



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/22/2013

Well Name : BLK 10 FMU 908								
Prospect:		Range			AFE #:		PB010613	
Sec/Twp/Rge:		9 / /			AFE Total:		\$826,000	
API #:		4200345164	Field:		Fuhrman-Mascho	Daily Cost:		\$0
Work Type:		Completion	County , St.:		ANDREWS, TX	Project Cost:		\$0
Operator:		Energen Resources Corp.		Supervisor:		This AFE Cost:		\$636,550
Rig Name:				Phone:		Total with Assoc:		\$636,550
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0	Water:		0 / 0
Daily Detail :		Waiting on Completion.						
		Drilling Cost: \$636,550.						
		Completion Cost: \$0.00.						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/22/2013	43BLK10908	BLK 10 FMU 908		WO Completion	\$0	\$0



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/8/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$12,430
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$21,980
Operator:	egen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$658,530
Rig Name:		Phone:		Total with Assoc:	\$658,530
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/7/13					
<p>RU E&P WL under a pack-off & ran a GR/CCL log from the WL PBTD of 4,796' back up to 2,500' FS. Perforated sections of the Upper Sanders / Lower Sanders w/ 3 1/8" "Select-Fire" guns loaded w/1 .19 gram Titan "SPD" (P#-EXP-3319-322T / 0.42" EHD, 38.9" PD) 120 degree phased 2JSPF.</p> <p>1 JSPF</p> <p>4474' - 4480' (6 ft/ 6 holes)</p> <p>4486' - 4490' (4FT/4HOLES)</p> <p>4495' - 4501'(6FT/6HOLES)</p> <p>4505' - 4510'(5FT/5HOLES)</p> <p>2 JSPF</p> <p>4520' - 4550' (30 FT/ 60 HOLES)</p> <p>for a total of 81 holes in the 2 intervals over the 51" of gross interval . RIH W/ 10GAL15%HCL ACID AND SPOT OVER PERFS POOH & RDWL.</p> <p>DC - 9555</p> <p>CC -21980</p> <p>NO RIG</p> <p>CMOL - MOSES DOMINGUEZ</p>					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$880	\$880
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$650	\$5,950
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$5,950
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$5,950
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$550	\$5,150
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$10,000	\$10,000
Total for IDC:				\$12,430	\$21,980
Daily / Well Cumulative Total:				\$12,430	
Total Project Cost:					\$21,980

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/8/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	Log & Perforate	\$12,430	\$21,980



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/11/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$11,380
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$33,360
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$669,910
Rig Name:		Phone:		Total with Assoc:	\$669,910
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/10/13					
<p>RU Petroplex Acidizing Services on the casing & acidized the Upper Sander/ Fuhrman w/ the 15% NEFE DXBX/CC-1acid (2,000 gallons total) & 162, J122 1.3 SG/RCN ball sealers. The formation broke @ 3172#,MIR - 5.4 BPM @ 3172# the AIR was 5.4 BPM @ 1150#, had good BA w/ 81 Balls.Possible ball out. Flushed the acid to the bottom perforation 20 BOF w/ 2% FKCLW. The ISDP was 1022#, 5 min-946#, 10 min-928# & the 15 minute SITP was 917#, have 174 BLWTR. RD Petroplex Acidizing Services , opened the well to the Frac Tank and recovered 30 bbls. SION LLTR - 144 bbls.</p> <p>DC- \$11380 CC- \$33360 Red Dimaond/NO RIG CMOL: MOSES DOMINGUEZ</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$880	\$1,760
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$650	\$6,950
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$6,950
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$6,950
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,500	\$6,650
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$18,000
IDC - F&C - STIMULATIO	20.950.207	PetroPlex Acidizing	BALLOUT JOB	\$8,000	\$18,000
Total for IDC:				\$11,380	\$33,360
Daily / Well Cumulative Total:				\$11,380	
Total Project Cost:					\$33,360

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/11/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGUEZ	Acid Frac & Flowback	\$11,380	\$33,360



