

<u>Event</u>		
In Progress		
DRONE B W-2 Hole	Dev Completion - Cased	
05/17/2013		
Coil Tubing - Cleanout - Other		They nipped up to the well, and pressure tested to 3000 psi. They opened the well, and started in the hole circulating at .5 BPM. They ran down to 5000 and raised the fluid rate to 2.8 BPM. They ran down, and tagged the DV tool at 7494, and pumped a 10 bbl gel sweep. They drilled through the DV tool in 30 min, and pumped a 10 bbl gel sweep. They ran ran, and tagged up at 10,262.
Waiting on Service Provider		The crew started having problems with their injector head. They could not move in or out of the hole. The crew waited 1.5hrs for mechanic to arrive on location, and it took the mechanic 1 hr to fix the injector head problem. They claimed that the charge on the unit was down.
Coil Tubing - Cleanout - Other		They started back in the hole, and tagged back up at 10,262. They drilled down to 10 273, and pumped a 10 bbl gel sweep. They ran down to 10,300, picked up 50ft, and pumped a 10 bbl gel sweep. They ran down to 10,330, picked up 50ft, and pumped another 10 bbl gel sweep. They drilled down to PBTD at 10,356, pumped a 20 bbl heavy sweep, circulated the hole clean, and started out of the hole.
Coil Tubing Unit - Rig Down		The bumped up at the surface, closed in the well, and broke off the tools. The crew rigged down the 2" coil unit, and the related equipment, and drove to the next location.
Rig Travel Time		The crew drove the coil equipment to the next location.
Rig Travel Time		The coil crew arrived on location with all the equipment
Safety Meeting		The crew held JSA safety meeting on rigging up the coil equipment
Coil Tubing Unit - Rig Up		The crew spotted the coil equipment, and rigged up the 2" coil unit, pump truck, and the crane. The Baker Hughes tool hand installed a 2.88" x 2" coil connector, 2.88" dual flapper back pressure valve, 2.88" fau hydraulic disconnect, 2.88" circulating sub, 2.88" extreme motor, and a 4.625" bladed opti cut mill.
Waiting on Service Provider		The crew waited 2 hrs for B & K trucking to arrive on location with water. They were informed 2 days before the job to fill tanks with water, and just failed to do so.
Safety Meeting		The crew held a JSA safety meeting about running in the hole, and drilling out the DV tool.
Job Cost Detail Report		
Daily Summary		<p>5/17/13 DRONE B WEST #2 BOOTS & COOTS 12154289 WOC: JODY IGLEHART DAILY COST: \$64,200.00 ACCU. COST: \$64,200.00</p> <p>The crew arrived on location, and held a JSA safety meeting on spotting and rigging up the coil unit. The crew spotted the coil equipment, and rigged up the 2" coil unit, pump truck, and the crane. The Baker Hughes tool hand installed a 2.88" x 2" coil connector, 2.88" dual flapper back pressure valve, 2.88" fau hydraulic disconnect, 2.88" circulating sub, 2.88" extreme motor, and a 4.625" bladed opti cut mill. The crew waited 2 hrs for B & K trucking to arrive on location with water. They were informed 2 days before the job to fill tanks with water, and just failed to do so. The crew held a JSA safety meeting about running in the hole, and drilling out the DV tool. They nipped up to the well, and pressure tested to 3000 psi. They opened the well, and started in the hole circulating at .5 BPM. They ran down to 5000 and raised the fluid rate to 2.8 BPM. They ran down, and tagged the DV tool at 7494, and pumped a 10 bbl gel sweep. They drilled through the DV tool in</p>

		30 min, and pumped a 10 bbl gel sweep. They ran, and tagged up at 10,262. The crew started having problems with their injector head. They could not move in or out of the hole. The crew waited 1.5hrs for mechanic to arrive on location, and it took the mechanic 1 hr to fix the injector head problem. They claimed that the charge on the unit was down. They started back in the hole, and tagged back up at 10,262. They drilled down to 10 273, and pumped a 10 bbl gel sweep. They ran down to 10,300, picked up 50ft, and pumped a 10 bbl gel sweep. They ran down to 10,330, picked up 50ft, and pumped another 10 bbl gel sweep. They drilled down to PBTD at 10,356, pumped a 20 bbl heavy sweep, circulated the hole clean, and started out of the hole. The bumped up at the surface, closed in the well, and broke off the tools. The crew rigged down the 2" coil unit, and the related equipment, and drove to the next location. NDP: JOB COMPLETE.
