5,000.00
ICC	850.042	SURFACE RENTALS		Neff Rental, L.L.C.	100.00
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	2,000.00
ICC	850.042	SURFACE RENTALS		Sunbelt Oilfield Supply, Inc.	20.00
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	100.00
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	620.00
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	1,000.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE		Weatherford International, Inc.	6,400.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE		Casedhole Solutions, Inc.	15,000.00
ICC	850.055	STIMULATION/Frac & ACID JOBS		Multi-Chem Group, LLC	10,508.00
ICC	850.055	STIMULATION/Frac & ACID JOBS		FTS International Services LLC	168,093.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION		Vendor Not Listed	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	21,506.00

REPT NO. 6	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER SAM SORENSEN / ERIC SKOTNICKI
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC
RIG NAME			

CURRENT STATUS

24 HR FORECAST

GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION	TMD	TVD	PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$259,973 / \$569,059	

CASING DETAILS									
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS	
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40		ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55		LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80		LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY

OPERATION DETAILS

HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:02	1.03			FRAC STAGE 5 MIDDLE WOLFCAMP 2736 PSI IWHP 2917 PSI BREAKDOWN @ 4.6. BPM 4778 PSI AVG PRESS 85.1 BPM AVG RATE 6523 PSI MAX PRESS 89.1 BPM MAX RATE 3232 PSI ISIP 0.751 PSI/FT F.G. 9000 LBS 100M 134680 LBS 40/70 WHITE 143680 LBS TOTAL PROPPANT 2000 GAL 15% HCL 5509 BBLs LOAD TO RECOVER JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF.
7:02- 8:10	1.13			PERFORATE STAGE 6 UPPER WOLFCAMP 9975' SET CAGED BALL FRAC PLUG 9940' - 9944' 2 SPF 8 HOLES 9908' - 9912' 2 SPF 8 HOLES 9874' - 9878' 2 SPF 8 HOLES 9846' - 9850' 2 SPF 8 HOLES 9799' - 9803' 2 SPF 8 HOLES 9780' - 9784' 2 SPF 8 HOLES 48 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED
8:10- 9:34	1.40			FRAC STAGE 6 UPPER WOLFCAMP 2620 PSI IWHP 2993 PSI BREAKDOWN @ 2.7 BPM 4770 PSI AVG PRESS 84.6 BPM AVG RATE 6435 PSI MAX PRESS 90.3 BPM MAX RATE 2649 PSI ISIP 0.702 PSI/FT F.G. 9055 LBS 100M 135000 LBS 40/70 WHITE 144055 LBS TOTAL PROPPANT 2000 GAL 15% HCL 5514 BBLs LOAD TO RECOVER JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF
9:34-10:40	1.10			PERFORATE STAGE 7 DEAN 9730' SET CAGED BALL FRAC PLUG 9690' - 9694' 2 SPF 8 HOLES 9658' - 9662' 2 SPF 8 HOLES 9630' - 9634' 2 SPF 8 HOLES 9538' - 9542' 3 SPF 12 HOLES 9474' - 9478' 2 SPF 8 HOLES

WINS No:

UNIVERSITY 7-24C 1

Date: 11/22/2013

AFE No: C01307592

Daily Completion and Workover Report

DOL:

				OPERATION DETAILS
HOURS	DUR	CODE	SUB	DESCRIPTION
10:40-12:10	1.50			<p>44 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED.</p> <p>FRAC STAGE 7 DEAN</p> <p>1954 PSI IWHP 2130 PSI BREAKDOWN @ 4.5 BPM 4127 PSI AVG PRESS 85.5 BPM AVG RATE 5158 PSI MAX PRESS 89.3 BPM MAX RATE 1756 PSI ISIP 0.617 PSI/FT F.G.</p> <p>9000 LBS 100M 167820 LBS 40/70 WHITE 2000 GAL 15% HCL 6555 BBLs LOAD TO RECOVER</p> <p>JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF</p>
12:10-13:10	1.00			<p>PERFORATE STAGE 8 SPRABERRY 1</p> <p>9420' SET CAGED BALL FRAC PLUG 9383' - 9387' 3 SPF 8 HOLES 9300' - 9304' 2 SPF 8 HOLES 9224' - 9226' 2 SPF 8 HOLES 9159' - 9163' 2 SPF 8 HOLES 9139' - 9143' 2 SPF 8 HOLES 9116' - 9120' 2 SPF 8 HOLES</p> <p>52 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED.</p>
13:10-14:32	1.37			<p>FRAC STAGE 8 SPRABERRY 1</p> <p>1278 PSI IWHP 1885 PSI BREAKDOWN @ 8.8 BPM 2934 PSI AVG PRESS 85.3 BPM AVG RATE 5158 PSI MAX PRESS 86.8 BPM MAX RATE 1231 PSI ISIP 0.567 PSI/FT F.G.</p> <p>9000 LBS 100M 167760 LBS 40/70 WHITE 176760 LBS TOTAL PROPPANT 2000 GAL 15% HCL 5916 BBLs LOAD TO RECOVER</p> <p>JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF</p>
14:32-15:40	1.13			<p>PERFORATE STAGE 9 SPRABERRY 2</p> <p>9100' SET CAGED BALL FRAC PLUG 9062' - 9066' 2 SPF 8 HOLES 9024' - 9028' 2 SPF 8 HOLES 8894' - 8898' 2 SPF 8 HOLES 8855' - 8859' 2 SPF 8 HOLES 8778' - 8782' 2 SPF 8 HOLES 8734' - 8738' 2 SPF 8 HOLES</p> <p>48 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED.</p>
15:40-17:08	1.47			<p>FRAC STAGE 9 SPRABERRY 2</p> <p>718 PSI IWHP 1377 PSI BREAKDOWN @ 9.7 BPM 2428 PSI AVG PRESS 84.4 BPM AVG RATE 6540 PSI MAX PRESS 86.3 BPM MAX RATE 729 PSI ISIP 0.516 PSI/FT F.G.</p> <p>8000 LBS 100M 136880 LBS 40/70 WHITE 144880 LBS TOTAL PROPPANT 2000 GAL 15% HCL 5526 BBLs LOAD TO RECOVER</p> <p>JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF</p>
17:08-18:12	1.07			<p>PERFORATE STAGE 10 SPRABERRY 3</p> <p>8655' SET CAGED BALL FRAC PLUG 8610' - 8614' 2 SPF 8 HOLES 8548' - 8552' 2 SPF 8 HOLES 8490' - 8494' 2 SPF 8 HOLES 8454' - 8458' 2 SPF 8 HOLES</p>

WINS No:

UNIVERSITY 7-24C 1

Date: 11/22/2013

AFE No: C01307592

Daily Completion and Workover Report

DOL:

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
				8420' - 8424' 2 SPF 8 HOLES 8396' - 8400' 2 SPF 8 HOLES 48 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED
18:12-19:13	1.02			FRAC STAGE 10 SPRABERRY 3 618 PSI IWHP 1307 PSI BREAKDOWN @ 5.0 BPM 2767 PSI AVG PRESS 85.2 BPM AVG RATE 4615 PSI MAX PRESS 87.2 BPM MAX RATE 910 PSI ISIP 8000 LBS 100M 168960 LBS 40/70 WHITE 176960 LBS TOTAL PROPPANT 2000 GAL 15% HCL 6431 BBLs LOAD TO RECOVER JOB PUMPED TO DESIGN WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TO TOP PERF
19:13-20:30	1.28			PERFORATE STAGE 10 CLEARFORK 8320' SET CAGED BALL FRAC PLUG 8280' - 8284' 2 SPF 8 HOLES 8232' - 8236' 2 SPF 8 HOLES 8136' - 8140' 3 SPF 12 HOLES 8046' - 8050' 2 SPF 8 HOLES 7975' - 7979' 2 SPF 8 HOLES 44 HOLES TOTAL. POOH AND VERIFIED ALL SHOTS FIRED
20:30- 6:00	9.50			SHUT IN FOR EVENING

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.028	FUEL, POWER, WATER	Select Energy Services, LLC	5,000.00
ICC	850.028	FUEL, POWER, WATER	Bosque Disposal Systems, LLC	5,500.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	100.00
ICC	850.042	SURFACE RENTALS	Neff Rental, L.L.C.	100.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	620.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	1,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	2,000.00
ICC	850.042	SURFACE RENTALS	Sunbelt Oilfield Supply, Inc.	20.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Weatherford International, Inc.	1,915.00
ICC	850.048	PERFORATING/ELECTRIC LINE SERVICE	Casedhole Solutions, Inc.	17,175.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	FTS International Services LLC	184,490.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	Multi-Chem Group, LLC	16,717.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Vendor Not Listed	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	23,536.00