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/12/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$36,650
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$70,010
Operator:	ngen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$727,660
Rig Name:		Phone:		Total with Assoc:	\$727,660
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
					0 / 0
Daily Detail : 6/11/13					
MIRU DIAMOND D SLICKLINE SERVICES AND RUN BHP AND TEMP SURVEY. MAX PSI - 2033, TEMP - 93 F. RD DIAMOND D SLICKLINE.					
MIRU RED DIAMOND RIG #22. SPOT EQUIPMENT.ND FRAC VALVE AND NU BOP& STRIPPER. PU PACKER AND RIH W/ 140 JTS OF 2-7/8" J-55 TUBING. SET PACKER @ 4431' .RU TO SWAB & SION					
DC - 36650					
CC - 70010					
RED DIAMOND #22					
CMOL - MOSES DOMINGUEZ.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$1,600	\$3,360
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$650	\$11,200
IDC - F&C - EQUIPMENT	20.950.203	LUCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$1,000	\$11,200
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$11,200
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$11,200
IDC - F&C - EQUIPMENT	20.950.203	WhITACKER OIL TOOL	REVERSE UNIT PKG	\$2,250	\$11,200
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,500	\$9,350
IDC - F&C - HAULING &	20.950.205	Smith International	TRUCKING	\$1,200	\$9,350
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$1,600	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$18,000
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$2,000	\$2,000
Total for IDC:				\$12,150	\$45,510
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	4800' FO 2-7/8" J-55	\$24,500	\$24,500
Total for TDC:				\$24,500	\$70,010
Daily / Well Cumulative Total:				\$36,650	
Total Project Cost:					\$70,010

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/12/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	BHP/MIRU&RIH W/PAC	\$36,650	\$70,010



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/13/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$10,550
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$80,560
Operator:	ngen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$727,660
Rig Name:		Phone:		Total with Assoc:	\$727,660
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/12/13					
SITP - 40PSI INFL - SURFACE MADE 6 RUNS AND RECOVERED 37 BBLS @30% OIL CUT. WIATED 1 HR. AFTER 1 HR WAIT WE GOT 1200' OF ENTRY. RECOVERED 6 BBLS @ 30 % OIL CUT. SION. TOTAL LOAD TO RECOVER - 174 BBLS TOTAL LOAD RECOVERED TODAY - 43 BBLS TOTAL LOAD RECOVERED - 73 BLS TOTAL LOAD LEFT TO RECOVER - 101 BBLS DC - 10550 CC - 80560 RED DIAMOND #22 CMOL - MOSES DOMINGUEZ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$1,600	\$4,960
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$1,150	\$14,950
IDC - F&C - EQUIPMENT	20.950.203	LuCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$1,000	\$14,950
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$14,950
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$14,950
IDC - F&C - EQUIPMENT	20.950.203	WhITACKER OIL TOOL	REVERSE UNIT PKG	\$1,250	\$14,950
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,200	\$10,550
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$18,000
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$4,000	\$6,000
Total for IDC:				\$10,550	\$56,060
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$80,560

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/13/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	SWAB & Flow Test	\$10,550	\$80,560



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/14/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$10,550
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$91,110
Operator:	egen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$727,660
Rig Name:		Phone:		Total with Assoc:	\$727,660
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/13/13					
SITP - 75 PSI INFL - 1400', RECOVERED 22 BBLS WATER W/ 30% OIL CUT. RELEASED PACKER AND POOH. LD PACKER AND ND BOP, NU FRAC VALVE. TEST FRAC VALVE AND SION. TOTAL LOAD TO RECOVER - 174 BBLS TOTAL LOAD RECOVERED TODAY - 22 BBLS TOTAL LOAD RECOVERED - 95 BLS TOTAL LOAD LEFT TO RECOVER - 79 BBLS 6/14/13 - PLAN TO PERFORM TWO STAGE FRAC TREATMENT. DC - 10550 CC - 91110 RED DIAMOND #22 CMOL - MOSES DOMINGUEZ					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$1,600	\$6,560
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$1,150	\$18,700
IDC - F&C - EQUIPMENT	20.950.203	LuCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$1,000	\$18,700
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$18,700
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$18,700
IDC - F&C - EQUIPMENT	20.950.203	WhitACKER OIL TOOL	REVERSE UNIT PKG	\$1,250	\$18,700
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,200	\$11,750
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$18,000
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$4,000	\$10,000
Total for IDC:				\$10,550	\$66,610
Daily / Well Cumulative Total:				\$10,550	
Total Project Cost:					\$91,110