Total Cost for 05/17/2013	\$64,200.00	
05/20/2013		
Daily Summary		WOC-Jim Lawson Daily Cost=\$13815 Cum Cost=\$78015 5-20-13 -MIRU Schlumberger wireline. RIH and log Spectral GR, CNL, CCL, GR, CBL. RDMO wire line. SIW & SDFN PBTD=10371'. Main pass had 1500 psi,
Total Cost for 05/20/2013	\$0.00	
05/22/2013		
BOPE Hydraulic - Nipple Up		nipped up bop
Tubing - Tally		Tally 75 2 7/8 jts.
Rig Crew Travel Time		Crew drove home
Daily Summary		5/22/13 Nabors 672 DRONE B WEST # 2 James Wright Daily Cost \$ 6,195 Accumulated Cost \$ 70,395 Road unit and crew to the Drone B from the Butler A - 5. Hold JSA meeting. Rig up pulling unit. Nipple down well head. Nipple up BOP. Unload tubing and racks. Get ready to run tubing. Close well in. Shut down overnight.
Pulling Unit - Move/Camp		Drove crew from butler A5 to drone B west 2.
Pulling Unit - Rig Up		rigged up pulling unit
Safety Meeting		Reviewed JSA plan
Safety - Personnel		Op Marco gonzalez white Dm santos pecheco white Fh rogelio lopez white Fh Dustin Vyoral white Fh Christian Ramirezwhite white
Break for Crew		Break for crew lunch
BOPE - Nipple Up		NOTE: Did not nipple down well head. We decided just make BOPE function test and Nipple up after lunch.
Equipment - Load/Unload		Spotted Pipe racks and unload 75 2 7/8 jts.
Wellhead - Nipple Down		n.d frac valve
Shut-in Overnight		Close and secure well pick up tools change clothes
Job Cost Detail Report		
Total Cost for 05/22/2013	\$5,342.60	
05/23/2013		
Job Cost Detail Report		
Rig Crew Travel Time		Drive crew to location
Casing - Check Pressure		0 psi
Waiting on Service Provider		Waiting on vacuum truck.

Tubing - Run		Picked up 74 jts.
Shut-in Overnight		Close and secure well pick up tools change clothes
Safety Meeting		Reviewed JSA plan
Safety - Personnel		Op Marco gonzalez white Dm santos pecheco white Fh rogelio lopez white Fh Dustin Vyoral white Fh Christian Ramirezwhite white
Tubing - Swab		Rig up swab equipment
Tubing - Swab		swab tbq. Got fluid level under 1500'.
Tag Fill		tag fill
Tubing - Pull		Layed down 74 jts
Rig Crew Travel Time		Crew travel
Break for Crew		Brake for crew lunch
Daily Summary		5/23/13 Nabors 672 DRONE B WEST # 2 James Wright Daily Cost \$ 6,495 Accumulated Cost \$ 76,890 Return to location. Hold JSA meeting. Pick up and run off the rack w/ 75 jts 2 7/8" tubing w/ s.n. Rig up to swab. Swab fluid level down to 1700 '. Pull out of the hole and lay down tubing. Close well in. Shut down overnight.
Total Cost for 05/23/2013	\$6,386.75	
05/24/2013		
Wellhead - Nipple Up		Nipple up well head
Pulling Unit - Rig Down		Rig down
Waiting on Orders		oxy waiting on location
Daily Summary		5/24/13 Nabors 672 DRONE B WEST # 2 James Wright Daily Cost \$ Accumulated Cost \$ Return to location. Hold JSA meeting. Nipple down BOP. Nipple up well head. Rig down but could not move to the DRONE B - 2 because location was not ready. Shut down overnight.
Rig Crew Travel Time		Crew travel
Shut-in Overnight		Shut down overnight
Rig Crew Travel Time		drive crew to location
Job Cost Detail Report		
Safety - Personnel		Op Marco gonzalez white Dm santos pecheco white Fh rogelio lopez white Fh Dustin Vyoral white Fh Christian Ramirezwhite white
Safety Meeting		check pressure and nipple down bop.