REPT NO. 7	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER SAM SORENSEN / ERIC SKOTNICKI
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC
RIG NAME			

CURRENT STATUS

24 HR FORECAST

GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION	TMD	TVD	PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$59,141 / \$628,200	

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS						
ZONE	DATE	SIDETRACK #	STATUS	TYPE	TOP (usft)	BASE (usft)

SUMMARY

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 7:17	1.28			PRESSURE TEST AND SAFETY MEETING
7:17-11:01	3.73			FRAC STAGE 11 CLEARFORK 560 PSI IWHP 1243 PSI BREAKDOWN @ 10.7 BPM 3067 PSI AVG PRESS 85.1 BPM AVG RATE 6103 PSI MAX PRESS 88.8 BPM MAX RATE 1114 PSI ISIP 0.571 PSI/FT F.G. 8000 LBS 100M 189320 LBS 40/70 WHITE 197320 LBS TOTAL PROPPANT 2000 GAL 15% HCL 7656 BBLs LOAD TO RECOVER DURING PRE PAD A WATER TRANSFER LINE BROKE THREE JOINTS. SHUT DOWN AND WATER FOR REPAIR. DOWN APPROXIMATELY TWO HOURS. RE PUMPED PRE PAD AND PUMPED JOB TO COMPLETION WITH ALL FLUIDS AND PROPPANT PLACED IN FORMATION. FLUSHED TWO BBLs SHORT OF TOP PERF.
11:01-15:00	3.98			RDMO FTS FRAC CREW
15:00-17:35	2.58			MIRU BOSQUE FLOWBACK CREW. WELL OPENED AT 450 PSI @ 17:35
17:35- 6:00	12.42			ON FLOW BACK

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.028	FUEL, POWER, WATER	Select Energy Services, LLC	5,000.00
ICC	850.028	FUEL, POWER, WATER	Bosque Disposal Systems, LLC	5,500.00
ICC	850.042	SURFACE RENTALS	Sunbelt Oilfield Supply, Inc.	20.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	100.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	1,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	2,000.00
ICC	850.042	SURFACE RENTALS	Neff Rental, L.L.C.	100.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	620.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	Multi-Chem Group, LLC	3,754.00
ICC	850.055	STIMULATION/FRAC & ACID JOBS	FTS International Services LLC	33,871.00
ICC	850.057	CONSULTING SERVICES/SUPERVISION	Vendor Not Listed	1,800.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	5,376.00

REPT NO. 15	OPERATOR ENERVEST OPERATING, LLC	FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)	SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC
CURRENT STATUS WELL SI.			
24 HR FORECAST THAW OUT RIG & RUPU			
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION	TMD
			TVD
		PBTMD	PBTVD
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION	AUTH COST / WI% \$ 2,729,602 / 100 %
			DAY COST / CUM COST \$9,350 / \$680,263

CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C

PERFORATIONS							
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)	

SUMMARY	
RACK TBG	

OPERATION DETAILS				
HOURS	DUR	CODE	SUB	DESCRIPTION
6:00- 9:30	3.50	46 P		W/O PULLING UNIT
9:30-15:30	6.00	31 P		SET RIG MATS, CATWALK & PIPE RACKS. RACK 380 JTS OF USED 2-7/8" 6.50# L-80 EUE 8RD TBG FROM UNIVERSITY 7-28B #7. BRAKES FROZE UP ON PULLING UNIT WHILE SPOTTING RIG ON LOCATION. ATTEMPT TO FREE UP BRAKES WITH NO SUCCESS. DISCONNECT AIR LINES TO THAW OUT RIG BRAKES. SET FW & BW TANKS. SDON.
15:30- 6:00	14.50	46 P		WAITING

DAY COST				
CLASS	CODE	DESCRIPTION	VENDOR	AMOUNT(\$)
ICC	850.027	COMPLETION/WORKOVER RIG	Vendor Not Listed	2,000.00
ICC	850.062	MISC ISS/CONTINGENCY	Enervest Operating, LLC	850.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	1,500.00
ICC	850.042	SURFACE RENTALS	Double A Rental, Inc.	1,000.00
ICC	850.042	SURFACE RENTALS	Graco Fishing & Rental Tools, Inc.	1,100.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	300.00
ICC	850.037	TRANSPORT (TRUCKING HAULING)	Backhoes Plus, L.L.C.	2,000.00
ICC	850.042	SURFACE RENTALS	Vendor Not Listed	600.00

