





Well Name: BLK 10 FMU 324					
Daily Cost Details					
IDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING	Mark Mullinix	\$1,400	\$1,400
IDC - ROAD & SITE CON	20.950.030	SOS SERVICES	PIT LINER	\$7,000	\$26,500
IDC - ROAD & SITE CON	20.950.030	ONYX CONSTRUCTION	DRILLING PAD & ROADS	\$19,500	\$26,500
IDC - FIELD OFFICE	20.950.040	RIG NET	COMMUNICATION PACKAGE	\$100	\$200
IDC - FIELD OFFICE	20.950.040	PEAK SERVICES	TRAILER/OFFICE/H2O	\$100	\$200
IDC - PERMITS SURVEY	20.950.080			\$2,200	\$2,200
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.	1240' @ \$25 PER FOOT	\$31,000	\$31,000
IDC - DRILL - MUD & CH	20.950.104	Nova Mud	DELIVERY & MUD USED	\$2,000	\$2,000
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services	FRAC TANK	\$50	\$2,250
IDC - DRILL - EQUIPMEN	20.950.105	CUTER	ROTATING HEAD	\$2,200	\$2,250
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING	BRINE & FRESH H2O HAULIN	\$7,800	\$7,800
IDC - AFE CONTINGENC	20.950.995		5%	\$4,000	\$4,000
<b>Total IDC:</b>				<b>\$77,350</b>	<b>\$77,350</b>
TDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
TDC - DE - OTHER EQUI	20.940.103	Weatherford	FLOAT EQU.	\$4,650	\$4,650
TDC - SE - CASING/ WE	20.940.201	Production Specialty	DRILLING HEAD	\$1,600	\$1,600
<b>Total TDC:</b>				<b>\$6,250</b>	<b>\$6,250</b>
<b>Total Cumulative Well Costs:</b>				<b>\$83,600</b>	<b>\$83,600</b>

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/14/2012	1	1240	02 - Drilling	9.1	\$83,600	\$83,600	\$826,000



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Drilling Report**

**Report No: 2**  
**Report Date: 6/15/2012**

**Well Name: BLK 10 FMU 324**

Surface Location: 1433 FNL, 2142 FEL - ANDREWS, TX

Report No:	2	Rpt T. Activity:	13 - Wait-On Cement	AFE #:	PB015412
Operation Desc:				AFE Total:	\$826,000
Spud Date:	6/13/2012	API Code:	4200344240	AFE DHC:	\$297,000
Days from Spud:	2	Rig Supervisor 1:	Mark Mullinix 432-631-1366	Daily Costs:	\$80,750
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg 325-650-7882	This AFE DHC to Date:	\$164,350
Sec/Twn/Rng:	3 / /	Tool Pusher:	( ) -	This AFE CWC to Date:	\$164,350
Start Depth(ft):	1240	Formation:		Total Project Costs:	\$164,350
Ending Depth(ft):	1641	RKB to MSL:	3228	RKB to THF:	0
TVD:	0	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	CapStar Drilling	24 Hr. Footage:	401	Develop To:	0
Rig Name:	CapStar Rig #122	Location Survey:	UL	Cum Mud Costs:	\$2,000
				Abstract:	U287

24-Hour Summary/Remarks: DRILL SURFACE FROM 1240' TO 1641' (401' @ 59.41'/HR) WITH DOWN TIME FOR FIVE WIRELINE SURVEYS. LAST SURVEY AT 1618' - .75 DEG. CIRCULATE. TRIP OUT OF HOLE TO RUN CASING

RIG UP AND RUN 8 5/8" CASING.  
RAN 36 JOINS OF 8 5/8", 24#, J-55, ST&C, 8RD SURFACE CASING. 1646.71' SET @ 1641'.

ELEVATION	- 5.71'
LANDING JT	17.55'
35 - 8 5/8", 24#, J-55, ST&C	1581.76'
FLOAT COLLAR	1.22'
SHOE JOINT	45.23'
GUIDE SHOE	.95'
TOTAL	1641.00'
SET @	1646.71'

CENTRALIZERS: 11 RG WERE RUN 1620' TO 238' ON #1 @ 1620', #2 @ 1575', #3 @ 1413' #4 @ 1277' #5 @ 1142', #6 @ 1007', #7 @ 871', #8 @ 735', #9 @ 555', #10 @ 374', #11 @ 238', BASKET - 1 RAN ON #12 @ 102'

MIX AND PUMP LEAD CEMENT: 580 SXS CLASS 'C' WITH 3% D20, 1% S1 + .125 PPS D130. MIXED AT 13.5 PPG WITH A YIELD OF 1.73 CUFT/SK 1003 CUFT. TAIL IN WITH 300 SXS OF CLASS 'C' CEMENT WITH .125 PPS OF D130. MIXED AT 14.8 PPG WITH A YIELD OF 1.33 CUFT/SK 399 CUFT. TOTAL CEMENT OF 1402 CUFT CIRCULATED 34BBL / 110 SXS OF CEMENT TO SURFACE. PLUG DOWN @ 0053 HRS. ON 6/16/12.

WAIT ON CEMENT.

CMOL MGM  
DC: \$80,750 CWC: \$164,350

Next Day Operations: DRILLING OUT FROM UNDER SURFACE.

Surveys												
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS	
2	6/14/2012	<input type="checkbox"/>	889	0.75	0.00	0.00	888.97	6.84	6.84	0.00	0.06	
3	6/15/2012	<input type="checkbox"/>	1335	0.75	0.00	0.00	1334.93	12.68	12.68	0.00	0.00	
4	6/15/2012	<input type="checkbox"/>	1585	0.75	0.00	0.00	1584.91	15.95	15.95	0.00	0.00	

Casing											
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test	
Surface	6/14/2012	-5.71	1641.00	8.625	24.00	J-55	8.097	12.250	1651.00		
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input type="checkbox"/>	Cement Top							
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined
1	0	<input type="checkbox"/>	1130	<input checked="" type="checkbox"/>	100% w/ 34 BBL = 110 SXS TO PIT				34	0	Circulated
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0										
No.2	Lead, 0, 526, 3% D20, 1% S1 + .125 PPS D130, Class C, 1.73, 13.5										
No.3	Tail, 0, 300, .125 PPS OF D130, Class C, 1.33, 14.8										
No.4	Displacement, 101.7, 0, FRESH WATER, , 0, 0										

BOP Test and Inspection Dates			
Last BOP Test:		Days Since BOP Tested:	
Last BOP Drill Date:	6/14/2012	BOP Test Due:	6/15/2012
Last Inspection:		6/12/2012	

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1641	6:00	9.10	0.00	31	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost		
0.0	0.00	0.00	0.00	0.00		0	0	0.00	0.00	0	0	0.00		0		
Water Lost	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0													

Hours Summary ( Daily / Cumulative )							
Drilling	6.75 / 15	Rotating	6.75 / 15	Trips	1.50 / 2	Circulating	1.25 / 1
Down	1.77 / 2	Other	12.75 / 28				

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/15/2012	2	1641	13 - Wait-On Cement	9.1	\$80,750	\$164,350	\$826,000



Well Name: BLK 10 FMU 324																	
Operations																	
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run								
6:00	1.75	02	DRILL FR/ 1240' TO 1366'.				1240	1366	1								
7:45	0.50	10	WLS @ 1335' - .75 DEG.				1366	1366	1								
8:15	3.50	02	DRILL FR/ 1366' TO 1585'.				1366	1585	1								
11:45	0.50	07	SERVICE RIG.				1585	1585	1								
12:15	0.77	08	REPLACE VALVES TO PUMP AND ROUGHNECK.				1585	1585	1								
13:00	1.50	02	DRILL FR/ 1585' TO 1641' TD SURFACE HOLE.				1585	1641	1								
14:30	0.50	05	CIRCULATE HOLE CLEAN.				1641	1641	1								
15:00	0.50	10	WLS @ 1618' - .75 DEG.				1641	1641	1								
15:30	0.50	06	TRIP OUT OF THE HOLE.				1641	1641	1								
16:00	1.00	08	REPLACE SLIDE ROLLER ON SWIVEL.				1641	1641	1								
17:00	1.00	06	TRIP OUT OF THE HOLE.				1641	1641	1								
18:00	4.25	12	SAFETY MEETING WITH CASING CREW. RIG UP AND RUN 36 JOINTS OF 8 5/8" 24# J-55 ST&C CASING. 1646.71' SET @ 1641'.				1641	1641	NIH								
22:15	0.75	05	CIRCULATE HOLE CLEAN. RIG DOWN CASING CREW. SAFETY MEETING WITH SCHLUMBERGER.				1641	1641	NIH								
23:00	2.00	12	RIG UP SCHLUMBERGER. MIX AND PUMP LEAD CEMENT: 580 SXS CLASS 'C' WITH 3% D20, 1% S1 + .125 PPS D130. MIXED AT 13.5 PPG WITH A YIELD OF 1.73 CUFT/SK 1003 CUFT. TAIL IN WITH 300 SXS OF CLASS 'C' CEMENT WITH .125 PPS OF D130. MIXED AT 14.8 PPG WITH A YIELD OF 1.33 CUFT/SK 399 CUFT. TOTAL CEMENT OF 1402 CUFT CIRCULATED 34BBL / 110 SXS OF CEMENT TO SURFACE. PLUG DOWN @ 0053 HRS. ON 6/16/12.				1641	1641	NIH								
1:00	5.00	13	WAIT ON CEMENT.				1641	1641	NIH								
Total:		24.02															
Drilling Data																	
Hook Load:	93000	Pick Up:	98000	Slack Off:	88000	Over Pull:	5000										
ROP:	59.41	Pres on Bot:	975	Press Off Bot:	975	Kickoff Depth:	1641										
WOB:	45	Rotary RPM:	100	Motor RPM:	0	Torque:	0										
BHA Hours:	15.25	Crew Status:															
Daily Bits																	
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
1	1	6/13/2012	12.25	VEREL	ER8338	1296066	0	1641	1641	1641	15.25	15.25	107.6	45	100	0	0
Date Out		6/15/2012	Jets	14 / 14 / 14 / 0 / 0 / 0 / 0 / 0				TFA	0.45	Char (I/O/D/O/L/B/G/R)			1 / 1 / WT / NO / A / 0 / 1 / TD				
Drilling Assembly																	
Component		Qty	Length	OD Avg	ID Avg	Tot Length		Remarks									
Bit - Insert - Tri-Cone		1	1.50	12.250	2.313	1.50											
Sub - Shock		1	15.38	8.000	2.313	16.88											
Drill collar		3	91.86	8.000	2.313	108.74											
Sub - XO		1	2.93	6.000	2.313	111.67											
Drill collar		20	589.05	6.000	2.313	700.72											
Mud Pumps																	
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.								
1	B-550-F	6	14	1800	66	65	189	975	22/140	0/0 0/0							
Personnel Data																	
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours						
Sierra Engineering		Mark Mullinix		1	24.00												
<b>Totals</b>				1.00	24.00												
Daily Cost Details																	
IDC	Code	Vendor		Remarks		Daily Exp	Cum Exp										
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING		Mark Mullinix		\$1,400	\$2,800										
IDC - ROAD & SITE CON	20.950.030						\$26,500										
IDC - FIELD OFFICE	20.950.040	PEAK SERVICES		TRAILER/OFFICE/H2O		\$100	\$400										
IDC - FIELD OFFICE	20.950.040	RIG NET		COMMUNICATION PACKAGE		\$100	\$400										
IDC - PERMITS SURVEY	20.950.080						\$2,200										
IDC - DRILL - CEMENT &	20.950.102	Schlumberger Pressure		CEMENT SURFACE CASING		\$27,600	\$27,600										
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.		401' @ \$25 PER FOOT		\$10,050	\$41,050										
IDC - DRILL - MUD & CH	20.950.104	Nova Mud		DELIVERY & MUD USED		\$0	\$2,000										
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services		FRAC TANK		\$50	\$2,300										
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING		BRINE & FRESH H2O HAULIN		\$800	\$8,600										
IDC - F&C - SPECIAL SE	20.950.206	Permian Power Tongs		CASING CREW		\$4,600	\$4,600										
IDC - AFE CONTINGENC	20.950.995			5%		\$3,850	\$7,850										
<b>Total IDC:</b>						<b>\$48,550</b>	<b>\$125,900</b>										
TDC	Code	Vendor		Remarks		Daily Exp	Cum Exp										
TDC - DE - OTHER EQUI	20.940.103						\$4,650										
TDC - DE - SURFACE CA	20.940.106	Sooner Pipe, L.L.P.		SURFACE CASING		\$32,200	\$32,200										
TDC - SE - CASING/ WE	20.940.201						\$1,600										
<b>Total TDC:</b>						<b>\$32,200</b>	<b>\$38,450</b>										
<b>Total Cumulative Well Costs:</b>						<b>\$80,750</b>	<b>\$164,350</b>										