Casing - Check Pressure		0 psi
BOPE Hydraulic - Nipple Down		Nipple down BOP
Total Cost for 05/24/2013	\$7,859.05	
05/28/2013		
Frac - Sand		Pumped Job down 5.5" 20 lbs./ft. L-80 Casing Jim Lawson perforated the 1st stage prior to the frac date. 5-28-13 Install 10K frac stack. MIRU kill trk. Psi test frac stack from lower master valve up to 10000 psi. Psi test good. NOTE: Casing swabbed down to 1500' so we can shoot Stim Guns on Stage 1.
Daily Summary		WOC-Jim Lawson Daily cost=\$9500 Cum Cost=\$92240 5-28-13

		Install 10K frac stack. MIRU kill trk. Psi test frac stack from lower master valve up to 10000 psi. Psi test good. NOTE: Casing swabbed down to 1500' so we can shoot Stim Guns on Stage 1.
Total Cost for 05/28/2013	\$0.00	
05/29/2013		
Job Cost Detail Report		
Frac - Sand		We waited for 300 bbls of water to be delivered before we could start the next stage. The water started arriving at 1:35pm. Nabors frac crew opened the well at 2:00pm to begin the 2nd stage frac. The formation broke down at 3712 psi with about 7 bpm. The stimulation for the 2nd stage consisted of 3,000 gallons of 15% HCL acid, 13,062 gals of linear gel, and 53,760 gallons of 15# BXL fluid. The fluid was laden with 2,000 lbs of 100 Mesh, 101,949 lbs of 20/40 Brady sand and 18,072 lbs of Atlas CRC - E 20/40 sand. The stage was pumped at a maximum rate of 41 bpm and an average rate of 37 bpm. The well treated at maximum surface pressure of 5,335 psi and an average surface pressure of 4,027 psi. An ISIP was recorded at 3,400 psi. The fracture gradient was calculated as 0.78 psi/ft. The approximate load to recover is 1,714 bbls. The stage was completed at 3:05pm.
Wireline - Perforate Casing/Liner		2nd stage perf interval. 9745-9755, 9760-9768, 9793-9800, 9810-9812, 9844-9852, 9998-10001 ft. Net Feet=256 ft. All 228 shots were fired. Halliburton wireline perforated this stage using 3 1/8" c Max Force charges 21 gm wt. 0.42" EHD, 40" penetration, 6 SPF, 60 degree phasing casing guns.
Wireline - Bridge Plug - Composite - Set Wireline		set the 5.5" composite ball caged flow thru frac plug at 9910 ft. They shot all guns and were out the well by 12:30pm.
Frac - Sand		Nabors frac crew opened the well at 9:30am to begin the 1st stage frac. The formation broke down at 4753 psi with about 5 bpm. We didn't proceed with the proposed frac schedule due to concerns with the rise in pressure. We ran 3 sand slugs with no pressure decline and they had a poor response. After discussing it with the completion engineers, we decided to flush the stage and continue with the 2nd stage. The stimulation for the 1st stage consisted of 6,000 gallons of 15 % HCL acid, 55,860 gallons of 18# linear gel, and 56,490 gallons of 18# BXL fluid. This fluid was laden with 5400 lbs. of 20/40 Brady sand. The stage was pumped at a maximum rate of 42 bpm and an average rate of 41 bpm. The well treated at a maximum surface pressure of 5091 psi and an average surface pressure of 4757 psi. The ISIP was recorded at 4205 psi and the frac gradient was recorded at 2.03 psi/ft. The approximate load to recover is 2874 bbls. The stage was completed at 10:51am.
Frac - Sand		RU Halliburton Wireline. RIH w/ 3 3/8" csg gun perf. using Max Force charges 21 gm wt. 0.42" EHD, 40" penetration, 6 SPF, 60 degree phasing with 4' Stim Sleeve. Perforate Stage 1 @ 10019-10026. Total shots=42 & fired=42. Net feet =7'. Reference log Halliburton CNL/GR/CCL dated 5-20-13. POOH with WL. Re-head wireline. RIH w/ 3 1/8" csg gun perf. using Max Force charges 21 gm wt. 0.42" EHD, 40" penetration, 6 SPF, 60 degree phasing. Perforate Stage 1 @ 10086-88, 10080-84, 10068-74, 10043-47, 10007-13, 9998-10001. Total shots=150 & fired=150. Net feet =90'. Reference log Halliburton CNL/GR/CCL dated 5-20-13. Total perfs=192. MIRU Precision PSI Control slickline unit. RIH with pressure bomb making pressure stops every 2000' for 3 minutes each. Position pressure bomb at 10050'. Remain stationary for 1 hour to get pressure readings. POOH with slickline. RDMO slickline unit. SIW/SDFN An FET was performed before starting the initial frac. The ISIP was 2752 and the frac gradient was calculated at 2.58 psi/ft.