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/14/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	/LD PACKER/PREP TO	\$10,550	\$91,110



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/15/2013

Well Name : BLK 10 FMU 908							
Prospect:	Range			AFE #:	PB010613		
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000		
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$142,338		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$233,448		
Operator:	ngen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$894,548		
Rig Name:		Phone:		Total with Assoc:	\$894,548		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 6/14/13							
<p>RU SCHLUMBERGER PRESSURE PUMPING SERVICES FOR STAGE #1 TO PROP-FRAC THE LSA/ USA (4474' - 4551') VIA THE 5 1/2" CASING W/2000 GALLONS OF SCALE INHIBITOR .FOLLOWED BY 1.0M GALLONS OF 2%KCL SPACER .FOLLOWED BY 4.0M GALLONS OF 10%F-105 PREFLUSH, FOLLOWED BY 600 GALLONS OF2%KCL40Q N2 SPACER FOLLOWED BY 10.8M GALLONS CLEARFRAC XT 15-40Q PAD. FOLLOWED BY 11,400 GALLONS OFCLEARFRAC XT 15-40Q CARRYING 65.0M# OF JORDAN-UNIMIN 20/40 PROPPANT AS FOLLOWS:</p> <p>A. 796 GALLONS OF SCALE INHIBITOR.</p> <p>B. 996 GALLONS OF 2% KCL WATER SPACER</p> <p>C. 4000 GALLONS OF 10% F-105 PREFLUSH</p> <p>cc. 85 GALLONS OF 2% KCL 40Q N2 SPACER.</p> <p>D. 10800 GALLONS OF CLEARFRAC XT 15-40Q</p> <p>E. 1812 GALLONS OF CLEARFRAC XT 15-40Q W/ 2.4PPA20/40 JORDAN UNIMIN PROPPANT</p> <p>F. 1803 GALLONS OF CLEARFRAC XT 15-40Q W/ 4.2PPA JORDAN INIMIN 20/40 PROPPANT</p> <p>G. 1795 GALLONS OF CLEARFRAC XT 15-40Q W/ 5.9 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>G. 2991 GALLONS OF CLEARFRAC XT 15-40Q W/ 7.6 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>H. 1800 GALLONS OF CLEARFRAC XT 15-40Q W/ 10.0 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>I. 1319 GALLONS OF CLEARFRAC XT 15-40Q W/ 10.0 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>J. 501 GALLONS OF 15% HCL ACID (SPOT)</p> <p>K. 4115 GALLONS OF 2% KCL 40Q N2 FLUSH</p> <p>L. GOT ISIP- 1446 AND (5)-1162,(10) - 1144, (15) - 1134.</p> <p>THE MIR (COMBINED) - 16.1, AIR WAS 11.1 BPM @ 1591# (THE MAXIMUM PRESSURE WAS 1940# & THE MINIMUM PRESSURE WAS 9psi. TOTAL FLUSH (, 11.9 BARRELS ACID, AND 97.8 BARRELS 2%KCL 40Q N2). THE ISDP WAS 1446#. MONITORED THE PRESSURE DECLINE ACHIEVING CLOSURE IN 1.0 MINUTE @ 3064# BHP.</p> <p>RU E & P WIRELINE SERVICES UNDER A FULL-LUBRICATORW/BOP, RIH W/ A TANDEM PLUG & 5 1/2" 8M# FLOW THRU MAGNUM & 3 1/8" "SELECT-FIRE/EEG" GUNS. GUN'S LOADED W/ 2-19 GRAM TITAN "SDP" (P# -'PEXP-3319-322T, 0.40" EHD / 38.9" PD) 120 DEGREE PHASED JSP. SET THE CFP @ 4460', THEN TESTED THE CFP. TEST GOOD TO 4.5M# FOR 5 MINUTES. RELEASE PRESSURE AND EQUALIZE. PERFORATED THE UPPER USA/FUHRMAN @ THE FOLLOWING INTERVALS:</p> <p>2JSPF</p> <p>4277' - 4284' (7FT/14HOLES)</p> <p>4306' - 4314' (8FT/16HOLES)</p> <p>4318' - 4322' (4FT/8HOLES)</p>							

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/15/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	STAGE WORK #1& #3	\$142,338	\$233,448