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/15/2012	2	1641	13 - Wait-On Cement	9.1	\$80,750	\$164,350	\$826,000



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Drilling Report**

**Report No: 3**  
**Report Date: 6/16/2012**

**Well Name: BLK 10 FMU 324**

Surface Location: 1433 FNL, 2142 FEL - ANDREWS, TX

Report No:	3	Rpt T. Activity:	02 - Drilling	AFE #:	PB015412
Operation Desc:				AFE Total:	\$826,000
Spud Date:	6/13/2012	API Code:	4200344240	AFE DHC:	\$297,000
Days from Spud:	3	Rig Supervisor 1:	Mark Mullinix 432-631-1366	Daily Costs:	\$44,850
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg 325-650-7882	This AFE DHC to Date:	\$209,200
Sec/Twn/Rng:	3 / /	Tool Pusher:	( ) -	This AFE CWC to Date:	\$209,200
Start Depth(ft):	1641	Formation:		Total Project Costs:	\$265,250
Ending Depth(ft):	3142	RKB to MSL:	3228 RKB to THF: 0	Total w/ Assoc AFEs:	\$265,250
TVD:	0	RKB to LMF:	0 RKB to CHF: 0	Daily Mud Costs:	\$800
Rig Company:	CapStar Drilling	24 Hr. Footage:	1501 Develop To: 0	Cum Mud Costs:	\$2,800
Rig Name:	CapStar Rig #122	Location Survey:	UL	Abstract:	U287

24-Hour Summary/Remarks: WAIT ON CEMENT. BACK OFF. NIPPLE UP BOPE. TEST BOPE BLIND RAMS, TRIP IN THE HOLE, DRILL PLUG CMT & FLOAT. TEST BOPE. TEST ANNULAR.

DRILL FROM 1641' TO TOTAL DEPTH OF 3142' (1501' @ 115.46'HR) WITH DOWN TIME AND THREE SURVEYS. LAST SURVEY @ 3014' - .75 DEG.

CMOL MGM  
DC: \$44,850 CWC: \$209,200

Surveys											
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
5	6/16/2012	<input type="checkbox"/>	2129	0.75	0.00	0.00	2128.86	23.07	23.07	0.00	0.00
6	6/16/2012	<input type="checkbox"/>	2572	0.75	0.00	0.00	2571.82	28.87	28.87	0.00	0.00
7	6/16/2012	<input type="checkbox"/>	3014	0.75	0.00	0.00	3013.79	34.66	34.66	0.00	0.00

Casing											
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test	
Surface	6/14/2012	-5.71	1641.00	8.625	24.00	J-55	8.097	12.250	1651.00		
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input type="checkbox"/>	Cement Top							
1	0	<input type="checkbox"/>	1130	<input checked="" type="checkbox"/>	100% w/ 34 BBL = 110 SXS TO PIT			34	0	Circulated	
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0										
No.2	Lead, 0, 526, 3% D20, 1% S1 + .125 PPS D130, Class C, 1.73, 13.5										
No.3	Tail, 0, 300, .125 PPS OF D130, Class C, 1.33, 14.8										
No.4	Displacement, 101.7, 0, FRESH WATER, , 0, 0										

BOP Test and Inspection Dates			
Last BOP Test:	6/15/2012	Days Since BOP Tested:	1
Last BOP Drill Date:	6/16/2012	BOP Test Due:	6/15/2012
Last Inspection:	6/12/2012		

Mud Properties																
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand	
1641	6:00	9.10	0.00	31	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%	
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost		
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00		0		
Water Lost	LCM	ECD	FL Temp	Remarks												
0	0.0	0.0	0													

Hours Summary ( Daily / Cumulative )											
Drilling	13.00 / 28	Rotating	13.00 / 28	Trips	1.50 / 3	Circulating	0.00 / 1	Down	0.00 / 2	Other	9.50 / 38

Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	1.00	13	WAIT ON CEMENT.	1641	1641	NIH	
7:00	4.25	14	BACK OUT LANDING JOINT. NIPPLE UP BOPE.	1641	1641	NIH	
11:15	0.50	15	TEST BOP BLIND RAMS. 250 PSI LOW, 1000 PSI HIGH. OK.	1641	1641	NIH	
11:45	1.50	06	PICK UP BIT #2 AND NEW BHA. TRIP IN THE HOLE.	1641	1641	2	
13:15	0.75	32	DRILL CEMENT, PLUG, FLOAT COLAR AND 20' OF CEMENT IN SHOE.	1641	1641	2	
14:00	1.00	15	TEST BOP PIPE RAME. 250 PSI LOW, 1000 PSI HIGH. TEST ANNULAR. 1000 PSI. ALL OK.	1641	1641	2	
15:00	0.50	32	DRILL CEMENT AND GUIDE SHOE.	1641	1641	2	
15:30	4.25	02	DRILL NEW 7 7/8" HOLE FR/ 1641' TO 2160'.	1641	2160	2	
19:45	0.50	10	WLS @ 2129' - .75 DEG.	2160	2160	2	
20:15	3.25	02	DRILL FR/ 2160' TO 2603'.	2160	2603	2	
23:30	0.50	10	WLS @ 2572' - .75 DEG.	2603	2603	2	
0:00	4.25	02	DRILL FR/ 2603' TO 3046'	2603	3046	2	
4:15	0.50	10	WLS @ 3014' - .75 DEG.	3046	3046	2	
4:45	1.25	02	DRILL FR/ 3046' TO 3142'	3046	3142	2	
Total:	24.00						

Drilling Data					
Hook Load:	106000	Pick Up:	108000	Slack Off:	104000
ROP:	115.46	Pres on Bot:	1000	Press Off Bot:	1000
WOB:	26	Rotary RPM:	100	Motor RPM:	0
BHA Hours:	13.00	Crew Status:		Remarks:	
Over Pull:	2000	Kickoff Depth:	3142	Torque:	0

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/16/2012	3	3142	02 - Drilling	9.1	\$44,850	\$209,200	\$826,000



**Well Name: BLK 10 FMU 324**

Daily Bits																	
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
1	1	6/13/2012	12.25	VEREL	ER8338	1296066	0	1641	1641	1641	15.25	15.25	107.6	45	100	0	0
Date Out		6/15/2012	Jets	14 / 14 / 14 / 0 / 0 / 0 / 0			TFA	0.45	Char (I/O/D/O/L/B/G/R)			1 / 1 / WT / NO / A / 0 / 1 / TD					
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
2	2	6/15/2012	7.8750	CAPRO	616SR	39339	1641	4873	3232	3232	42.75	42.75	75.6	28	100	0	0
Date Out		6/17/2012	Jets	12 / 12 / 12 / 12 / 12 / 12 / 0 / 0			TFA	0.66	Char (I/O/D/O/L/B/G/R)			1 / 1 / WT / NO / A / 0 / 1 / TD					

Drilling Assembly							Remarks	
Component	Qty	Length	OD Avg	ID Avg	Tot Length			
Bit - PDC - Fixed Cutter	1	0.75	7.875	2.313	0.75			
Sub - Bit	1	2.99	6.000	2.313	3.74			
Drill collar	1	28.30	6.000	2.313	32.04			
Stab - IB	1	7.63	6.000	2.313	39.67			
Drill collar	2	58.19	6.000	2.313	97.86			
Stab - IB	1	7.66	6.000	2.313	105.52			
Drill collar	17	503.31	6.000	2.313	608.83			