WINS No:		UNIVERSITY 7-24C 1				Date: 12/11/2013		
AFE No: C01307592		Daily Completion and Workover Report				DOL:		
REPT NO. 16	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI			
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS		DIVISION ENERVEST OPERATING LLC	RIG NAME			
CURRENT STATUS BIT SWINGING @ 3215'								
24 HR FORECAST FINISH RIH W/ BIT. RU FOAM AIR UNIT & DRILL PLUGS								
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$16,995 / \$697,258		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
RUPU. KILL WELL, ND FLOW TREE & FRAC VALVE & NU BOP. RIH W/ BIT								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 9:30	3.50	46 P		W/O RIG TO THAW OUT				
9:30-18:30	9.00	30 P		SICP = 1500 PSI. RUPU. OPEN WELL TO GAS BUSTER ON VARIOUS CHOKES WITH FLUID TO SFCE @ 1000 PSI. FLOW DOWN TO 200 PSI ON 2" FULL OPEN VALVE. SET REV DRLG EQUIP & FILL BW TANK. PUMP 120 BBW, KILL WELL & CON'T TO TRICKLE BW FOR CONTROL. ND FLOW TREE, XO SPOOL & FRAC VALVE. NU XO SPOOL & 5K HYDRAULIC BOP. TALLY & RIH WITH 4-5/8" VAREL SEALED JOURNAL BIT + (2) FS ON TBG TO 3215'. SIW & SDON.				
18:30- 6:00	11.50	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)			
ICC	850.027	COMPLETION/WORKOVER RIG		Vendor Not Listed	3,000.00			
ICC	850.029	BITS		Graco Fishing & Rental Tools, Inc.	3,500.00			
ICC	850.037	TRANSPORT (TRUCKING HAULING)		G&R Oilfield Services	1,500.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	600.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.042	SURFACE RENTALS		Double A Rental, Inc.	1,000.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	750.00			
ICC	850.042	SURFACE RENTALS		Graco Fishing & Rental Tools, Inc.	2,000.00			
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	1,545.00			
ICC	850.032	COMPLETION & WORKOVER FLUIDS		Olivas Transport Service	2,500.00			

WINS No:		UNIVERSITY 7-24C 1				Date: 12/12/2013		
AFE No: C01307592		Daily Completion and Workover Report				DOL:		
REPT NO. 17	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI			
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS		DIVISION ENERVEST OPERATING LLC	RIG NAME			
CURRENT STATUS BIT SWINGING ABOVE PERFS @ 7900'								
24 HR FORECAST DRILL 4 REMAINING PLUGS, TAG PBTD & LD TBG								
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / W% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$25,135 / \$722,393		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
RIH W/ BIT. RU FOAM AIR UNIT & DRILL 6 PLUGS								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 7:00	1.00	46 P		W/O DAYLIGHT & CREW				
7:00-10:30	3.50	31 P		SICP = 700 PSI. BLOW DOWN WELL WITH NO LIQUID TO SFCE. RIH WITH BIT. PU SWIVEL & NU STRIPPER. INSTALL STRING FLOAT & RU FOAM AIR UNIT. EST CONV CIRC & DISPLACE FLUID FROM WELL.				
10:30-17:30	7.00	44 P		WASH OUT SAND & DRILL 6 CBP'S @ 8320' (35' OF SAND ON PLUG), 8655' (42' OF SAND ON PLUG), 9100' (NO SAND), 9420' (NO SAND), 9730' (NO SAND) & 9975' (NO SAND). RIH & TAG SAND @ 10,380'. PULL UP TO 10,360' & CIRC CLEAN.				
17:30-19:30	2.00	31 P		PUMP 40 BW TO CONTROL TBG & LD SWIVEL. POH & LEFT BIT SWINGING ABOVE PERFS @ 7900'. SIW & SDON. HAULED FLOW TREE, XO SPOOL & FRAC VALVE TO STREAMFLO.				
19:30- 6:00	10.50	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)			
ICC	850.027	COMPLETION/WORKOVER RIG		Vendor Not Listed	4,200.00			
ICC	850.032	COMPLETION & WORKOVER FLUIDS		Olivas Transport Service	1,500.00			
ICC	850.037	TRANSPORT (TRUCKING HAULING)		G&R Oilfield Services	1,500.00			
ICC	850.042	SURFACE RENTALS		Double A Rental, Inc.	1,000.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	600.00			
ICC	850.042	SURFACE RENTALS		Graco Fishing & Rental Tools, Inc.	2,000.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	750.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.054	COIL TBG, SNUBBING, NITROGEN SERVICE		Basin Tool Company	7,500.00			
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	2,285.00			
ICC	850.063	COMPLETION FLUID DISPOSAL		Olivas Transport Service	3,200.00			