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/15/2013

4330' - 4334'	(4FT/8HOLES)
2JSPF	
4356' - 4362'	(6FT/12HOLES)
<p>FOR A TOTAL OF 58 HOLES IN THE 2 INTERVALS OVER THE 29' OF GROSS INTERVAL. SHOT THE BOTTOM INTERVAL @4356' - 4362' FIRST & EASED INTO THESE HOLES (FORMATION BROKE @ 1053 PSI) THEN FINISH PERFORATING THE REMAINING 2 INTERVALS AS ABOVE RDWL.</p> <p>RU SCHLUMBERGER PPS FOR STAGE #3 TO CLEARFRAC THE UPPER USA/ FUHRMAN (4277' - 4363') VIA THE 5 1/2" CASINGW/ 1500 GAL OF 15% HCL ACID, FOLLOWED BY 1.0M GALLONS OF 2% KCL SPACER, FOLLOED BY 2000 GALLONS OF SCALE INHIBITOR . FOLLOWED BY 1.0M GALLONS OF 2% KCL SPACER., FOLLOWED BY 5.0M GALLONS OF 10%F-105 PRE FLUSH, FOLLOWED BY 600 GA 2%KCL 40Q SPACER FOLLOWED BY 10.8M GALLONS OF CLEAR FRAC XT PAD, FOLLOWED BY 11.7M GALLONS OF CLEAR FRAC XT CARRYING 75.0M# OF JORDAN-UNIMIN 20/40 PROPPANT AS MEASURED:</p> <p>A. 1367 GALLONS OF 15% HCL ACID(BREAKDOWN)</p> <p>B. 852 GALLONS OF 2%KCL WATER SPACER</p> <p>C. 2569 GALLONS OF SCALE INHIBITOR</p> <p>D. 997 GALLONS OF 2% KCL 40QN2 SPACER</p> <p>E. 5000 GALLONS OF 10% F-105 PREFLUSH</p> <p>F. 57 GALLONS OF CLEARFFRAC XT 15-40Q PAD</p> <p>F. 10799 GALLONS OF CLEARFRAC XT 15-40Q</p> <p>G. 610 GALLONS OF CLEARFRAC XT 15-40Q W/ 2.4PPA20/40 JORDAN UNIMIN PROPPANT</p> <p>H 1799 GALLONS OF CLEARFRAC XT 15-40Q W/ 4.2PPA JORDAN INIMIN 20/40 PROPPANT</p> <p>I. 1799 GALLONS OF CLEARFRAC XT 15-40Q W/ 5.8 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>J. 3604 GALLONS OF CLEARFRAC XT 15-40Q W/ 7.5 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>K. 2405 GALLONS OF CLEARFRAC XT 15-40Q W/ 9.9 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>L. 2001 GALLONS OF CLEARFRAC XT 15-40Q W/ 10.1 PPA JORDAN UNIMIN 20/40 PROPPANT</p> <p>M. 3078 GALLONS OF 2% KCL 40Q N2</p> <p>N.GOT ISIP AND5,10,15.</p> <p>THE MIR(COMBINED) WAS 27.5 BPM ,AIRCOMBINED WAS 19.2 BPM) MAXIMUM PRESSURE WAS 3025# & THEAVG PRESSURE WAS 1711 # . THE ISDP WAS 1881#. MONITORED THE PRESSURE DECLINE ACHIEVING CLOSURE IN 1.0 MINUTE @ 3194# BHP .ISIP - 1881, 5MIN- 1822, 10MIN - 1800, 15min - 1794 TBWTR - .1635 BBLS</p> <p>TURN OVER TO FLOWBACK CREW. RD SCHLUMBERGER .</p> <p>DC -142338</p> <p>CC - 233448</p> <p>RED DIAMOND - #23</p> <p>CMOL - MOSES DOMINGUEZ</p>	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/15/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	STAGE WORK #1& #3	\$142,338	\$233,448