Mud Pumps											
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.		
1	B-550-F	6	14	1800	66	64	186	1000	22/168	0/0	0/0

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
Sierra Engineering	Mark Mullinix	1	24.00				
<b>Totals</b>		1.00	24.00				

Daily Cost Details						
IDC	Code	Vendor	Remarks	Daily Exp	Cum Exp	
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING	Mark Mullinix	\$1,400	\$4,200	
IDC - ROAD & SITE CON	20.950.030				\$26,500	
IDC - FIELD OFFICE	20.950.040	PEAK SERVICES	TRAILER/OFFICE/H2O	\$100	\$600	
IDC - FIELD OFFICE	20.950.040	RIG NET	COMMUNICATION PACKAGE	\$100	\$600	
IDC - PERMITS SURVEY	20.950.080				\$2,200	
IDC - DRILL - CEMENT &	20.950.102				\$27,600	
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.	1501' @ \$25 PER FOOT	\$37,550	\$78,600	
IDC - DRILL - MUD & CH	20.950.104	Nova Mud	DELIVERY & MUD USED	\$800	\$2,800	
IDC - DRILL - EQUIPMEN	20.950.105	American Safety Service	H2S SAFETY EQU.	\$650	\$3,000	
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services	FRAC TANK	\$50	\$3,000	
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING	BRINE & FRESH H2O HAULIN	\$900	\$9,500	
IDC - F&C - SPECIAL SE	20.950.206	DOWN HOLE INSPECTI	INSPECT PRODUCTION CASI	\$1,150	\$5,750	
IDC - AFE CONTINGENC	20.950.995		5%	\$2,150	\$10,000	
<b>Total IDC:</b>				<b>\$44,850</b>	<b>\$170,750</b>	

TDC	Code	Vendor	Remarks	Daily Exp	Cum Exp
TDC - DE - OTHER EQUI	20.940.103				\$4,650
TDC - DE - SURFACE CA	20.940.106				\$32,200
TDC - SE - CASING/ WE	20.940.201				\$1,600
<b>Total TDC:</b>					<b>\$38,450</b>
<b>Total Cumulative Well Costs:</b>				<b>\$44,850</b>	<b>\$209,200</b>

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/16/2012	3	3142	02 - Drilling	9.1	\$44,850	\$209,200	\$826,000



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Drilling Report**

**Report No: 4**  
**Report Date: 6/17/2012**

**Well Name: BLK 10 FMU 324**

Surface Location: 1433 FNL, 2142 FEL - ANDREWS, TX

Report No:	4	Rpt T. Activity:	02 - Drilling	AFE #:	PB015412
Operation Desc:				AFE Total:	\$826,000
Spud Date:	6/13/2012	API Code:	4200344240	AFE DHC:	\$297,000
Days from Spud:	4	Rig Supervisor 1:	Mark Mullinix 432-631-1366	Daily Costs:	\$43,050
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg 325-650-7882	This AFE DHC to Date:	\$252,250
Sec/Twn/Rng:	3 / /	Tool Pusher:	( ) -	This AFE CWC to Date:	\$252,250
Start Depth(ft):	3142	Formation:		Total Project Costs:	\$265,250
Ending Depth(ft):	4499	RKB to MSL:	3228 RKB to THF: 0	Total w/ Assoc AFEs:	\$265,250
TVD:	0	RKB to LMF:	0 RKB to CHF: 0	Daily Mud Costs:	\$5,400
Rig Company:	CapStar Drilling	24 Hr. Footage:	1357 Develop To: 0	Cum Mud Costs:	\$8,200
Rig Name:	CapStar Rig #122	Location Survey:	UL	Abstract:	U287

24-Hour Summary/Remarks: DRILL FROM 3142' TOTAL DEPTH OF 4499'. (890' @ 61.38/HR) WITH DOWN TIME THREE SURVEYS. LAST SURVEY @ 4372' - .5 DEG.  
CMOL MGM  
DC: \$43,050 CWC: \$252,250

Surveys											
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
8	6/17/2012	<input type="checkbox"/>	3458	0.25	0.00	0.00	3457.77	38.53	38.53	0.00	0.11
9	6/17/2012	<input type="checkbox"/>	3933	0.50	0.00	0.00	3932.76	41.64	41.64	0.00	0.05
10	6/17/2012	<input type="checkbox"/>	4372	0.50	0.00	0.00	4371.74	45.47	45.47	0.00	0.00

Casing											
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test	
Surface	6/14/2012	-5.71	1641.00	8.625	24.00	J-55	8.097	12.250	1651.00		
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input type="checkbox"/>	Cement Top							
1	0	<input type="checkbox"/>	1130	<input checked="" type="checkbox"/>	100% w/ 34 BBL = 110 SXS TO PIT			34	0	Circulated	
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0										
No.2	Lead, 0, 526, 3% D20, 1% S1 + .125 PPS D130, Class C, 1.73, 13.5										
No.3	Tail, 0, 300, .125 PPS OF D130, Class C, 1.33, 14.8										
No.4	Displacement, 101.7, 0, FRESH WATER, , 0, 0										

BOP Test and Inspection Dates			
Last BOP Test:	6/15/2012	Days Since BOP Tested:	2
Last Inspection:	6/12/2012		
Last BOP Drill Date:	6/17/2012	BOP Test Due:	6/15/2012

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4499	6:00	10.20	103.00	40	6	8	1/3/0	8.0	0.0	1	32.00	1.5%	86.5%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	9.50	0.05	0.00	0.20	180000	2400	0	0.00	0.01	0	12	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												

Hours Summary ( Daily / Cumulative )											
Drilling	22.00 / 50	Rotating	22.00 / 50	Trips	0.00 / 3	Circulating	0.00 / 1	Down	0.00 / 2	Other	2.00 / 40

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.25	02	DRILL FR/ 3142' TO 3490'.	3142	3490	2
10:15	0.50	07	SERVICE RIG.	3490	3490	2
10:45	0.50	10	WLS @ 3458' - .25 DEG.	3490	3490	2
11:15	6.00	02	DRILL FR/ 3490' TO 3965'.	3490	3965	2
17:15	0.50	10	WLS @ 3933' - .5 DEG.	3965	3965	2
17:45	10.00	02	DRILL FR/ 3965' TO 4404'.	3965	4404	2
3:45	0.50	10	WLS @ 4372' - .5 DEG.	4404	4404	2
4:15	1.75	02	DRILL FR/ 4404' TO 4499'.	4404	4499	2
Total:	24.00					

Drilling Data					
Hook Load:	136000	Pick Up:	138000	Slack Off:	134000
ROP:	61.68	Pres on Bot:	1150	Press Off Bot:	1150
WOB:	28	Rotary RPM:	100	Motor RPM:	0
BHA Hours:	35.00	Crew Status:		Torque:	0
				Over Pull:	2000
				Kickoff Depth:	4499

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/17/2012	4	4499	02 - Drilling	10.2	\$43,050	\$252,250	\$826,000



Well Name: BLK 10 FMU 324																	
Daily Bits																	
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
2	2	6/15/2012	7.8750	CAPRO	616SR	39339	1641	4873	3232	3232	42.75	42.75	75.6	28	100	0	0
Date Out		6/17/2012	Jets	12 / 12 / 12 / 12 / 12 / 12 / 0 / 0			TFA	0.66	Char (I/O/D/O/L/B/G/R)			1 / 1 / WT / NO / A / 0 / 1 / TD					
Drilling Assembly																	
Component			Qty	Length	OD Avg	ID Avg	Tot Length		Remarks								
Bit - PDC - Fixed Cutter			1	0.75	7.875	2.313	0.75										
Sub - Bit			1	2.99	6.000	2.313	3.74										
Drill collar			1	28.30	6.000	2.313	32.04										
Stab - IB			1	7.63	6.000	2.313	39.67										
Drill collar			2	58.19	6.000	2.313	97.86										
Stab - IB			1	7.66	6.000	2.313	105.52										
Drill collar			17	503.31	6.000	2.313	608.83										
Mud Pumps																	
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.								
2	B-550-F	6	14	1800	66	65	189	1150	22/136		0/0		0/0				
Personnel Data																	
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours						
Sierra Engineering		Mark Mullinix		1	24.00												
<b>Totals</b>				1.00	24.00												
Daily Cost Details																	
IDC	Code	Vendor		Remarks		Daily Exp	Cum Exp										
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING		Mark Mullinix		\$1,400	\$5,600										
IDC - ROAD & SITE CON	20.950.030						\$26,500										
IDC - FIELD OFFICE	20.950.040	PEAK SERVICES		TRAILER/OFFICE/H2O		\$100	\$800										
IDC - FIELD OFFICE	20.950.040	RIG NET		COMMUNICATION PACKAGE		\$100	\$800										
IDC - PERMITS SURVEY	20.950.080						\$2,200										
IDC - DRILL - CEMENT &	20.950.102						\$27,600										
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.		1357' @ \$25 PER FOOT		\$33,950	\$112,550										
IDC - DRILL - MUD & CH	20.950.104	Nova Mud		DELIVERY & MUD USED		\$5,400	\$8,200										
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services		FRAC TANK		\$50	\$3,050										
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING		BRINE & FRESH H2O HAULIN		\$0	\$9,500										
IDC - F&C - SPECIAL SE	20.950.206						\$5,750										
IDC - AFE CONTINGENC	20.950.995			5%			\$2,050	\$12,050									
<b>Total IDC:</b>						<b>\$43,050</b>	<b>\$213,800</b>										
TDC	Code	Vendor		Remarks		Daily Exp	Cum Exp										
TDC - DE - OTHER EQUI	20.940.103						\$4,650										
TDC - DE - SURFACE CA	20.940.106						\$32,200										
TDC - SE - CASING/ WE	20.940.201						\$1,600										
<b>Total TDC:</b>						<b>\$38,450</b>	<b>\$826,000</b>										
<b>Total Cumulative Well Costs:</b>						<b>\$43,050</b>	<b>\$252,250</b>										

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/17/2012	4	4499	02 - Drilling	10.2	\$43,050	\$252,250	\$826,000



