

119003

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 66782

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-44679

7. RRC District No.

08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) FUHRMAN-MASCHO		2. LEASE NAME UNIVERSITY 27 "A"		9. Well No. 1	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC		RRC Operator No. 748011		10. County of well site ANDREWS	
4. ADDRESS 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 27, 10, UL		6b. Distance and direction to nearest town in this county. 19 MILES SW FROM ANDREWS			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR N/A		GAS ID or OIL LEASE #		Oil-0 Gas-G	
13. Type of electric or other log run COMP NEUTRON		14. Completion or recompletion date 09/29/2012			

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test		16. No. of hours tested		17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)		18. Choke size	
19. Production during Test Period		Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI	
20. Calculated 24-Hour Rate		Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure PSI	
21. Was swab used during this test?		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)		23. Injection Gas-Oil Ratio	
REMARKS: N/A							

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

SANDRIDGE EXPL. AND PROD., LLC

Type or printed name of operator's representative

(405) 429-6572

Telephone: Area Code

Number

02/19/2013

Month Day Year

Regulatory Tech

Title of Person

Trina Cooper

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE 08/28/2012 PERMIT NO. 746813 Rule 37 Exception CASE NO. _____ Water Injection Permit PERMIT NO. _____ Salt Water Disposal Permit PERMIT NO. _____ Other PERMIT NO. _____				
26. Notice of Intention to Drill this well was filed in Name of SANDRIDGE EXPL. AND PROD., LLC									
27. Number of producing wells on this lease in this field (reservoir) including this well 1			28. Total number of acres in this lease 160.0						
29. Date Plug Back, Deepening, Workover or Drilling Operations: 09/02/2012		Commenced 09/06/2012		Completed 0.0		30. Distance to nearest well, Same Lease & Reservoir			
31. Location of well, relative to nearest lease boundaries 397.0 Feet From East Line and 345.0 Feet from South Line of the UNIVERSITY 27A Lease									
32. Elevation (DF, RKB, RT, GR ETC.) 3251 GL				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
34. Top of Pay 4496		35. Total Depth 4712		36. P. B. Depth 4718		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>	
								Dt. of Letter 08/04/2010 Dt. of Letter _____	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A						GAS ID or OIL LEASE #		Oil-G Gas-G	
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor LARIAT				42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
8 5/8	24.0	1730		C 700	12 1/4	SURF	1267.0		
5 1/2	15.5	4712		C 700	7 7/8	11	1601.0		
44. LINER RECORD									
Size		Top		Bottom		Sacks Cement		Screen	
N/A									
45. TUBING RECORD									
Size	Depth Set	Packer Set		From 4496		To 4566			
2 7/8	4581			From		To			
				From		To			
				From		To			
46. Producing Interval (this completion) Indicate depth of perforation or open hole									
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
Depth Interval				Amount and Kind of Material Used					
4496.0		4566.0		45220 # TOTAL PROP; 497 BBLS 15% ACID; 1880 BBLS TOTAL FLUID					
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations		Depth		Formations		Depth			
QUEEN		3685.0							
LOWER GRAYBURG		4240.0							
SAN ANDRES		null							
REMARKS: N/A									

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) SandRidge Energy	2. RRC Operator No. 748011	3. RRC District No. 08	4. County of Well Site Andrews
5. Field Name (Wildcat or exactly as shown on RRC Records) Fuhrman Mascho		6. API No. 42-003-44679	7. Drilling Permit No. 746813
8. Lease Name University 27 A	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 1

P

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		9-3-12					
13. • Drilled Hole Size		12 1/4					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		8 5/8					
15. Top of liner (ft.)							
16. Setting depth (ft.)		1730					
17. Number of centralizers used		10					
18. Hrs. Waiting on cement before drill-out		12+					
1 st Slurry	19. API cement used: No. of sacks ▶	500					
	Class ▶	C 35/65					
	Additives ▶	See Remarks					
2 nd Slurry	No. of sacks ▶	200					
	Class ▶	C					
	Additives ▶	See Remarks					
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1 st	20. Slurry pumped: Volume (cu. ft.) ▶	955					
	Height (ft.) ▶	2312					
2 nd	Volume (cu. ft.) ▶	270					
	Height (ft.) ▶	654					
3 rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	1225					
	Height (ft.) ▶	2967					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?		Yes					
(22). Remarks #1: ¼% Celloflake + 2% TA-2 + 0.2% Flo-1 + 6% gel + 5% Salt Remarks #2: 1% CaCl ₂ + 0.2% Flo-1							

42-003-44679

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my Supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Service Supervisor—JUAN HERRERA

Name and title of cementer's representative

TRICAN WELL SERVICES

Cementing Company

Juan Herrera
Signature

8200 E I-20

Address

Odessa,

City,

Texas

State,

79765

Zip Code

(432) 258-0367

Tel.: Area Code Number

9-3-12

Date: mo. Day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form Are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Robando Madrid

Typed or printed name of operator's representative

Operator Rep.

