



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 10/25/2016
Tracking No.: 162404

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT, AND LOG

OPERATOR INFORMATION

Operator Name: CONOCOPHILLIPS COMPANY **Operator No.:** 172232
Operator Address: ATTN AMY JOHNSON EC3 10 W286 600 N DAIRY ASHFORD HOUSTON, TX 77079-0000

WELL INFORMATION

API No.: 42-003-45088 **County:** ANDREWS
Well No.: 236 **RRC District No.:** 08
Lease Name: UNIVERSITY ANDREWS **Field Name:** EMBAR (PERMIAN)
RRC Lease No.: 01270 **Field No.:** 28843666
Location: Section: 30, Block: 10, Survey: UL, Abstract: U314

Latitude: **Longitude:**
This well is located 17 **miles in a** SW
direction from ANDREWS, TX,
which is the nearest town in the county.

FILING INFORMATION

Purpose of filing: Well Record Only
Type of completion: Other/Recompletion
Well Type: Producing **Completion or Recompletion Date:** 09/08/2016

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or Deepen	02/26/2013	755091
Rule 37 Exception		
Fluid Injection Permit		
O&G Waste Disposal Permit		
Other:		

COMPLETION INFORMATION

Spud date: 04/26/2013 **Date of first production after rig released:** 09/08/2016
Date plug back, deepening, recompletion, or drilling operation commenced: 08/31/2016 **Date plug back, deepening, recompletion, or drilling operation ended:** 09/08/2016
Number of producing wells on this lease in this field (reservoir) including this well: 120 **Distance to nearest well in lease & reservoir (ft.):** 665.0
Total number of acres in lease: 4393.42 **Elevation (ft.):** 3246 GL
Total depth TVD (ft.): 7930 **Total depth MD (ft.):**
Plug back depth TVD (ft.): 7400 **Plug back depth MD (ft.):**
Was directional survey made other than inclination (Form W-12)? Yes **Rotation time within surface casing (hours):**
Is Cementing Affidavit (Form W-15) attached? No
Recompletion or reclass? Yes **Multiple completion?** No
Type(s) of electric or other log(s) run: Gamma Ray (MWD)
Electric Log Other Description:
Location of well, relative to nearest lease boundaries **Off Lease :** No
of lease on which this well is located: 7974.0 **Feet from the** South **Line and**
2762.0 **Feet from the** West **Line of the**
UNIVERSITY ANDREWS **Lease.**

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir **Gas ID or Oil Lease No.** **Well No.** **Prior Service Type**

PACKET: N/A

FORMATION RECORD

<u>Formations</u>	<u>Encountered</u>	<u>Depth TVD (ft.)</u>	<u>Depth MD (ft.)</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
LOWER CLEARFORK	No	6018.0		No	
WICHITA ALBANY	No	6411.0		No	
ELLENBURGER	No	7718.0		No	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm (SWR 36)? Yes
Is the completion being downhole commingled (SWR 10)? No

REMARKS

SET CIBP @ 7400' WITHOUT CEMENT, LEASE ACREAGE CHANGED WHICH AFFECTED THE LEASE LINE DISTANCES.

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed Name: Gayle Foord
Telephone No.: (281) 206-5613

Title: Regulatory Technician - MCBU
Date Certified: 09/26/2016