**Drilling Report**

**Report No: 5**  
**Report Date: 6/18/2012**

**Well Name: BLK 10 FMU 324**

**Surface Location: 1433 FNL, 2142 FEL - ANDREWS, TX**

Report No:	5	Rpt T. Activity:	11 - Logging	AFE #:	PB015412
Operation Desc:				AFE Total:	\$826,000
Spud Date:	6/13/2012	API Code:	4200344240	AFE DHC:	\$297,000
Days from Spud:	5	Rig Supervisor 1:	Mark Mullinix 432-631-1366	Daily Costs:	\$13,000
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg 325-650-7882	This AFE DHC to Date:	\$265,250
Sec/Twn/Rng:	3 / /	Tool Pusher:	( ) -	This AFE CWC to Date:	\$265,250
Start Depth(ft):	4499	Formation:		Total Project Costs:	\$265,250
Ending Depth(ft):	4873	RKB to MSL:	3228	RKB to THF:	0
TVD:	0	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	CapStar Drilling	24 Hr. Footage:	374	Develop To:	0
Rig Name:	CapStar Rig #122	Location Survey:	UL	Cum Mud Costs:	\$8,800
				Abstract:	U287

24-Hour Summary/Remarks: DRILL FROM 4499' TOTAL DEPTH OF 4873' TD' (374' @ 48.26/HR) WITH DOWN TIME ONE SURVEY. LAST SURVEY @ 4848' - .5 DEG. TD AT 1415 HOURS 6/17/12. CIRCULATE. 20 JOINT. SHORT TRIP. CIRCULATE. TOOH TO RUN LOGS. RIG UP LOGGERS, LOG WELL, FIRST RUN CMR, ECS. LOGGERS -.4879' TD AT 0545 PM HOURS 6/18/12.  
CMOL MGM  
DC: \$13,000 CWC: \$265,250

Surveys											
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
9	6/17/2012	<input type="checkbox"/>	3933	0.50	0.00	0.00	3932.76	41.64	41.64	0.00	0.05
10	6/17/2012	<input type="checkbox"/>	4372	0.50	0.00	0.00	4371.74	45.47	45.47	0.00	0.00
11	6/18/2012	<input type="checkbox"/>	4848	0.50	0.00	0.00	4847.72	49.63	49.63	0.00	0.00

Casing												
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test		
Surface	6/14/2012	-5.71	1641.00	8.625	24.00	J-55	8.097	12.250	1651.00			
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input type="checkbox"/>	Cement Top								
	Distance	Rotate	Pressure	Hold	Description			Fill%	Circ.Vol	ft.	Determined	
1	0	<input type="checkbox"/>	1130	<input checked="" type="checkbox"/>	100% w/ 34 BBL = 110 SXS TO PIT				34	0	Circulated	
	No.1	Spacer, 30, 0, FRESH WATER, , 0, 0										
	No.2	Lead, 0, 526, 3% D20, 1% S1 + .125 PPS D130, Class C, 1.73, 13.5										
	No.3	Tail, 0, 300, .125 PPS OF D130, Class C, 1.33, 14.8										
	No.4	Displacement, 101.7, 0, FRESH WATER, , 0, 0										

BOP Test and Inspection Dates			
Last BOP Test:	6/15/2012	Days Since BOP Tested:	3
Last BOP Drill Date:	6/17/2012	BOP Test Due:	6/15/2012
		Last Inspection:	6/12/2012

Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4873	6:00	10.40	10.50	42	6	8	1/3/0	5.0	0.0	1	32.00	1.5%	86.5%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	9.50	0.05	0.00	0.20	180000	2400	0	0.00	0.01	0	12	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												

Hours Summary ( Daily / Cumulative )											
Drilling	7.75 / 58	Rotating	7.75 / 58	Trips	4.75 / 8	Circulating	2.00 / 3	Down	0.00 / 2	Other	9.50 / 49

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	02	DRILL FR/ 4499' TO 4848'.	4499	4848	2
13:00	0.50	07	SERVICE RIG.	4848	4848	2
13:30	0.75	02	DRILL FR/ 4848' TO 4873' TD. TD @ 1415 HOURS, 6/17/12.	4848	4873	2
14:15	0.50	05	CIRCULATE HOLE CLEAN.	4873	4873	2
14:45	0.50	09	WLS @ 4848' - .5 DEG.	4873	4873	2
15:15	0.75	06	SHORT TRIP 20 JOINTS.	4873	4873	2
16:00	1.50	05	CIRCULATE HOLE CLEAN.	4873	4873	2
17:30	4.00	06	TRIP OUT OF THE HOLE TO LOG.	4873	4873	2
21:30	5.00	11	SAFETY MEETING, RIG UP TO RUN OPEN HOLE LOGS. GO IN THE HOLE WITH TOOLS BUT TOOL FAILS. PULL TOOLS AND TEST TOOLS.	4873	4873	NIH
2:30	2.00	11	CHANGE OUT AND LAY DOWN TOOLS. PICK UP TOOLS TO DO SECOND RUN FIRST WHILE WAITING FOR REPLACEMENT TOOLS FROM YARD.	4873	4873	NIH
4:30	1.50	11	LOG WELL, FIRST RUN CMR, ECS. LOGGERS -.4879' TD AT 0545 PM HOURS 6/18/12.	4873	4873	NIH
Total:	24.00					

Drilling Data					
Hook Load:	142000	Pick Up:	145000	Slack Off:	139000
ROP:	48.26	Pres on Bot:	1100	Press Off Bot:	1100
WOB:	28	Rotary RPM:	100	Motor RPM:	0
BHA Hours:	42.75	Crew Status:		Remarks:	

Daily Bits																	
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
2	2	6/15/2012	7.8750	CAPRO	616SR	39339	1641	4873	3232	3232	42.75	42.75	75.6	28	100	0	0
Date Out:	6/17/2012	Jets	12 / 12 / 12 / 12 / 12 / 0 / 0	TFA	0.66	Char (I/O/D/O/L/B/G/R)	1 / 1 / WT / NO / A / 0 / 1 / TD										

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/18/2012	5	4873	11 - Logging	10.4	\$13,000	\$265,250	\$826,000



Well Name: BLK 10 FMU 324											
Mud Pumps											
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.		
2	B-550-F	6	14	1800	66	65	189	1100	22/210	0/0	0/0
Personnel Data											
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours
Sierra Engineering		Mark Mullinix		1	24.00						
<b>Totals</b>				1.00	24.00						
Daily Cost Details											
IDC	Code	Vendor		Remarks		Daily Exp	Cum Exp				
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING		Mark Mullinix		\$1,400	\$7,000				
IDC - ROAD & SITE CON	20.950.030						\$26,500				
IDC - FIELD OFFICE	20.950.040	RIG NET		COMMUNICATION PACKAGE		\$100	\$1,000				
IDC - FIELD OFFICE	20.950.040	PEAK SERVICES		TRAILER/OFFICE/H2O		\$100	\$1,000				
IDC - PERMITS SURVEY	20.950.080						\$2,200				
IDC - DRILL - CEMENT &	20.950.102						\$27,600				
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.		1357' @ \$25 PER FOOT		\$9,350	\$121,900				
IDC - DRILL - MUD & CH	20.950.104	Nova Mud		DELIVERY & MUD USED		\$600	\$8,800				
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services		FRAC TANK		\$50	\$3,100				
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING		BRINE & FRESH H2O HAULIN		\$800	\$10,300				
IDC - F&C - SPECIAL SE	20.950.206						\$5,750				
IDC - AFE CONTINGENC	20.950.995			5%		\$600	\$12,650				
<b>Total IDC:</b>						<b>\$13,000</b>	<b>\$226,800</b>				
TDC	Code	Vendor		Remarks		Daily Exp	Cum Exp				
TDC - DE - OTHER EQUI	20.940.103						\$4,650				
TDC - DE - SURFACE CA	20.940.106						\$32,200				
TDC - SE - CASING/ WE	20.940.201						\$1,600				
<b>Total TDC:</b>							<b>\$38,450</b>				
<b>Total Cumulative Well Costs:</b>						<b>\$13,000</b>	<b>\$265,250</b>				

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/18/2012	5	4873	11 - Logging	10.4	\$13,000	\$265,250	\$826,000



**Well Name: BLK 10 FMU 324**

Surface Location: 1433 FNL, 2142 FEL - ANDREWS, TX

Report No:	6	Rpt T. Activity:	01 - Rig Up & Tear Down	AFE #:	PB015412
Operation Desc:				AFE Total:	\$826,000
Spud Date:	6/13/2012	API Code:	4200344240	AFE DHC:	\$297,000
Days from Spud:	6	Rig Supervisor 1:	Mark Mullinix 432-631-1366	Daily Costs:	\$165,900
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg 325-650-7882	This AFE DHC to Date:	\$431,150
Sec/Twn/Rng:	3 / /	Tool Pusher:	( ) -	This AFE CWC to Date:	\$431,150
Start Depth(ft):	4873	Formation:		Total Project Costs:	\$431,150
Ending Depth(ft):	4873	RKB to MSL:	3228	RKB to THF:	0
TVD:	0	RKB to LMF:	0	RKB to CHF:	0
Rig Company:	CapStar Drilling	24 Hr. Footage:	0	Develop To:	0
Rig Name:	CapStar Rig #122	Location Survey:	UL	Abstract:	U287

24-Hour Summary/Remarks: RUNNING OPEN HOLE LOGS. FINISH FIRST RUN CMR, ECS. RUN #2 PLATFORM EXPRESS-PEX-DTC-AH169 FROM 4879' TO 3800'.

R/D LOGGERS -.4879' TD AT 0545 AM HOURS 6/18/12.

SAFETY MEETING RIG UP CASING CREW  
RUN 109 JOINTS 5 1/2" 15.5#, J55, LT&C CASING TO 4873'.