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/15/2013

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$1,600	\$8,160
IDC - F&C - EQUIPMENT	20.950.203	ACCELERATED FLOW		\$7,600	\$30,050
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$1,150	\$30,050
IDC - F&C - EQUIPMENT	20.950.203	LUCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$1,000	\$30,050
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$30,050
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$30,050
IDC - F&C - EQUIPMENT	20.950.203	Whitacker Oil Tool	REVERSE UNIT PKG	\$1,250	\$30,050
IDC - F&C - HAULING &	20.950.205	MTY TRUCKING	FRESH WATER AND FLOWB	\$2,600	\$15,550
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,200	\$15,550
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$10,000	\$139,588
IDC - F&C - STIMULATIO	20.950.207	ScHhlumberger Pressur	TWO STAGE FRAC	\$111,588	\$139,588
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$4,000	\$14,000
Total for IDC:				\$142,338	\$208,948
Daily / Well Cumulative Total:				\$142,338	
Total Project Cost:					\$233,448

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/15/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGU	STAGE WORK #1& #3	\$142,338	\$233,448



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/16/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$10,350
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$243,798
Operator:	ngen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$894,548
Rig Name:		Phone:		Total with Assoc:	\$894,548
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/15/13					
<p>OPENED WELL YESTERDAY AFTER FRAC WITH A SICP OF 1740 PSI. PEN ED UP ON A 14/64 CHOKE UP TO A 16/64. RECOVERED 460 BBLS.</p> <p>ALL WATER . NO TRACES OF OIL OR GAS.</p> <p>LOAD TO RECOVER - 1635 BBLS</p> <p>LOAD RECOVERED IN THE LAST 24 HRS - 460 BBLS</p> <p>LOAD LEFT TO RECOVER - 1175 BBLS</p> <p>DC - 10350</p> <p>CC- 243798</p> <p>CMOL - MOSES DOMINGUEZ</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$0	\$8,160
IDC - F&C - EQUIPMENT	20.950.203	ACCELERATED FLOW	FLOWBACK RENTAL AND MO	\$7,600	\$38,000
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$0	\$38,000
IDC - F&C - EQUIPMENT	20.950.203	LUCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$0	\$38,000
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$38,000
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$38,000
IDC - F&C - EQUIPMENT	20.950.203	WhITACKER OIL TOOL	REVERSE UNIT PKG	\$0	\$38,000
IDC - F&C - HAULING &	20.950.205	MTY TRUCKING	FRESH WATER AND FLOWB	\$2,400	\$17,950
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$0	\$17,950
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$139,588
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$0	\$14,000
Total for IDC:				\$10,350	\$219,298
Daily / Well Cumulative Total:				\$10,350	
Total Project Cost:					\$243,798

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/16/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGUEZ	Flow back after Frac	\$10,350	\$243,798



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/17/2013

Well Name : BLK 10 FMU 908										
Prospect:		Range			AFE #:		PB010613			
Sec/Twp/Rge:		9 / /			AFE Total:		\$826,000			
API #:		4200345164	Field:	Fuhrman-Mascho		Daily Cost:		\$2,750		
Work Type:		Completion	County , St.:	ANDREWS, TX		Project Cost:		\$246,548		
Operator:		gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ		This AFE Cost:		\$894,548		
Rig Name:			Phone:			Total with Assoc:		\$894,548		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Detail :		6/16/13								
		CONTINUED FLOWING WELL BACK THROUGH TODAY. WELL DIED AT 2:00P.M. TOTAL LOAD TO RECOVER - 1635 BBLS TOTAL LOAD RECOVERED - 997 BBLS TOTAL LOAD LEFT TO RECOVER - 638 BBLS DC - 2750 CC - 246,548 RED DIAMOND #22 CMOL - MOSES DOMINGUEZ								

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$0	\$8,160
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$0	\$38,350
IDC - F&C - EQUIPMENT	20.950.203	LUCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$0	\$38,350
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$38,350
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$38,350
IDC - F&C - EQUIPMENT	20.950.203	WhITACKER OIL TOOL	REVERSE UNIT PKG	\$0	\$38,350
IDC - F&C - HAULING &	20.950.205	MTY TRUCKING	FRESH WATER AND FLOWB	\$2,400	\$20,350
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$0	\$20,350
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$139,588
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$0	\$14,000
Total for IDC:				\$2,750	\$222,048
Daily / Well Cumulative Total:				\$2,750	
Total Project Cost:					\$246,548

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/17/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGUEZ	Flow back after Frac	\$2,750	\$246,548