WINS No:		UNIVERSITY 7-24C 1			Date: 12/13/2013			
AFE No: C01307592		Daily Completion and Workover Report			DOL:			
REPT NO. 18	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI			
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC		RIG NAME			
CURRENT STATUS BIT SWINGING ABOVE PERFS @ 7900'								
24 HR FORECAST NO ACTIVITY								
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION		TMD	TVD	PBTMD		
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / WI% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$24,035 / \$746,428		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
DRILL 4 PLUGS & TAG PBTB								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 7:00	1.00	46 P		W/O DAYLIGHT & CREW				
7:00-15:00	8.00			SICP - 1300 PSI. BLOW DOWN WELL TO 600 PSI WITH FLUID TO SFCE. RIH & TAG SAND @ 10,380'. PU SWIVEL & EST CONV CIRC WITH FOAM AIR UNIT. WASH SAND & DRILL 4 PLUGS @ 10,400' (20' OF SAND), 11,095' (55' OF SAND), 11,240' (NO SAND) & 11,488' (NO SAND). TAG @ 11,642' & CLEAN OUT TO 11,692' PBTB TBG TALLY.				
15:00-16:00	1.00	31 P		CIRC CLEAN & PUMP 60 BW TO CONTROL TBG.				
16:00-19:00	3.00	31 P		LD SWIVEL & POH WITH BIT SWINGING ABOVE PERFS @ 7900'. SIW & SDON.				
19:00- 6:00	11.00	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION			VENDOR		AMOUNT(\$)	
ICC	850.027	COMPLETION/WORKOVER RIG			Vendor Not Listed		4,500.00	
ICC	850.032	COMPLETION & WORKOVER FLUIDS			Olivas Transport Service		1,500.00	
ICC	850.042	SURFACE RENTALS			Double A Rental, Inc.		1,000.00	
ICC	850.042	SURFACE RENTALS			Graco Fishing & Rental Tools, Inc.		2,000.00	
ICC	850.042	SURFACE RENTALS			Vendor Not Listed		300.00	
ICC	850.042	SURFACE RENTALS			Vendor Not Listed		750.00	
ICC	850.042	SURFACE RENTALS			Vendor Not Listed		300.00	
ICC	850.054	COIL TBG, SNUBBING, NITROGEN SERVICE			Basin Tool Company		7,500.00	
ICC	850.062	MISC ISS/CONTINGENCY			Enervest Operating, LLC		2,185.00	
ICC	850.063	COMPLETION FLUID DISPOSAL			Olivas Transport Service		4,000.00	