ELEVATION	-5.69	FLOAT SHOE	@ 4873'
LANDING JOINT	17.05	FLOAT COLLAR	@ 4781'
61- 5 1/2", 15.5#, J55, LT&C	2753.42	FIRST MARKER JT	@ 3954'
MARKER JOINT	15.02	SECOND MARKER JT	@ 2765'
26- 5 1/2", 15.5#, J55, LT&C	1173.96		
MARKER JOINT	14.71		
18- 5 1/2", 15.5#, J-55, LT&C	812.71		
FLOAT COLLAR	.65	2- 5 1/2", 15.5#, J55, LT&C	90.27
FLOAT SHOE	.90		
TOTAL =	4878.69		
SET AT:	4873.00		

WITH 15 REGULAR CENT AND 15 TURBOS RUN FROM 4852' TO 3096'  
CENT AND TURBO E/O JT FROM 4852' TO 4420'.CENT & TURBO E/O JT FROM 4330' TO 3638' TURBO E/O JT FROM 3547' TO 3096'.

SAFETY MEETING WITH SCHLUMBERGER CEMENTERS  
MIX AND PUMP LEAD CEMENT: 950 SXS CLASS 'C' 35:65 POZ, WITH 5% D44, 10%D20, 0.5%D112, 0.2 % D46, 3.0PPS D42, 0.125PPS D130. MIXED AT 12.4PPG WITH YIELD 2.27 FT3/SK 2156 CU.FT.  
TAIL 350SKS, CLAS 'C', WITH 1%D044.0.2%D046.0 2%DO65, 3PPSDO42, 0.125PPS,D201. MIXED AT 14.8 PPG, WITH YIELD 1.36 FT3/SK, 476 CU.FT.  
PUMP RATE 6.5BBL/MIN. GOOD RETURN ENTIRE JOB.  
TOTAL CEMENT OF 2632 CU.FT CIRCULATED 114SKS = 46BBLS TO PIT.  
NIPPLE DOWN BOPE SET SLIPS RELEASE RIG @ 2245 PM - 6/18/12.  
CMOL MGM  
DC: \$165,900 CWC: \$431,150

Next Day Operations: MOVE RIG 122 FROM BLOCK 10 MFU 324 TO BLOCK 10 FMU 1030. SHOULD BE RUNNING SURFACE CASING ON 1030 ON 6/20/12.

Surveys											
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS
9	6/17/2012	<input type="checkbox"/>	3933	0.50	0.00	0.00	3932.76	41.64	41.64	0.00	0.05
10	6/17/2012	<input type="checkbox"/>	4372	0.50	0.00	0.00	4371.74	45.47	45.47	0.00	0.00
11	6/18/2012	<input type="checkbox"/>	4848	0.50	0.00	0.00	4847.72	49.63	49.63	0.00	0.00

Casing										
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test
Surface	6/14/2012	-5.71	1641.00	8.625	24.00	J-55	8.097	12.250	1651.00	

Stage	Distance	Rotate	Pressure	Hold	Description	Fill%	Circ.Vol	ft.	Determined	Cement Top	
										Reciprocate	Bump Plug
1	0	<input type="checkbox"/>	1130	<input checked="" type="checkbox"/>	100% w/ 34 BBL = 110 SXS TO PIT		34	0	Circulated		
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0										
No.2	Lead, 0, 526, 3% D20, 1% S1 + .125 PPS D130, Class C, 1.73, 13.5										
No.3	Tail, 0, 300, .125 PPS OF D130, Class C, 1.33, 14.8										
No.4	Displacement, 101.7, 0, FRESH WATER, , 0, 0										
Production		6/18/2012	-5.69	4873.00	5.500	15.50	J-55	4.950	7.875	4873.00	
Stage	Distance	Rotate	Pressure	Hold	Description	Fill%	Circ.Vol	ft.	Determined	Cement Top	
										Reciprocate	Bump Plug
1	0	<input type="checkbox"/>	2000	<input checked="" type="checkbox"/>	100% W/ 46 BBL = 114 SXS TO PIT		46	-4	Circulated		
No.1	Spacer, 40, 0, FRESH WATER, , 0, 0										
No.2	Lead, 0, 950, 5% D44, 10%D20, 0.5%D112, 0.2 % D46, 3.0PPS D42, 0.125PPS D130, Class C, 2.27, 12.4										
No.3	Tail, 0, 350, 1%D044.0.2%D046.0 2%DO65, 3PPSDO42, 0.125PPS,D201, Class C, 1.36, 14.8										
No.4	Displacement, 113.77, 0, FRESH WATER, , 0, 0										

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/19/2012	6	4873	01 - Rig Up & Tear Down	10.4	\$165,900	\$431,150	\$826,000



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Drilling Report**

**Report No: 6**  
**Report Date: 6/19/2012**

Well Name: BLK 10 FMU 324																	
BOP Test and Inspection Dates																	
Last BOP Test:			6/15/2012			Days Since BOP Tested:			4			Last Inspection:			6/12/2012		
Last BOP Drill Date:			6/17/2012			BOP Test Due:			6/15/2012								
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
4873	6:00	10.40	10.50	42	6	8	1/3/0	5.0	0.0	1	32.00	1.5%	86.5%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost			
0.0	9.50	0.05	0.00	0.20	180000	2400	0	0.00	0.01	0	12	0.00		0			
Water Lost		LCM	ECD	FL Temp	Remarks												
0		0.0	0.0	0													
Hours Summary ( Daily / Cumulative )																	
Drilling	0.00 / 58	Rotating	0.00 / 58	Trips	0.00 / 8	Circulating	0.75 / 4	Down	0.00 / 2	Other	23.25 / 73						
Operations																	
Start	Hrs	Code	Remarks											Start Depth	End Depth	Run	
6:00	7.75	11	RUNNING OPEN HOLE LOGS. FINISH FIRST RUN CMR, ECS, RUN #2 PLATFORM EXPRESS-PEX-DTC-AH169 FROM 4879' TO 3800'. R/D LOGGERS -.4879' TD AT 0545 AM HOURS 6/18/12.											4873	4873	NIH	
13:45	4.25	12	SAFETY MEETING WITH CASING CREW. RIG UP AND RUN 109 JOINT 5 1/2" 15.5# j-55 LT&C. 4878.69' SET @ 4873'.											4873	4873	NIH	
18:00	0.75	05	CIRCULATE HOLE CLEAN. CIRCULATE OUT GAS. SAFETY MEETING WITH SCHLUMBERGER.											4873	4873	NIH	
18:45	2.50	12	MIX AND PUMP LEAD CEMENT: 950 SXS CLASS 'C' 35:65 POZ, WITH 5% D44, 10%D20, 0.5%D112, 0.2 % D46, 3.0PPS D42, 0.125PPS D130. MIXED AT 12.4PPG WITH YIELD 2.27 FT3/SK 2156 CU.FT. TAIL 350SKS, CLAS 'C', WITH 1%D044.0.2%D046.0 2%D065, 3PPSD042, 0.125PPS,D201, MIXED AT 14.8 PPG, WITH YIELD 1.36 FT3/SK, 476 CU.FT, PUMP RATE 6.5BBL/MIN. GOOD RETURN ENTIRE JOB. TOTAL CEMENT OF 2632 CU.FT CIRCULATED 114SKS = 46BBLs TO PIT.											4873	4873	NIH	
21:15	1.50	28	NIPPLE DOWN BOPE SET SLIPS RELEASE RIG @ 2245 PM - 6/18/12.											4873	4873	NIH	
22:45	7.25	01	RIG DOWN TO MOVE FROM BLOCK 10 FMU 324 TO BLOCK 10 FMU 1030. JOB # FOR 1030 IS 12-7556.											4873	4873	NIH	
Total:	24.00																
Drilling Data																	
Hook Load:	142000			Pick Up:	145000			Slack Off:	139000			Over Pull:	3000				
ROP:	0.00			Pres on Bot:	1100			Press Off Bot:	1100			Kickoff Depth:	4873				
WOB:	28			Rotary RPM:	100			Motor RPM:	0			Torque:	0				
BHA Hours:	0.00			Crew Status:	Remarks:												
Mud Pumps																	
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.								
2	B-550-F	6	14	1800	66	65	189	1100	22/210	0/0	0/0						
Personnel Data																	
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours						
Sierra Engineering		Mark Mullinix		1	24.00												
<b>Totals</b>				1.00	24.00												
Daily Cost Details																	
IDC	Code	Vendor		Remarks			Daily Exp	Cum Exp									
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING		Mark Mullinix			\$1,400	\$8,400									
IDC - ROAD & SITE CON	20.950.030							\$26,500									
IDC - FIELD OFFICE	20.950.040	PEAK SERVICES		TRAILER/OFFICE/H2O			\$100	\$1,200									
IDC - FIELD OFFICE	20.950.040	RIG NET		COMMUNICATION PACKAGE			\$100	\$1,200									
IDC - PERMITS SURVEY	20.950.080							\$2,200									
IDC - DRILL - CEMENT &	20.950.102	Schlumberger Pressure		CEMENT PRODUCTION CASI			\$45,500	\$73,100									
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.		ONE DAY OF DAY RATE			\$13,200	\$135,100									
IDC - DRILL - MUD & CH	20.950.104	Nova Mud		DELIVERY & MUD USED			\$900	\$9,700									
IDC - DRILL - EQUIPMEN	20.950.105	PEAK PREASURE CON		PACK OFF			\$1,600	\$4,750									
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services		FRAC TANK			\$50	\$4,750									
IDC - DRILL - HAULING	20.950.107	HUGHES HOT SHOT		TRANSPORT PACK OFF			\$600	\$600									
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING		BRINE & FRESH H2O HAULIN			\$1,200	\$11,500									
IDC - LOGGING	20.950.150	Schlumberger Wireline		OPEN HOLE LOGS			\$41,800	\$41,800									
IDC - F&C - SPECIAL SE	20.950.206	Permian Power Tongs		CASING CREW			\$3,600	\$9,350									
IDC - AFE CONTINGENC	20.950.995			5%			\$0	\$12,650									
<b>Total IDC:</b>							<b>\$110,050</b>	<b>\$336,850</b>									
TDC	Code	Vendor		Remarks			Daily Exp	Cum Exp									
TDC - DE - OTHER EQUI	20.940.103							\$4,650									
TDC - DE - PRODUCTIO	20.940.104	Sooner Pipe, L.L.P.		PRODUCTION CASING			\$55,850	\$55,850									
TDC - DE - SURFACE CA	20.940.106							\$32,200									
TDC - SE - CASING/ WE	20.940.201							\$1,600									
<b>Total TDC:</b>							<b>\$55,850</b>	<b>\$94,300</b>									
<b>Total Cumulative Well Costs:</b>							<b>\$165,900</b>	<b>\$431,150</b>									