Title

R. Madrid
Signature

123 Robert S. Kerr Ave., OKC, OK 73102

Address

City,

State,

Zip Code

405 429 6572

Tel.: Area Code Number

9/3/12

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.

- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
- Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.

D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three foot below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug

To plug and abandon a well, operators must use only cements approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) <i>Sandridge Energy</i>	2. RRC Operator No. <i>748011</i>	3. RRC District No. <i>08</i>	4. County of Well Site <i>Andrews</i>
5. Field Name (Wildcat or exactly as shown on RRC Records) <i>Fuhrman Mascho</i>		6. API No. <i>42-003 - 44679</i>	7. Drilling Permit No. <i>746813</i>
8. Lease Name <i>University 27A</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. <i>1</i>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				<i>09 08.06.2012</i>			
13. • Drilled Hole Size				<i>7 7/8"</i>			
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				<i>5 1/2"</i>			
15. Top of liner (ft.)							
16. Setting depth (ft.)				<i>4712</i>			
17. Number of centralizers used				<i>30</i>			
18. Hrs. Waiting on cement before drill-out				<i>12+</i>			
<i>1st Slurry</i>	19. API cement used: No. of sacks ▶			<i>500</i>			
	Class ▶			<i>C-10</i>			
	Additives ▶			See Remarks			
<i>2nd Slurry</i>	No. of sacks ▶			<i>200</i>			
	Class ▶			<i>C</i>			
	Additives ▶			See Remarks			
<i>3rd Slurry</i>	No. of sacks ▶						
	Class ▶						
	Additives ▶						
<i>1st</i>	20. Slurry pumped: Volume (cu. ft.) ▶			<i>1345.00</i>			
	Height (ft.) ▶			<i>7752.10</i>			
<i>2nd</i>	Volume (cu. ft.) ▶			<i>256.00</i>			
	Height (ft.) ▶			<i>1475.40</i>			
<i>3rd</i>	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
<i>Total</i>	Volume (cu. ft.) ▶			<i>1601.00</i>			
	Height (ft.) ▶			<i>9227.50</i>			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				<i>Yes</i>			
(22). Remarks #1: Slurry Additives: 1/4#/sk CelloFlake, 2% TA-2, 2% CaCl ₂ , .2% FLO-1, 5% Salt, 5#/sk Gilsonite Remarks #2: Slurry Additives: 50/50 Poz, 2% Bentonite, 5% Salt, .2% FLO-1 Circ. 25sks to Surf.							

42-003-44679

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu. ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lb/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my Supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Chance Cleveland Service Supervisor

Name and title of cementer's representative

TRICAN WELL SERVICE

Cementing Company

[Signature]
Signature

8200 E I-20

Address

Odessa,

City,

TX

State,

79765

Zip Code

(432) 258-0367

Tel: Area Code

Number

08.06.2012

Date: mo. Day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this Certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form

Are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Rolando Madrid
Typed or printed name of operator's representative

Operator Rep.
Title

[Signature]
Signature

123 Robert S. Kerr Ave., OKC, OK 73102

Address

City,

State,

Zip Code

405 429 6572

Tel.: Area Code

Number

9/6/12

Date: mo. day yr.

Instructions to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide Rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion), and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.
- An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rates;
 - Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.
- B. Where to file. The appropriate Commission District Office for the county in which the well is located.
- C. Surface Casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Committee.
- D. Centralizers. Surface Casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In Non-deviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations, Cementing companies, service companies or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)
FOD1296

42-003-44679

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District 08
1. FIELD NAME (as per RRC Records or Wildcat) FUHRMAN-MASCHO	2. LEASE NAME UNIVERSITY 27A	7. RRC Lease Number. (Oil completions only) 1
3. OPERATOR SANDRIDGE EXPL. AND PROD., LLC		9. RRC Identification Number (Gas completions only)
4. ADDRESS 123 ROBERT S. KERR AVE. OKLAHOMA CITY, OK 73102		
5. LOCATION (Section, Block, and Survey) SEC. 27, BLK. 10, UL, A-		10. County ANDREWS