WINS No:		UNIVERSITY 7-24C 1				Date: 12/17/2013		
AFE No: C01307592		Daily Completion and Workover Report				DOL:		
REPT NO. 19	OPERATOR ENERVEST OPERATING, LLC		FIELD NAME MIDLAND BASIN WOLFBERRY (CHK)		SUPERVISOR / ENGINEER PHILLIP SMITH / ERIC SKOTNICKI			
API 42-003-45565	STATE TEXAS	COUNTY ANDREWS	DIVISION ENERVEST OPERATING LLC		RIG NAME			
CURRENT STATUS TURN WELL OVER TO PROD DEPT TO SET COMPR								
24 HR FORECAST TURN WELL OVER TO PROD DEPT TO SET COMPR								
GL ELEV 2,950.0 (usft)	RKB 2,967.5 (usft)	FORMATION		TMD	TVD	PBTMD	PBTVD	
JOB #	JOB START DATE	JOB OBJECTIVE COMPLETION		AUTH COST / W% \$ 2,729,602 / 100 %		DAY COST / CUM COST \$34,050 / \$780,478		
CASING DETAILS								
ASSEMBLY	SIZE	INST DATE	FROM (usft)	TO (usft)	SIZE	WEIGHT	GRADE	THRDS
SURFACE CASING	13-3/8		0.0	442.0	0	48.00	H-40	ST&C
INTERMEDIATE CASING	8-5/8		0.0	5,502.8	8-5/8	32.00	J-55	LT&C
PRODUCTION CASING	5-1/2		-14.1	11,815.0	5-1/2	20.00	L-80	LT&C
PERFORATIONS								
ZONE	DATE	SIDETRK #	STATUS	TYPE	TOP (usft)	BASE (usft)		
SUMMARY								
KILL WELL, LD BIT & RUN GLE. RDPU								
OPERATION DETAILS								
HOURS	DUR	CODE	SUB	DESCRIPTION				
6:00- 7:00	1.00	46 P		W/O DAYLIGHT & CREW				
7:00-11:00	4.00	31 P		SICP = 2800 PSI. BLOW DOWN CSG TO 800 PSI WITH FLUID TO SFCE. PUMP 150 BBW DOWN TBG & KILL WELL. CONTINUE TO TRICKLE BW DOWN CSG FOR WELL CONTROL. POH & LD 122 JTS TBG, FLOAT SUBS & BIT.				
11:00-17:30	6.50	31 P		RIH WITH PKR & GAS LIFT EQUIP ON 2-7/8" 6.50# L-80 EUE 8RD PROD TBG AS FOLLOWS: 5-1/2" 20# X 2-7/8" ARROWSET 1X 10K PKR WITH WL RE-ENTY GUIDE + 2.31" X PROFILE NIPPLE + T-2 ON/OFF TOOL 1 JT/32.37' TBG 4.10' GAS LIFT VALVE @ 7850.31' 16 JTS/517.50' TBG 4.10' GAS LIFT VALVE @ 7328.71' 18 JTS/585.78' TBG 4.10' GAS LIFT VALVE @ 6738.83' 16 JTS/518.58' TBG 4.10' GAS LIFT VALVE @ 6216.15' 18 JTS/579.53' TBG 4.10' GAS LIFT VALVE @ 5632.52' 16 JTS/516.60' TBG 4.10' GAS LIFT VALVE @ 5111.82' 18 JTS/583.77' TBG 4.10' GAS LIFT VALVE @ 4523.95' 16 JTS/516.97' TBG 4.10' GAS LIFT VALVE @ 4002.88' 22 JTS/718.21' TBG 4.10' GAS LIFT VALVE @ 3280.57' 42 JTS/1347.65' TBG 4.10' GAS LIFT VALVE @ 1928.82' 60 JTS/1910.82' TBG KB = 18' TOTAL TBG IN WELL = 243 JTS/7827.78' INSTALL TBG HANGER & SET PKR @ 7886.78' WITH 12K COMPRESSION. ND BOP, FLOW CROSS & XO SPOOL. NU 7-1/16" 10K X 2-9/16" 5K FLOW TREE. SIW & SDON. RDPU & TURN WELL OVER TO PROD DEPT TO HOOK UP COMPRESSOR.				
17:30- 6:00	12.50	46 P		WAITING				
DAY COST								
CLASS	CODE	DESCRIPTION		VENDOR	AMOUNT(\$)			
ICC	850.027	COMPLETION/WORKOVER RIG		Vendor Not Listed	3,600.00			
ICC	850.032	COMPLETION & WORKOVER FLUIDS		Olivas Transport Service	1,500.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	750.00			
ICC	850.042	SURFACE RENTALS		Double A Rental, Inc.	1,000.00			
ICC	850.042	SURFACE RENTALS		Graco Fishing & Rental Tools, Inc.	2,000.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.042	SURFACE RENTALS		Vendor Not Listed	300.00			
ICC	850.062	MISC ISS/CONTINGENCY		Enervest Operating, LLC	3,100.00			
TCC	860.073	TUBINGHEAD & CHRISTMAS TREE		Vendor Not Listed	7,500.00			
TCC	860.077	PACKERS/OTHER DOWNHOLE EQUIP		Weatherford International, Inc.	8,000.00			
TCC	860.114	GAS LIFT & EQUIPMENT		Weatherford Artificial Lift Systems	6,000.00			