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
6/19/2012	6	4873	01 - Rig Up & Tear Down	10.4	\$165,900	\$431,150	\$826,000



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 6/20/2012

Well Name : BLK 10 FMU 324						
Prospect:	Range			AFE #:	PB015412	
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000	
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$0	
Operator:	Energen Resources Corp.	Supervisor:		This AFE Cost:	\$431,150	
Rig Name:		Phone:		Total with Assoc:	\$431,150	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	Waiting on Completion. Drilling Cost: \$431,150. Completion Cost: \$0.00.					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/20/2012	43BLK10324	BLK 10 FMU 324		WO Completion	\$0	\$0



**Energgen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
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**Wellwork AFE Daily Report**

Date : 6/22/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$44,535		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$44,535		
Operator:	Engen Resources Corp.	Supervisor:	Garland Hensley	This AFE Cost:	\$475,685		
Rig Name:		Phone:		Total with Assoc:	\$475,685		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/21/2012 EMPTY 4 LOADS FROM WORKING PIT AND HAUL TO DISPOSAL						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
<b>Totals</b>		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$600	\$600		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$885		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$885		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$885		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$885		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$85	\$885		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$885		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$885		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$750	\$885		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$885		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$885		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$1,250	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$1,500	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$1,800	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$4,500	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$6,500	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$17,035	\$17,035		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$27,500	\$27,500		
<b>Total for TDC:</b>				\$27,500	\$44,535		
<b>Daily / Well Cumulative Total:</b>				\$44,535			
<b>Total Project Cost:</b>					\$44,535		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/22/2012	43BLK10324	BLK 10 FMU 324	Garland Hensley	Empty Working Pit	\$44,535	\$44,535



**Energgen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 6/23/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$735		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$45,270		
Operator:	Engen Resources Corp	Supervisor:	Garland Hensley	This AFE Cost:	\$476,690		
Rig Name:		Phone:		Total with Assoc:	\$476,690		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/22/2012 MI SET AND TEST NEW RIG ANCHORS						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
<b>Totals</b>		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$600	\$1,200		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$85	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,020		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,020		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$735	\$17,770		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$45,270		
<b>Daily / Well Cumulative Total:</b>				\$735			
<b>Total Project Cost:</b>					\$45,270		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/23/2012	43BLK10324	BLK 10 FMU 324	Garland Hensley	Set & Test Anchors	\$735	\$45,270



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 6/24/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$135		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$45,405		
Operator:	ngen Resources Corp	Supervisor:	Garland Hensley	This AFE Cost:	\$476,690		
Rig Name:		Phone:		Total with Assoc:	\$476,690		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/23/2012 N ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
<b>Totals</b>		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$1,200		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$85	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,155		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,155		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$135	\$17,905		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$45,405		
<b>Daily / Well Cumulative Total:</b>				\$135			
<b>Total Project Cost:</b>					\$45,405		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/24/2012	43BLK10324	BLK 10 FMU 324	Garland Hensley	No Activity	\$135	\$45,405



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 6/25/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$135		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$45,540		
Operator:	Energen Resources Corp.	Supervisor:	Garland Hensley	This AFE Cost:	\$476,690		
Rig Name:		Phone:		Total with Assoc:	\$476,690		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/24/2012 NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
<b>Totals</b>		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$1,200		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$85	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,290		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,290		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$135	\$18,040		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$45,540		
<b>Daily / Well Cumulative Total:</b>				\$135			
<b>Total Project Cost:</b>					\$45,540		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/25/2012	43BLK10324	BLK 10 FMU 324	Garland Hensley	No Activity	\$135	\$45,540



Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$735		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$46,275		
Operator:	Engen Resources Corp.	Supervisor:	Garland Hensley	This AFE Cost:	\$477,425		
Rig Name:		Phone:		Total with Assoc:	\$477,425		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/25/2012 CLEAN AND BACKDRAG LOCATION  UPCOMING RECEIVE NEW 2 7/8" TUBING ON LOCATION						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
<b>Totals</b>		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$600	\$1,800		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$85	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,425		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,425		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$735	\$18,775		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$46,275		
<b>Daily / Well Cumulative Total:</b>				\$735			
<b>Total Project Cost:</b>					\$46,275		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/26/2012	43BLK10324	BLK 10 FMU 324	Garland Hensley	Backdrag location	\$735	\$46,275



Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$735		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$47,010		
Operator:	gen Resources Corp.	Supervisor:	Garland Hensley	This AFE Cost:	\$478,160		
Rig Name:		Phone:		Total with Assoc:	\$478,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/26/2012						
	DURAN TRUCKING DELIVERED 148 JTS OF NEW 2 7/8" J-55 TUBING FROM SOONER PIPE IN MIDLAND TX. (4816') AND UNLOADED ON EDGE OF LOCATION.						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
<b>Totals</b>		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$600	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$85	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,560		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,560		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$735	\$19,510		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,010		
<b>Daily / Well Cumulative Total:</b>				\$735			
<b>Total Project Cost:</b>					\$47,010		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/27/2012	43BLK10324	BLK 10 FMU 324	Garland Hensley	Receive 2 7/8" Tubing	\$735	\$47,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 6/28/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$25		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$47,035		
Operator:	ngen Resources Corp	Supervisor:	James Daugherty	This AFE Cost:	\$478,185		
Rig Name:		Phone:		Total with Assoc:	\$478,185		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/27/2012 NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
<b>Totals</b>		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,585		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,585		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$25	\$19,535		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,035		
<b>Daily / Well Cumulative Total:</b>				\$25			
<b>Total Project Cost:</b>					\$47,035		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/28/2012	43BLK10324	BLK 10 FMU 324	ames Daughert	No Activity	\$25	\$47,035



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 6/29/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$25		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$47,060		
Operator:	ngen Resources Corp	Supervisor:	James Daugherty	This AFE Cost:	\$478,210		
Rig Name:		Phone:		Total with Assoc:	\$478,210		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/28/2012 NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
<b>Totals</b>		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,610		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,610		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$25	\$19,560		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,060		
<b>Daily / Well Cumulative Total:</b>				\$25			
<b>Total Project Cost:</b>					\$47,060		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/29/2012	43BLK10324	BLK 10 FMU 324	ames Daughert	No Activity	\$25	\$47,060



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 6/30/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$25		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$47,085		
Operator:	ngen Resources Corp	Supervisor:	James Daugherty	This AFE Cost:	\$478,285		
Rig Name:		Phone:		Total with Assoc:	\$478,285		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/29/2012 NO ACTIVITY.						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
<b>Totals</b>		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,635		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,635		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$25	\$19,585		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,085		
<b>Daily / Well Cumulative Total:</b>				\$25			
<b>Total Project Cost:</b>					\$47,085		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
6/30/2012	43BLK10324	BLK 10 FMU 324	ames Daughert	No Activity	\$25	\$47,085



**Energgen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 7/1/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$25		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$47,110		
Operator:	Engen Resources Corp.	Supervisor:	James Daugherty	This AFE Cost:	\$478,285		
Rig Name:		Phone:		Total with Assoc:	\$478,285		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	6/30/2012 NO ACTIVITY.						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
<b>Totals</b>		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,660		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,660		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$25	\$19,610		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,110		
<b>Daily / Well Cumulative Total:</b>				\$25			
<b>Total Project Cost:</b>					\$47,110		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/1/2012	43BLK10324	BLK 10 FMU 324	ames Daughert	No Activity	\$25	\$47,110



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 7/2/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$25		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$47,135		
Operator:	Energen Resources Corp.	Supervisor:	James Daugherty	This AFE Cost:	\$478,285		
Rig Name:		Phone:		Total with Assoc:	\$478,285		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	7/1/2012 NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
<b>Totals</b>		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,685		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,685		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$25	\$19,635		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,135		
<b>Daily / Well Cumulative Total:</b>				\$25			
<b>Total Project Cost:</b>					\$47,135		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/2/2012	43BLK10324	BLK 10 FMU 324	ames Daughert	No Activity	\$25	\$47,135



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 7/3/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$25		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$47,160		
Operator:	Energen Resources Corp.	Supervisor:	James Daugherty	This AFE Cost:	\$478,310		
Rig Name:		Phone:		Total with Assoc:	\$478,310		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	7/2/2012 NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
<b>Totals</b>		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New tech engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB rental	shower trailer	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	BTI	bop	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	Crown	potty	\$25	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	Doule J rental	rig mat, pipe racks	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	Lucky tool rental	reverse unit package	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	Permian equipment	light tower	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac tanks	\$0	\$1,710		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, tool hand	\$0	\$1,710		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabouts	roustabout services	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	log and perforate	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
<b>Total for IDC:</b>				\$25	\$19,660		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new string 2 7/8 tubing	\$0	\$27,500		
<b>Total for TDC:</b>				\$0	\$47,160		
<b>Daily / Well Cumulative Total:</b>				\$25			
<b>Total Project Cost:</b>					\$47,160		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/3/2012	43BLK10324	BLK 10 FMU 324	ames Daughert	No Activity	\$25	\$47,160