Daily Summary		WOC-Jim Lawson 5-29-13 RU Halliburton Wireline. RIH w/ 3 3/8" csg gun perf. using Max Force charges 21 gm wt. 0.42" EHD, 40" penetration, 6 SPF, 60 degree phasing with 4' Stim Sleeve. Perforate Stage 1 @ 10019-10026. Total shots=42 & fired=42. Net feet =7'. Reference log Halliburton CNL/GR/CCL dated 5-20-13. POOH with WL. Re-head wireline. RIH w/ 3 1/8" csg gun perf. using Max Force charges 21 gm wt. 0.42" EHD, 40" penetration, 6

		SPF, 60 degree phasing. Perforate Stage 1 @ 10086-88, 10080-84, 10068-74, 10043-47, 10007-13, 9998-10001. Total shots=150 & fired=150. Net feet =90'. Reference log Halliburton CNL/GR/CCL dated 5-20-13.Total perfs=192. MIRU Precision PSI Control slickline unit. RIH with pressure bomb making pressure stops every 2000' for 3 minutes each. Position pressure bomb at 10050'. Remain stationary for 1 hour to get pressure readings. POOH with slickline. RDMO slickline unit. SIW/SDFN
Total Cost for 05/29/2013	\$98,290.00	
05/30/2013		
Daily Summary		5/30/13 Drone Bee W-2 WOCS: Jesus Lozano Daily Cost: \$190,510 Accumulative Cost: \$ 288,800 Devonian Formation Pumped Job down 5.5" 20 lbs./ft. L-80 Casing Jim Lawson perforated the 1st stage prior to the frac date.
Job Cost Detail Report		
Total Cost for 05/30/2013	\$190,510.63	
06/12/2013		
BOPE - Nipple Up		Nippled up the BOP & stripper head
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses
Shut-in Overnight		Shutting down for the day. Closed BOP's blind rams, manually closed the BOP's pins. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box.
Wellhead - Nipple Down		Nippled down the frac valve in to peaces
Well Control - Bleed Well Down		Bleed well down to reverse hands pit
Pulling Unit - Rig Up		Backing up the rig to the well and rigging up the pulling unit.
Safety Meeting		Safety meeting about rigging up the rig, nipping down well head, nipping up BOP
Casing - Check Pressure		Checking casing pressure. Casing had 1,200 psi.
Break for Crew		Lunch break
Pulling Unit - Repair/Service		Changing out the old SRL & installing the new SRL
Safety - Personnel		Key Rig #96 Crew members: Francisco Estrada RO WH Jaime Rosas RH WH Jorge Rezendis DH WH James Rosas FH WH
Job Cost Detail Report		
Daily Summary		6/12/13 Key 96 Drone B West # 2 James Wright Daily Cost \$ 6,426 Accumulated Cost \$ 295,226 Road unit and crew to location from the MB 239D - 117. Hold JSA meeting. Rig up pulling unit. Bleed down well. Well had 1200# psi on it. Nipple down frac stack. Nipple up BOP. Close well in. Shut down overnight.
Total Cost for 06/12/2013	\$6,279.52	
06/13/2013		
Rig Crew Travel Time		Pick up crew members at their houses, Drive to yard to drop off work ticket then Refuel on diesel/gas and drove to location.
Safety - Personnel		Key Rig #96 Crew members: Francisco Estrada RO WH Jaime Rosas RH WH James Rosas FH WH

		<p>Joe Chaves DH WH</p> <p>Graco Reverse hand on location. Alberto Carlos RH WH</p>
Safety Meeting		Holding our morning Safety meeting, wrighting the JSA and talking about the job plan & hazards of spotting the forklift install the catwalk and pipe racks, Picking up and POH with tubing.