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
251	2.51	0.65	1.13	2.83	2.83
734	4.83	0.81	1.41	6.81	9.64
1228	4.94	1.13	1.97	9.73	19.37
1710	4.82	1.03	1.80	8.67	28.04
2187	4.77	1.70	2.97	14.16	42.20
2664	4.77	1.79	3.12	14.88	57.08
3099	4.35	2.15	3.75	16.31	73.39
3575	4.76	1.97	3.44	16.37	89.76
4092	5.17	1.82	3.18	16.44	106.20
4568	4.76	1.40	2.44	11.61	117.81

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of **4568** feet = **117.81** feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line..... **330** feet.
21. Minimum distance to lease line as prescribed by field rules..... **330** feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? **NO**

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Ross Kirtley</i> _____ Signature of Authorized Representative ROSS KIRTLEY, VP SERVICES _____ Name of Person and Title (type or print) LARIAT SERVICES, INC. _____ Name of Company Telephone: (405) 429-5507 _____ Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>Trina Cooper</i> _____ Signature of Authorized Representative Trina Cooper Reg. Tech _____ Name of Person and Title (type or print) Sandridge Expl. and Prod., LLC _____ Operator Telephone: 405 429 6572 _____ Area Code</p>
---	--

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELECTRIC LOG
STATUS REPORT

FORM L-1

Tracking No.: 66782

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SANDRIDGE EXPL. AND PROD., LLC	District No. 08	Completion Date: 09/29/2012
Field Name: FUHRMAN-MASCHO	Drilling Permit No. 746813	
Lease Name: UNIVERSITY 27 "A"	Lease/ID No. 10377	Well No. 1
County ANDREWS	API No. 42- 003-44679	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Trina Cooper

Signature

SANDRIDGE EXPL. AND PROD., LLC

Name (print)

Regulatory Tech

Title

(405) 429-6572

Phone

02/19/2013

Date

-FOR RAILROAD COMMISSION USE ONLY-



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Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date August 4, 2010

TCEQ File No.: SC- 13702

***** EXPEDITED APPLICATION *****

API Number 00300000

Attention: DANA ALANIZ

RRC Lease No. 000000

SC_748011_00300000_000000_13702.pdf

SANDRIDGE E&P LLC
123 ROBERT S KERR
OKLAHOMA CITY OK 73102

--Measured--

1320 ft FWL

330 ft FNL

MRL: SECTION

Digital Map Location:

X-coord/Long 676001

Y-coord/Lat 6762342

Datum 27 Zone NC

P-5# 748011

County ANDREWS

Lease & Well No. UNIVERSITY 27A #1

Purpose ND

Location SUR-UL, BLK-10, SEC-27, --[TD=4900], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 250 feet
and the ZONE from 1050 feet to 1575 feet must be protected.

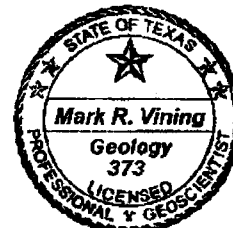
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,

Digitally signed by Mark R Vining
DN: c=US, st=Texas, l=Austin, cn=Mark
R Vining,
email=mvining@tceq.state.tx.us
Date: 2010.08.04 07:48:10 -05'00'