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/18/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$11,450
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$257,998
Operator:	egen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$894,548
Rig Name:		Phone:		Total with Assoc:	\$894,548
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/17/13					
<p>RD FRAC CROSS AND NU BOP. PU DRILL BIT AND RIH W/ 2-7/8" J-55 TUBING. TAGGED FILL @ 4400' AND WASHED SAND DN TO PLUG @ 4460'.</p> <p>DRILLED OUT PLUG AND CLEANED OUT TO PBTD @ 4496'.CIRCULATED WELL CLEAN AND POOH AND LD BIT . PU AND ASSEMBLE BHA AND RIH IN THIS ORDER - BU;LL PLUG(.50), MUD ANCHOR 2JTS (64.80), D -SANDER (19.05), TUBING SUB (2.10), SEATING NIPPLE(1.10), TK-99 1JT(32.21), 2-7/8 j-55 12jt (380.34)), TAC(2.75), 135 JTS 2-7/8" J-55 TUBING(4266.34) 9' 0F ELEVATION. EOT @ 4778.19. SN DEPTH @ 4690.69. SET TAC W/ 14 PTS TENSION. ND BOP AND FLANGE UP TUBING. RU TO RUN PUMP & RODS AND SION.</p> <p>DC - 11,450</p> <p>CC - 257,998</p> <p>RED DIAMOND #22</p> <p>CMOL - MOSES DOMINGUEZ</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$1,600	\$9,760
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$1,050	\$43,000
IDC - F&C - EQUIPMENT	20.950.203	LuCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$1,000	\$43,000
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$43,000
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$43,000
IDC - F&C - EQUIPMENT	20.950.203	WhitACKER OIL TOOL	REVERSE UNIT PKG	\$2,250	\$43,000
IDC - F&C - HAULING &	20.950.205	MTY TRUCKING	FRESH WATER AND FLOWB	\$0	\$21,550
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,200	\$21,550
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$139,588
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$4,000	\$18,000
Total for IDC:				\$11,450	\$233,498
Daily / Well Cumulative Total:				\$11,450	
Total Project Cost:					\$257,998

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/18/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGUEZ	Out & Ran the Production	\$11,450	\$257,998



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/19/2013

Well Name : BLK 10 FMU 908					
Prospect:	Range			AFE #:	PB010613
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$37,050
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$295,048
Operator:	ngen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$931,598
Rig Name:		Phone:		Total with Assoc:	\$931,598
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : 6/18/13					
<p>SITP - 15PSI OPEN WELL. PU PUMP (TE - 748 . 2.5" X 1.75" X 20'),(1) - 26K SHEER TOOL (6) - 1/2" SINKER BARS, (105) - 3/4" STEEL "D" RODS, (74) - 7/8" STEEL "D" RODS, (2) 7/8"X8' SUBS, 1.50" X 16' LINER, 1.25" X 26' POLISH ROD. PUMP INTAKE DEPTH @ 4690.69. E.O.T. - 4778.19 SPACED OUT AND LONGSTROKED. GOOD PUMP ACTION. NU WELLHEAD. RD RED DIAMOND RIG #22. FINAL REPORT!!!!!!!!!!!! DC - \$37,050 CC - \$295,048 RED DIAMOND #22 CMOL - MOSES DOMINGUEZ.</p>					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B	CONSULTANT	\$1,600	\$11,360
IDC - F&C - EQUIPMENT	20.950.203	C&H BACKHOE SVCS	ROUSTABOUT	\$1,050	\$47,650
IDC - F&C - EQUIPMENT	20.950.203	LuCKY RENTALS	PR,CW,SAFETY SHOWER,TR	\$1,000	\$47,650
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANK RENTALS	\$350	\$47,650
IDC - F&C - EQUIPMENT	20.950.203	SLINGSHOT RENTALS	FRAC VALVE/CROSS	\$0	\$47,650
IDC - F&C - EQUIPMENT	20.950.203	WhiTACKER OIL TOOL	REVERSE UNIT PKG	\$2,250	\$47,650
IDC - F&C - HAULING &	20.950.205	MTY TRUCKING	FRESH WATER AND FLOWB	\$0	\$22,750
IDC - F&C - HAULING &	20.950.205	Salazar Service & Trucki	FILL FRAC TANKS	\$1,200	\$22,750
IDC - F&C - SPECIAL SE	20.950.206	DiAMOND Damond "D"	BHP RUN	\$0	\$1,600
IDC - F&C - STIMULATIO	20.950.207	E&P WIRELINE	LOG & PERF	\$0	\$139,588
IDC - F&C - COMPLETIO	20.950.208	RED DIAMOND	RIG #22	\$4,000	\$22,000
Total for IDC:				\$11,450	\$244,948
TDC - DE - OTHER EQUI	20.940.103	Don-Nan Pump & Suppl	PUMP,PR,LINER,MISC CONN	\$8,600	\$8,600
TDC - DE - RODS	20.940.105	FIELD OFFICE YARD		\$17,000	\$17,000
Total for TDC:				\$25,600	\$295,048
Daily / Well Cumulative Total:				\$37,050	
Total Project Cost:					\$295,048