Equipment - Load/Unload		Spoted 3rd party forklift and told him where to place the cat walk and pipe rails. Then removed all safety protectors from the tubing and tallied the top row of tubing.
Tubing - Run		Picking up and running in the hole with tubing.
Tubing - Run		<p>Continuing picking up and running in hole with tubing. @ 3:29 tallied the bottom row of tubing @ 4:00 continued Running in hole with tubing. Ran 222 2 7/8 joints in the hole.</p>
Shut-in Overnight		Shutting down for the day. Closed BOP's blind rams, manually closed the BOP's pins. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box. Took 25 minutes.
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses
Job Cost Detail Report		
Break for Crew		Lunch break.
Daily Summary		<p>6/13/13 Key 96 Drone B West # 2 James Wright Daily Cost \$ 17,226 Accumulated Cost \$ 312,452 Return to location. Hold JSA meeting. Unload racks and tubing. Tally tubing. Run in the hole w/ bit , collars and 222 jts of 2 7/8" tubing to 7000'. Nipple up well head and get ready to clean out hole. Close well in. Shut down overnight.</p>
Total Cost for 06/13/2013	\$17,331.94	
06/14/2013		
Rig Crew Travel Time		Pick up crew members at their houses, Drive to yard for safety meeting and to drop off work ticket, stoped at stripes for gas/diesel and water, then drove to location.
Safety - Personnel		<p>Key Rig #96 Crew members:</p> <p>Francisco Estrada RO WH Jaime Rosas RH WH Raymundo Reueda DH WH James Rosas FH WH</p> <p>Graco Reverse hand on location. Alberto Carlos RH WH</p>
Tubing - Run		Picking up and running in the hole with tubing. Tagged something with joint #307. Going to start drilling.
Circulate		Tubing tagged i nto sand and it's not leting the tubing run smoothly in the hole. Reverse hand is going circulate the hole.
Tubing - Run		Picking up and running in the hole with tubing and power swivel untill we tag the next bridge plug.
Tubing - Run		<p>Picking up and running in the hole with tubing and power swivel untill we tag the bridge plug.</p> <p>(well scribe glitched and made a copy of this event)</p>
Drill - Bridge Plug		Running in hole with tubing and drilling through sand.
Tubing - Run		Picking up and running tubing. Tagged sometimes with joint #319.
Drill - Bridge Plug		Tagged sand but the the bridge plug is right underneath it. Running tubing and drilling while 3rd party is circualing foam through the power swivel.

		drilled the bridge plug at 9,890 feet
Well Control - Kill Well		Reverse hand pumped 30 barrels of brine water in well.
Power Swivel - Rig Down		Rigging down the power swivel.
Tubing - Pull		Pulled 30 joints out of the hole.
Shut-in Overnight		Shutting down for the day. Closed BOP's blind rams, manually closed the BOP's pins. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box. Took 25 minutes.
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses
Daily Summary		6/14/13 Key 96 Drone B West # 2 James Wright Daily Cost \$ 21,933 Accumulated Cost \$ 335,185 Return to location. Hold JSA meeting. Establish circulation of well. Go down and tag plug @ 9,643'. Drill out plug and clean out to 10,310.'. Circulate hole clean for 2 hrs. Pull up off bottom. Will pull out of the hole Monday.
Safety Meeting		Holding our morning Safety meeting, wrighting the JSA and talking about the Jop plan and hazards of running in hole with tubing and drilling plugs.
Circulate		3rd party (Well Foam Inc) started circulating the hole with foam.
Power Swivel - Rig Up		Rigging up the Reverse hand's power swivel.
Job Cost Detail Report		
Drill - Bridge Plug		Tagged sand againg, going to drill through it.
Break for Crew		Lunch break.
Total Cost for 06/14/2013	\$21,611.61	
06/17/2013		
Job Cost Detail Report		
Rig Crew Travel Time		Picking up crew members from their houses, Driving to yard to drop off work ticket, refuel of Gas/Diesel, then drive to location.
Safety Meeting		Holding our morning Safety meeting, wrighting the JSA and talking about the Jop plan and hazards of pulling all tubing out of hole, rigging down the power swivel, and running a kill string.