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 7/28/2012**

Well Name : BLK 10 FMU 324																				
Prospect:	Range			AFE #:	PB015412															
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000															
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$11,245															
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$58,405															
Operator:	gen Resources Corpor	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$489,555															
Rig Name:		Phone:		Total with Assoc:	\$489,555															
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0														
Daily Detail :	7/27/2012																			
<p>RU SLB WL UNDER A FULL LUBRICATOR, (3- RUNS INCLUDING GR/CCL RUN) RIH W/ GR/CCL- RAN A GR/CCL LOG, TIE INTO OH LOGS FROM LOGGERS WLTD AT 4889' TO 2500'. PERFORATED LSA/LUSA ( ZONE #1) INTERVAL WITH 2 SELECT FIRE CASING GUN USING 19.0 GRAM TITAN SDP CHARGES (P#-PPG-4023-320T,0.40 EHD/38.87 PD) AT 2 SPF- 180 DEGREE PHASED. DUMP BAILED 10 GALS OF 15% HCL ACROSS PERFS. RD SLB WL PERFORATIONS:</p> <p>STAGE 1- LSA / LUSA</p> <table border="1"> <thead> <tr> <th>DEPTH</th> <th>TOTAL FEET</th> <th>NO. OF HOLES</th> </tr> </thead> <tbody> <tr> <td>4470' -4475'</td> <td>5'</td> <td>10</td> </tr> <tr> <td>4480' - 4485</td> <td>5'</td> <td>10</td> </tr> <tr> <td>4490' - 4495'</td> <td>5'</td> <td>10</td> </tr> <tr> <td>4500' - 4505'</td> <td>5'</td> <td>10</td> </tr> </tbody> </table> <p>TODAYS COST \$11245 CUMULATIVE COST \$ 58405</p> <p>UPCOMING: 7/28/2012 SIFWE , RU BTI MANIFOLD</p>						DEPTH	TOTAL FEET	NO. OF HOLES	4470' -4475'	5'	10	4480' - 4485	5'	10	4490' - 4495'	5'	10	4500' - 4505'	5'	10
DEPTH	TOTAL FEET	NO. OF HOLES																		
4470' -4475'	5'	10																		
4480' - 4485	5'	10																		
4490' - 4495'	5'	10																		
4500' - 4505'	5'	10																		

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B CONSULTING	MOSES DOMINGUEZ	\$600	\$3,000
IDC - F&C - EQUIPMENT	20.950.203	BTI	FRAC HEAD	\$400	\$2,510
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANKS	\$400	\$2,510
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	LOG AND PERF ZONE 1	\$9,845	\$9,845
<b>Total for IDC:</b>				\$11,245	\$30,905
<b>Daily / Well Cumulative Total:</b>				\$11,245	
<b>Total Project Cost:</b>					\$58,405

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
7/28/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Log & Perforate	\$11,245	\$58,405





**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/1/2012**

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$59,813		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$490,963		
Rig Name:		Phone:		Total with Assoc:	\$490,963		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	8-1-12						
	MIRU DD SLICKLINE AND RUN BHP.TO MID PERF 4487 [4470-4505] TEMP - 94F, 2341 PSI. RD DD SLICKLINE. MIRU EQUIPMENT AND RU PU. SPOT RACKS AND TUBING AND STRAP 148 jnts. PU PACKER AND RIH W/ 136 JTS 2-7/8" J-55 TUBING. SET PACKER @ 4414'. RU TO SWAB. INITIAL FLUID LEVEL @ SURFACE. RIH AND MAKE FOURSWAB RUNS , LAST FLUID LEVEL @ 3500'. SWAB BACK 19 BBLs , ALL WATER .						
	8-1-12 PLAN TO SWAB WELL DRY.						
	DAILY COST - 10485						
	CUM COST - 68985						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	Moses Dominguez	6	72.00				
<b>Totals</b>		6.00	432.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/1/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	PU & RIH Tbg	\$0	\$59,813



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 8/2/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$9,950		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$88,955		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$530,055		
Rig Name:		Phone:		Total with Assoc:	\$530,055		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Daily Detail :	8/1/2012						
	SITP = 120psi open well and flowed back 13 bbls @ 40% oil cut. RIH W/SWAB ,FLUID ATSurface. Make 6 swab runs to SN. Swab back 30 bbls 2% oil cut. Waited 1 Hr, gained 1000' of entry. Made 3 runs to SN got back 15% oil cut. Waited 1 hr and gained 1000' of entry (6 bbls). Made 3 runs to SN and got back 40% oil. TLTR - 164 bbls, TLR - 53 bbls, TLRT - 71 bbls, TLLTR - 40 bbls						
	Daily Cost = 9950 Cum Cost = 88955						
	UPCOMING: 8/2/2012 SWAB , POOH , ND BOP NU FRAC CROSS						

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B CONSULTING	MOSES DOMINGUEZ	\$1,500	\$5,100
IDC - F&C - EQUIPMENT	20.950.203	B and B rentals	safety shower	\$450	\$14,960
IDC - F&C - EQUIPMENT	20.950.203	BTI	FRAC HEAD	\$400	\$14,960
IDC - F&C - EQUIPMENT	20.950.203	lucky rentals	reverse hand	\$900	\$14,960
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANKS	\$400	\$14,960
IDC - F&C - EQUIPMENT	20.950.203	mustang construction	roustabout	\$1,200	\$14,960
IDC - F&C - EQUIPMENT	20.950.203	Whitacker oil tools	vicente	\$900	\$14,960
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	rig 211	\$4,200	\$8,000
<b>Total for IDC:</b>				\$9,950	\$61,455
<b>Daily / Well Cumulative Total:</b>				\$9,950	
<b>Total Project Cost:</b>					\$88,955

Swab														
Use	Time		Tubing		Perforation	TubingSet	Number	Fluid Level		Pull Depth		Bbls		
Pulls	Start	End	Size	Weight	Interval	Depth	OfPulls	Initial	Final	Initial	Final	ToRcvr	Rcvrd	PerDay
No	7:00	12:00	2.875	6.50	4470 - 4505	4410	12	0	4414	0	4414	111	71	0
Final						Remarks:								
OilPercent	OilGravity	WaterWeight	Chlorides											
0.40%	0.0	8.00	0											

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/2/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	SWAB & Flow Test	\$9,950	\$88,955



Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$9,950		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$98,905		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$530,055		
Rig Name:		Phone:		Total with Assoc:	\$530,055		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Daily Detail :	8-2-12
20 PSI ON TUBING. INFL 200'. 60 % oil. MADE TWO RUNS FROM 1900' AND SWABBED IT DRY. MADE 5 MORE RUNS TO SN AND SWABBED BACK 33 BBLS TOTAL, 40% oil, 7 RUNS TOTAL FOR DAY 40% OIL. POOH w/ Packer and LD. ND BOP and NU FRAC CROSS. SWION.	
Daily Cosy - 9950	
Cum Cost = 98905	
8-3-12 PLAN TO FRAC WELL	

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B CONSULTING	MOSES DOMINGUEZ	\$1,500	\$6,600
IDC - F&C - EQUIPMENT	20.950.203	B and B rentals	safety shower	\$450	\$19,210
IDC - F&C - EQUIPMENT	20.950.203	BTI	FRAC HEAD	\$400	\$19,210
IDC - F&C - EQUIPMENT	20.950.203	lucky rentals	reverse hand	\$900	\$19,210
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANKS	\$400	\$19,210
IDC - F&C - EQUIPMENT	20.950.203	mustang construction	roustabout	\$1,200	\$19,210
IDC - F&C - EQUIPMENT	20.950.203	Whitacker oil tools	vicente	\$900	\$19,210
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	rig 211	\$4,200	\$12,200
<b>Total for IDC:</b>				\$9,950	\$71,405
<b>Daily / Well Cumulative Total:</b>				\$9,950	
<b>Total Project Cost:</b>					\$98,905

Swab														
Use	Time		Tubing		Perforation	TubingSet	Number	Fluid Level		Pull Depth		Bbls		
Pulls	Start	End	Size	Weight	Interval	Depth	OfPulls	Initial	Final	Initial	Final	ToRcvr	Rcvrd	PerDay
No			2.875	0.00		0	7	200	0	0	0	50	33	0
Final						Remarks:								
OilPercent	OilGravity	WaterWeight	Chlorides											
0.40%	0.0	8.00	0											

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/3/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Test & POOH w/ Tubing &	\$9,950	\$98,905



Well Name : BLK 10 FMU 324						
Prospect:	Range			AFE #:	PB015412	
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000	
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$40,356	
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$139,261	
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$570,411	
Rig Name:		Phone:		Total with Assoc:	\$570,411	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail :	8/3/2012					
	SICP 200#					
	R/U SCHLUMBERGER. FRAC LSA / LOWER USA (ZONE 1) PERFS (4470' to 4505') IN SINGLE STAGE 10 -STEP PUMP USING SCHLUMBERGER N2 AND SCHLUMBERGER CLEARFRAC XT-15-40Q FOR A COMBINED RATE OF 16.0 BPM. PUMPED A TOTAL OF 67338 LBS 20/40 JORDAN-UNIMIM PROP, 19,902 GALS OF SCHLUMBERGER CLEARFRAC XT, 5581 GALS OF 2% KCL, 310 GALS OF F-105, 381 MSCF OF N2.					
	STEPS	N2 /FLUID		SLURRY VOL		
	Name	Rate (bbl/min)	Fluid Name	Fluid Volume gals	Prop. Type and	
	Mesh	Avg Treating PSI				
	1. Preflush	10.1	10% F-105	3493		
	gals		1030 PSI			
	2. Spacer	9.3	2% KCL 40Q N2	2427		
	gals		1121 PSI			
	3. Pad	9.7	ClearFRAC XT-15 40Q	8399		
	gals		1839 PSI			
	4. 1.0 PPA	9.9	ClearFRAC XT-15 40Q	1809 gals	20/40 Jordan-Unimin-	
	3543 LB	1918 PSI				
	5. 2.0 PPA	10.1	ClearFRAC XT-15 40Q	1803 gals	20/40 Jordan-Unimin-	
	5917 LB	1831 PSI				
	6. 3.0 PPA	10.5	ClearFRAC XT-15 40Q	1796 gals	20/40 Jordan-Unimin-	
	9098 LB	1747 PSI				
	7. 4.0 PPA	10.7	ClearFRAC XT-15 40Q	2988 gals	20/40 Jordan-Unimin-	
	20265 LB	1661 PSI				
	8. 5.0 PPA	10.8	ClearFRAC XT-15 40Q	1798 gals	20/40 Jordan-Unimin-	
	15807 LB	1605 PSI				
	9. 6.0 PPA	11.2	ClearFRAC XT-15 40Q	1309 gals	20/40 Jordan-Unimin-	
	12708 LB	1542 PSI				
	10. Flush	11.2	2% KCL 40Q N2	3154		
	gals		1792 PSI			
	ISIP - 1848 PSI, 5 MIN - 1766 PSI, 10 MIN - 1744 PSI, 15 MIN - 1723 PSI. 762.4 BBLS OF LOAD. AVG TREATING PSI- 1632 PSI, AVG INJECTION RATE 14.7 BPM , MAX TREATING PSI- 2039 PSI.					
	OPENED WELL ON A 12/64" CHOKE AT 11:30 AM WITH 1800 PSI ON CASING.					
	UPCOMING:8/4/2012					
	FLOWBACK					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/4/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Frac & Flow back	\$40,356	\$139,261



