

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
FOD1296API NO.
(If available) 42-003-44679

1. RRC District

08

4. RRC Lease or ID Number
43557FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

2. FIELD NAME (as per RRC Records)

Fuhrman-Mascho

3. Lease Name

University 27 "A"

6. OPERATOR

Sheridan Production Company, LLC

6a. Original Form W-1 Filed in Name of:

Sandridge

5. Well Number

1

10. County

Andrews

7. ADDRESS

9 Greenway Plaza, Ste. 1300, Houston, TX 77046

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued

8-28-12

8. Location of Well, Relative to Nearest Lease Boundaries
of Lease on which this Well is located.397 Feet From East Line and 345 Feet From
South Line of the Univ. 27A Lease

12. Permit Number

746813

9a. SECTION, BLOCK, AND SURVEY

27 10 UL

9b. Distance and Direction From Nearest Town in this County

19 miles SW of Andrews, TX

13. Date Drilling Commenced

9-2-12

16. Type Well (Oil, Gas, Dry)

Oil

Total Depth

4712'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or OIL
LEASE #Oil- O
Gas- GWELL
#

14. Date Drilling Completed

9-6-12

18. If Gas, Amt. of Cond. on Hand at
time of Plugging

15. Date Well Plugged

2/25/14

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	1/20/14	2/21/14	2/24/14	2/24/14	2/25/14	2/25/14	2/25/14	
20. Size of Hole or Pipe in which Plug Placed (inches)	5½	5½	5½	5½	5½	5½	5½	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	4447	4249	2850	1832	1111	275	140	
*22. Sacks of Cement Used (each plug)	20	25	25	35	20	85	15	
*23. Slurry Volume Pumped (cu. ft.)	26.4	33	33	46.2	26.4	112.2	19.8	
*24. Calculated Top of Plug (ft.)	4249	4002	2603	1484	913	175	Surface	
25. Measured Top of Plug (if tagged) (ft.)	4249	4017	2623	1526	--	140	Surface	
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement	C	C	C	C	C	C	C	

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other
than Casing) Left in This Well?☐ Yes☒ No

SIZE	WT./FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8½		1730'	1730'	12¼
5½		4712'	4712'	7½

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe
non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 4496'	TO 4566'	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Greg Bryant

Signature of Cementer or Authorized Representative

Basic Energy Services

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this
report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete,
to the best of my knowledge.

Sylvia Shoemaker

REPRESENTATIVE OF COMPANY

Regulatory Analyst 5-2-14

TITLE

DATE

Phone

432-683-5271

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>	32. How was Mud Applied? <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CIRC</div>	33. Mud Weight <div style="text-align: center; font-weight: bold; font-size: 1.2em;">9.5 lbs.</div>								
24. Total Depth <div style="text-align: center; font-weight: bold; font-size: 1.2em;">4712'</div> Depth of Deepest Fresh Water <div style="text-align: center; font-weight: bold; font-size: 1.2em;">1600'</div>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">1050'</td> <td style="text-align: center; font-weight: bold;">1600'</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">225'</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	TOP	BOTTOM	1050'	1600'	225'				35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div> 36. If NO, Explain
TOP	BOTTOM									
1050'	1600'									
225'										
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Basic Energy Services. P.O. Box 61877, Midland, Texas 79711		Date RRC District Office notified of plugging <div style="text-align: center; font-weight: bold;">2/19/14</div>								
38. Name(s) and Adresse(s) of Surface Owner of Well Site 										
39. Was Notice Given Before Plugging to Each of the Above? 										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to </div> <div> Date </div> </div> <div style="margin-top: 10px;"> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 5px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div> </div>										
41. Date FORM P-8 (Special Clearance) Filed?										
42. Amount of Oil produced prior to Plugging * File FORM P-1 (Oil Production Report) for month this oil was produced <div style="text-align: center; font-weight: bold;">bbls*</div>										
R R C USE ONLY Nearest Field _____										

REMARKS

Contact RRC to notify of move in.

Tag CIBP set @ 4447' spot 20 sxs on top CTOC @ 4249' Tag @ 4249'.

4200'-4100' could not sqz, RRC ok'd to spot 25 sxs & Tag.

2800'-2700' could not sqz, RRC ok'd to spot 25 sxs & Tag.

1780'-1680' 1650'-1550' could not sqz, RRC ok'd to spot 35 sxs combined 1780'-1650' plugs & tag.

255'-175' sqz 85 sxs, RRC ok'd to displace to 175' & Tag.

RRC ok'd spot 15 sxs from 140' Tag to surface RDMO.