Safety - Personnel		<p>Key Rig #96 Crew members:</p> <p>Francisco Estrada RO WH Jaime Rosas RH WH Raymundo Reueda DH WH James Rosas FH WH</p> <p>Graco Reverse hand on location. Alberto Carlos RH WH</p>
Tubing - Check Pressure		Checking the tubing's pressure. Tubing had 1,200 psi
Casing - Check Pressure		Checking the casing's pressure. Casing has 500 psi.
Tubing - Pull		Going to pull all tubing out of the hole.
Break for Crew		Lunch break.
Tubing - Pull		Continuing to pull all tubing out of hole. Pulled 324 joints, 6 drill collars and a drill bit.
Power Swivel - Rig Down		Rigging down the power swivel.
Tubing - Run		Running a Kill string in the hole.
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses

Well Control - Kill Well		Reverse hand is killing well. Pumped 30 barrels of brine water in the hole.
Well Control - Bleed Well Down		Bleeding well down to reverse hand's pit.
Shut-in Overnight		Shutting down for the day. Closed BOP's blind rams, manually closed the BOP's pins. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box.
Daily Summary		6/17/13 Key 96 Drone B West # 2 James Wright Daily Cost \$ 7,756 Accumulated Cost \$ 345,441 Return to location. Hold JSA meeting. Bleed down well. Pull out of the hole w/ tubing. Lay down drill collars. Run back in the hole w/ kill string. Close well in. Shut down overnight.
Total Cost for 06/17/2013	\$7,128.47	
06/18/2013		
Tubing - Backoff		delete this
Shut-in Overnight		Company man said to shut down for the day since material didn't get here today. Closed BOP's blind rams, manually closed the BOP's pins. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box.
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses
Daily Summary		6/18/13 Key 96 Drone B West # 2 James Wright Daily Cost \$ 6,726 Accumulated Cost \$ 352,167 Return to location. Hold JSA meeting. Bleed well down. Start putting together bottom assy. Waited for over 3 hrs for 2 jts of enduroline tubing. Wilson only brought 1 jt at 11:30 AM. Close well in and will start in the hole in the morning. Shut down overnight.
Tubing - Run		Running Gas shield and 2 sand screen with internal gas anchor. Need TK99 tubing to continue running in hole.
Rig Crew Travel Time		picking up crew members at their houses drove to the yard to drop off work ticket then drove to location .
Safety - Personnel		Key Rig #96 Crew members: Francisco Estrada RO WH Jaime Rosas RH WH Jose Gonzalez DH WH James Rosas FH WH Graco Reverse hand on location. Alberto Carlos RH WH
Safety Meeting		Holding our morning Safety meeting, wrighting the JSA and talking about the Jop plan and hazards of pulling kill string out of hole, nipping down the stripper head, running esp with tubing.
Tubing - Check Pressure		Checking the tubing's pressure. Tubing had 0 psi
Casing - Check Pressure		Checking the casing's pressure. Casing has 0 psi.
Well Control - Kill Well		Reverse hand is killing well. Pumped 10 barrels of brine water in the hole.
Well Control - Bleed Well Down		Bleeding well down to reverse hand's pit.
Job Cost Detail Report		
Tubing - Pull		pulling the kill string out of the hole.
Stripper Head - Nipple Up/Nipple Down		Nipping down the stripper head.
Waiting on Materials		Waiting on endura Tk99 pipe and on orders. planned even.
Total Cost for 06/18/2013	\$7,203.10	

06/19/2013		
Rig Crew Travel Time		picking up crew members at their houses Drive to yard to drop off work ticket then drove to location .
Tubing - Check Pressure		Checking the tubing's pressure. Tubing had 0 psi
Break for Crew		Lunch break.
Tubing - Run		Rigged up 3rd partys equipment to run a cap string with tubing in hole. running tubing with quarter inche cap string in hole.
Well Control - Bleed Well Down		open the well to see if any pressure came out, no pressure came out of well.
Shut-in Overnight		Shutting down for the day..installed TIW Valve on pumping T. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box.
Casing - Check Pressure		Checking the casing's pressure. Casing has 0 psi.
Safety Meeting		Holding our morning Safety meeting, wrighting the JSA and talking about the Jop plan and hazards of running tubing with a quarter inche inche cap string.