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/19/2013	43BLK10908	BLK 10 FMU 908	SES DOMINGUEZ	Pump & rods/ FINAL REP	\$37,050	\$295,048



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/20/2013

Well Name : BLK 10 FMU 908										
Prospect:		Range			AFE #:		PB010613			
Sec/Twp/Rge:		9 / /			AFE Total:		\$826,000			
API #:		4200345164	Field:	Fuhrman-Mascho		Daily Cost:		\$119,000		
Work Type:		Completion	County , St.:	ANDREWS, TX		Project Cost:		\$414,048		
Operator:		gen Resources Corpora	Supervisor:	ERIC SMITH		This AFE Cost:		\$1,050,598		
Rig Name:			Phone:			Total with Assoc:		\$1,050,598		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Detail :		SET A SENTRY 320-305-120 PUMPING UNIT								
Daily Cost Details										
Cost Type		Code	Vendor		Remarks		Daily Exp		Cum Exp	
IDC - F&C - SPECIAL SE		20.950.206					\$8,000		\$9,600	
Total for IDC:							\$8,000		\$252,948	
TDC - SE - PUMPING UN		20.940.205					\$69,000		\$69,000	
TDC - AFC - ELECTRIC		20.940.302					\$32,000		\$32,000	
TDC - AFC - GATHERIN		20.940.303					\$10,000		\$10,000	
Total for TDC:							\$111,000		\$414,048	
Daily / Well Cumulative Total:							\$119,000			
Total Project Cost:									\$414,048	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/20/2013	43BLK10908	BLK 10 FMU 908	ERIC SMITH	Set Pumping Unit	\$119,000	\$414,048



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/21/2013

Well Name : BLK 10 FMU 908						
Prospect:	Range			AFE #:	PB010613	
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000	
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$414,048	
Operator:	Energen Resources Corp.	Supervisor:	ERIC SMITH	This AFE Cost:	\$1,050,598	
Rig Name:		Phone:		Total with Assoc:	\$1,050,598	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 0 BO- 360 BW FL 12 JFS						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/21/2013	43BLK10908	BLK 10 FMU 908	ERIC SMITH	Pump Test	\$0	\$414,048



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/22/2013

Well Name : BLK 10 FMU 908										
Prospect:		Range				AFE #:		PB010613		
Sec/Twp/Rge:		9 / /				AFE Total:		\$826,000		
API #:		4200345164	Field:	Fuhrman-Mascho		Daily Cost:		\$0		
Work Type:		Completion	County , St.:	ANDREWS, TX		Project Cost:		\$414,048		
Operator:		Egen Resources Corpora	Supervisor:	ERIC SMITH		This AFE Cost:		\$1,050,598		
Rig Name:			Phone:			Total with Assoc:		\$1,050,598		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Detail :		0 BO 205 BW FL 18 JFS								

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/22/2013	43BLK10908	BLK 10 FMU 908	ERIC SMITH	Well Test	\$0	\$414,048



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 6/23/2013

Well Name : BLK 10 FMU 908						
Prospect:	Range			AFE #:	PB010613	
Sec/Twp/Rge:	9 / /			AFE Total:	\$826,000	
API #:	4200345164	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$414,048	
Operator:	Energen Resources Corp.	Supervisor:	ERIC SMITH	This AFE Cost:	\$1,050,598	
Rig Name:		Phone:		Total with Assoc:	\$1,050,598	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 39 BO 201 BW FL 22 JFS						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/23/2013	43BLK10908	BLK 10 FMU 908	ERIC SMITH	Well Test	\$0	\$414,048