GEOLOGIST SEAL

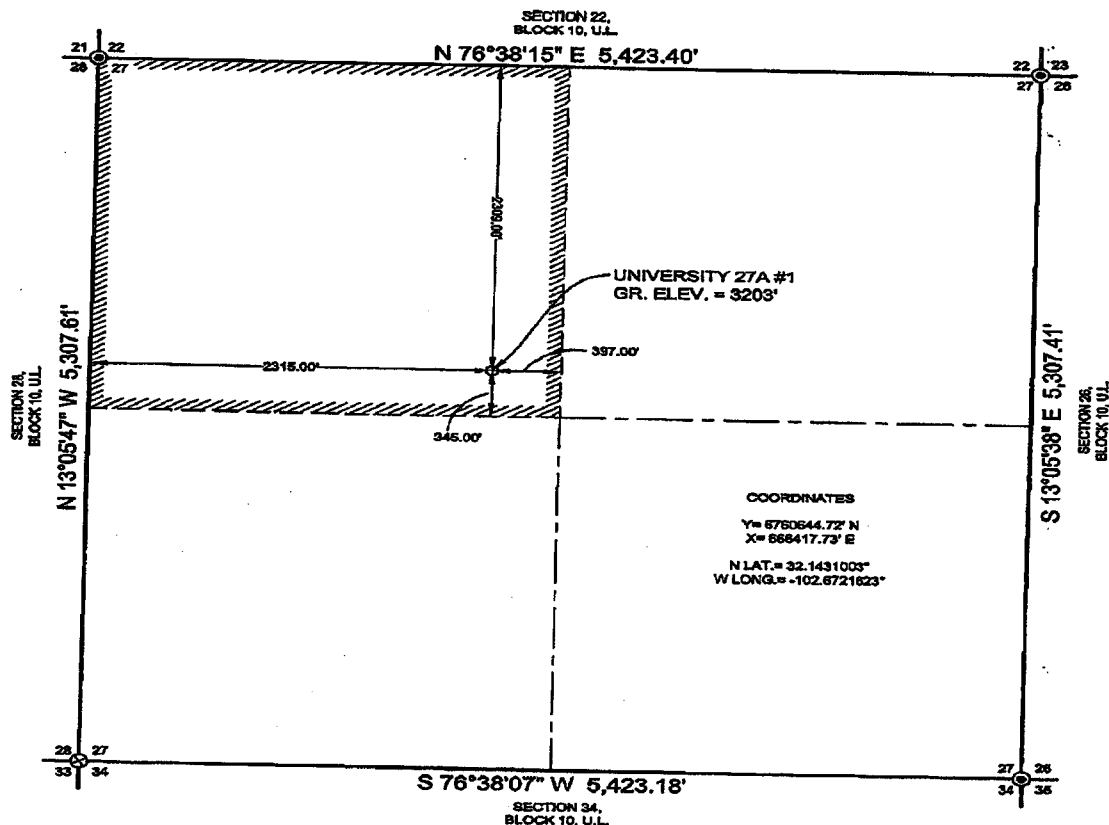


Mark R. Vining, P.G.

Geologist, Surface Casing Team
Waste Permits Division

The seal appearing on this document was authorized by Mark R. Vining on 8/4/2010
Note: Alteration of this electronic document will invalidate the digital signature.

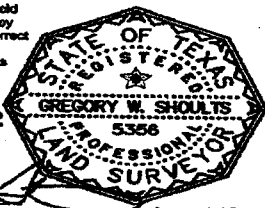
SECTION 27, BLOCK 10, U.L.
ANDREWS COUNTY, TEXAS



NOTES:

1. THIS LOCATION IS APPROXIMATELY 15.0 MILES WEST/SOUTHWEST OF ANDREWS, TEXAS.
2. SEE DOCUMENTS FILED FOR RECORD IN THIS OFFICE, WHICH DESCRIBE THE RECONSTRUCTION OF THIS SECTION.
3. BEARINGS, DISTANCES AND COORDINATES ARE RELATIVE TO THE LAMBERT CONICAL PROJECTION OF TEXAS STATE PLANE COORDINATE SYSTEM, NORTH CENTRAL ZONE, 1983 NORTH AMERICAN DATUM.
4. LEASE = NE1/4. TOTAL ACRES: 180.00 CALLED.
5. NAMES TAKEN FROM FIELD SIGNAGE.

I, the undersigned, do hereby certify that the survey information found on this permit plat was derived from field notes or electronic data of an actual on-the-ground survey made by me or under my supervision and is true and correct to the best of my knowledge and belief. No warranty is made or intended for the location of any or all easements that may exist within the bounds of this survey. The information presented hereon is for Texas Railroad Commission permitting only, and does not constitute or represent a complete boundary survey as defined by the T.B.P.L.S., "Professional Land Surveying Practice Act."



Gregory W. Shoultz, RPLS, No. 5356

August 18, 2012



WEST TEXAS CONSULTANTS, INC.
ENGINEERS PLANNERS SURVEYORS
405 S.W. 1st STREET
ANDREWS, TEXAS 79714
(432) 523-2151
TEXAS REGISTERED ENGINEERING FIRM F-2746
TEXAS REGISTERED SURVEYOR FIRM #100782-00

LEGEND

- DENOTES PROPOSED WELL LOCATION
- DENOTES EXISTING WELL
- ⊙ DENOTES FOUND SECTION CORNER
- ⊗ DENOTES CALCULATED CORNER
- ▨ DENOTES LEASE AREA
- DENOTES 1/2 SECTION LINE
- ☐ DENOTES TANK BATTERY



SandRidge

SandRidge Exploration And Production, LLC

UNIVERSITY 27A #1
LOCATED 2,309 FEET FROM THE NORTH LINE AND 2,315 FEET
FROM THE WEST LINE OF SECTION 27, BLOCK 10, U.L.,
ANDREWS COUNTY, TEXAS.

SURVEY DATE: 08/14/2012 JOB No.: WTC48664 DRAWN BY: J.J.G. SHEET 1 OF 3