Safety - Personnel		Key Rig #96 Crew members: Francisco Estrada RO WH Jaime Rosas RH WH Jose Gonsalez DH WH James Rosas FH WH Graco Reverse hand on location. Alberto Carlos RH WH
Tubing - Run		Continuing to run in hole with all tubing and with the cap string. Ran 326 joints in the hole. 3rd party then rigged down their equipment. Event took 3 hours.
BOPE - Nipple Down		Nippling down the BOP and laying it on the side of the pumping unit.
Wellhead - Nipple Up		Nippling up the well head.
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses
Daily Summary		6/19/13 Key 96 Drone B West #2 James Wright Daily Cost \$ 96,626 Accumulated Cost \$ 449,093 Return to location. Hold JSA meeting. Bleed well down. Run in the hole w/ CTS equipment as per brief. Nipple down BOP. Nipple up well head. Will rig for rods in the morning. Close well in. Shut down overnight.
Job Cost Detail Report		
Total Cost for 06/19/2013	\$95,439.72	
06/20/2013		
Rig Crew Travel Time		picking up crew members at their houses Drive to yard to drop off work ticket then drove to location .
Safety Meeting		Holding our morning Safety meeting, wrighting the JSA and talking about the Jop plan and hazards checking well pressure and bleeding pressure off, tying back the block on 2 lines, putting the BOP on the accumulator trailer, switching tubing tools and equipment for rod tools and equipment. Running in hole with rods.
Safety - Personnel		Key Rig #96 Crew members: Francisco Estrada RO WH Jaime Rosas RH WH Jose Gonsalez DH WH James Rosas FH WH

		Graco Reverse hand on location. Alberto Carlos RH WH
Waiting on Materials		Waiting on rods. Planned event
Equipment - Load/Unload		Spotted 3rd party forklift in picking up cat walk and pipe racks. Then helped them lay down the rods close to the rig floor.
Rods - Run		Removed thread protectors and counted all 3/4 rods. Picked up and ran 180 3/4 steel rods in the hole.
Shut-in Overnight		Shutting down for the day, Installed polished rod with stuffing box on the rods. Closed casing and all flow lines. Secured the well. Placed all tools back in tool box.
Rig Crew Travel Time		Driving back to town and dropping off Crew members at their houses
Daily Summary		6/20/13 Key 96 Drone B West # 2 James Wright Daily Cost \$ 7,476 Accumulated Cost \$ 456,569 Return to location. Hold JSA meeting. Bleed well down. Rig for rods. Wait on Wilson Supply to bring K-bars for over 2 hrs. Start in the hole w/ new pump and picking up new rods. Close well in. Shut down overnight.
Tubing - Run		Rigged up the rig floor,installed hand rails. Tied back the block. Rigged down tubing elevator and bells. Rigged up rod hook. Rigged up tongs, prepared rod tools and rod elevators. Greased up the block, hook, and tongs.
Break for Crew		Lunch break.
Job Cost Detail Report		
Total Cost for 06/20/2013	\$7,369.48	
06/21/2013		
Rig Crew Travel Time		picking up crew members at their houses Drive to yard to drop off work ticket then drove to location .1:30 min
Safety Meeting		talking about. How to pick up rods safe where to place the hands,keep eye on any hazards ,keep hands away from pinch areas on tongs
Rods - Run		picking up 3/4 and 7/8 rods
Break for Crew		crew took lunch break
Pumping Unit - Hang on Head		picking up horse head w/blocks and hunged on pickup polish rod ,hung well on.
Pulling Unit - Rig Up		Should be long stoke and check pump action
Pulling Unit - Rig Down		Rig down
Pulling Unit - Move/Camp		drove rig to odessa to work on it through the weekend
Rig Crew Travel Time		drove back to town drop off the hands at their houses shutting down for the weekend .
Safety Meeting		talking about the hazards of how to spaced up the pump and hung the pumping unit head not to put hands underneath. The head
Rods - Run		continue running in hole with rods ,picking up one at time.
Pump - Space Out		Space well out.
Total Cost for 06/21/2013	\$3,216.11	
06/24/2013		
Rig Crew Travel Time		picking up crew members at their houses Drive to yard to drop off work ticket then drove to location
Pulling Unit - Move/Camp		rigging down from the mechanics shop and moving to mabee ranch 139, 1202
Total Cost for 06/24/2013	\$982.32	

Total Cost for DRONE B W-2	\$539,151.29	