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**Wellwork AFE Daily Report**

Date : 8/4/2012

Operations		
Start	Hrs	Category/Remarks
	10.00	/ frac
Total :	10.00	

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B CONSULTING	MOSES DOMINGUEZ	\$1,500	\$8,100
IDC - F&C - EQUIPMENT	20.950.203	B and B rentals	safety shower	\$450	\$23,460
IDC - F&C - EQUIPMENT	20.950.203	BTI	FRAC HEAD	\$400	\$23,460
IDC - F&C - EQUIPMENT	20.950.203	lucky rentals	reverse hand	\$900	\$23,460
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANKS	\$400	\$23,460
IDC - F&C - EQUIPMENT	20.950.203	mustang construction	roustabout	\$1,200	\$23,460
IDC - F&C - EQUIPMENT	20.950.203	Whitacker oil tools	vicente	\$900	\$23,460
IDC - F&C - SPECIAL SE	20.950.206	BTI	Flowback	\$1,500	\$17,050
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	Frac job	\$28,906	\$46,751
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	rig 211	\$4,200	\$16,400
<b>Total for IDC:</b>				\$40,356	\$111,761
<b>Daily / Well Cumulative Total:</b>				\$40,356	
<b>Total Project Cost:</b>					\$139,261

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/4/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Frac & Flow back	\$40,356	\$139,261



Well Name : BLK 10 FMU 324																																								
Prospect:	Range			AFE #:	PB015412																																			
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000																																			
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$33,099																																			
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$172,360																																			
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$603,510																																			
Rig Name:		Phone:		Total with Assoc:	\$603,510																																			
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0																																		
Daily Detail :	8/6/2012																																							
<p>RU SLB WL UNDER A FULL LUBRICATOR, (3- RUNS ) RIH W/ PLUG AND GUNS , SET PLUG AT 4380' , PERFORATED UPPER USA/ FUHRMAN ( ZONE #3) INTERVAL WITH 2 SELECT FIRE CASING GUN USING 19.0 GRAM TITAN SDP CHARGES (P#-PPG-4023-320T,0.40 EHD/38.87 PD) AT 2 SPF- 180 DEGREE PHASED &amp; 1 SPF 180 DEGREE PHASED. DUMP BAILED 10 GALS OF 15% HCL ACID ACROSS PERFS. RD SLB WL.</p> <p>PERFORATIONS:</p> <p>STAGE 3- UPPER USA/FUHRMAN</p> <table border="1"> <thead> <tr> <th>DEPTH HOLES</th> <th>TOTAL FEET</th> <th>NO.OF HOLES</th> </tr> </thead> <tbody> <tr> <td>4236 - 4241</td> <td>5</td> <td></td> </tr> <tr> <td>5</td> <td></td> <td>4260 -</td> </tr> <tr> <td>4265</td> <td>5</td> <td></td> </tr> <tr> <td>5</td> <td></td> <td>4318 -</td> </tr> <tr> <td>4328</td> <td>10</td> <td>20</td> </tr> </tbody> </table> <p>RU SLB WELL SERVICES. ACIDIZED UPPER USA/FUHRMAN PERFORATIONS FROM 4236-4328 W/ 4000 GALS OF 15% HCL ACID. BREAKDOWN ON PERFORATIONS AT 2724 PSI. DROPPED 66 BALL SEALERS. GOOD BALL ACTION , BALLOUT 3X @ 3510 PSI , 3428 PSI,3441 PSI, FLUSHED W/ 104 BBLs 2% KCL.</p> <table border="1"> <tbody> <tr> <td>MAX PSI-</td> <td>3510 PSI</td> <td>ISIP-</td> <td>1002 PSI</td> </tr> <tr> <td>MAX RATE-</td> <td>5.5 BPM</td> <td>5 MINS-</td> <td>950 PSI</td> </tr> <tr> <td>AVG PSI-</td> <td>1195 PSI</td> <td>10 MINS-</td> <td>926 PSI</td> </tr> <tr> <td>AVG RATE-</td> <td>4.7 BPM</td> <td>15 MINS-</td> <td>911 PSI</td> </tr> </tbody> </table> <p>207.6 BBLs OF LOAD. RD SLB WS. SHUT-IN 30 MINUTES , OPENED TO WORKING PIT , FLOWED BACK 10 BBL WATER &amp; DIED. MAKE UP 4 3/4" MILL , BS , FS , SN. MAKE UP STRIPPER HEAD. RIH W/ 2 7/8" TUBING , TAGGED PLUG @ 4333' ON JT 134 .. RU LUCKY REVERSE UNIT &amp; DRILL OUT PLUG , WASH SAND TO PBD @ 4769' ON JT 147 , 1 JTS OUT. CIRCULATE 200 BBLs 2% KCL - CLEAN RETURNS. MONITOR WELL. WELL STATIC. SD , RD REVERSE UNIT , POOH AND LD 4 JOINTS , POOH WITH 72 STANDS , BREAK &amp; LD MILL , BS , FS , SN. SION</p> <p>DAILY COST = 33099 CUM COST = 172360</p> <p>UPCOMING: 8/7/2012 RUN PRODUCTION TUBING , PUMP &amp; RODS , RDPU &amp; MOVE TO BLK 10 FMU 324</p>							DEPTH HOLES	TOTAL FEET	NO.OF HOLES	4236 - 4241	5		5		4260 -	4265	5		5		4318 -	4328	10	20	MAX PSI-	3510 PSI	ISIP-	1002 PSI	MAX RATE-	5.5 BPM	5 MINS-	950 PSI	AVG PSI-	1195 PSI	10 MINS-	926 PSI	AVG RATE-	4.7 BPM	15 MINS-	911 PSI
DEPTH HOLES	TOTAL FEET	NO.OF HOLES																																						
4236 - 4241	5																																							
5		4260 -																																						
4265	5																																							
5		4318 -																																						
4328	10	20																																						
MAX PSI-	3510 PSI	ISIP-	1002 PSI																																					
MAX RATE-	5.5 BPM	5 MINS-	950 PSI																																					
AVG PSI-	1195 PSI	10 MINS-	926 PSI																																					
AVG RATE-	4.7 BPM	15 MINS-	911 PSI																																					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/7/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Perforate, Acidize & Clean	\$33,099	\$172,360



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/7/2012**

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B CONSULTING	MOSES DOMINGUEZ	\$1,500	\$9,600
IDC - F&C - EQUIPMENT	20.950.203	B and B rentals	safety shower	\$450	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	BTI	FRAC HEAD	\$400	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	LUCKY RENTAL	TOILET/TRASH TRAILER	\$100	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	lucky rentals	reverse hand	\$1,600	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANKS	\$400	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	mustang construction	roustabout	\$1,200	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	Salazar Service & Trucki	VAC TRUCK	\$1,400	\$31,310
IDC - F&C - EQUIPMENT	20.950.203	Whitacker oil tools	vicente	\$2,300	\$31,310
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	ACID JOB	\$10,962	\$65,700
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	SET PLUG, PERF, SPOT ACID	\$7,987	\$65,700
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	221	\$4,800	\$21,200
<b>Total for IDC:</b>				\$33,099	\$144,860
<b>Daily / Well Cumulative Total:</b>				\$33,099	
<b>Total Project Cost:</b>					\$172,360

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/7/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Perforate, Acidize & Clean	\$33,099	\$172,360



Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$106,650		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$283,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$714,160		
Rig Name:		Phone:		Total with Assoc:	\$714,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	

Daily Detail :	
8-7-12	<p>PU AND RIH W/BHA AND TUBING IN THIS ORDER - BULL PLUG(4728.30), 2 X MUD JTS(64.4), DE-SANDER(19.05), 2' X 2 7/8" TUBING SUB(2.10), SN (1.10), TK-99(32.21), 12 JTS 2-7/8" J-55 TUBING(388.56), 5.5" TAC(2.75), 130 JTS 2-7/8" J-55 TUBING(4208.23). ND BOP, SET TAC W/ 14 PTS TENSION,CIRCULATE W/ 80 BBLS BRINE. NU WELL HEAD. RU TO RUN RODS AND PUMP IN THIS ORDER - DON-NAN PUMP( #TE-1512), SIZE 2.5" X 1.5" X 20' RWBC, 6 - 1.5" K-BARS, 107 - 3/4" KD RODS, 70 - 7/8" KD RODS, NO SUB., 1.5" X 26' PR, 1.75" LINER. SPACE OUT AND LONGSTROKE , GOOD PUMP ACTION. RD PU AND EQUIPMENT AND MOVE TO BLOCK 10 - 1030. WELL READY TO TURN OVER TO PRODUCTON FOR PUMPING UNIT DELIVERY AND SET UP - FINAL REPORT MOSES DOMINGUEZ</p> <p>DAILY COST - 106650 CUM COST - 283010</p>

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B CONSULTING	MOSES DOMINGUEZ	\$1,500	\$11,100
IDC - F&C - EQUIPMENT	20.950.203	B and B rentals	safety shower	\$450	\$40,260
IDC - F&C - EQUIPMENT	20.950.203	BTI	FRAC HEAD	\$400	\$40,260
IDC - F&C - EQUIPMENT	20.950.203	lucky rentals	reverse hand	\$1,600	\$40,260
IDC - F&C - EQUIPMENT	20.950.203	Mico Services, LLC	FRAC TANKS	\$400	\$40,260
IDC - F&C - EQUIPMENT	20.950.203	mustang construction	roustabout	\$1,200	\$40,260
IDC - F&C - EQUIPMENT	20.950.203	Whitacker oil tools	vicente	\$900	\$40,260
IDC - F&C - HAULING &	20.950.205	Mico Services, LLC	TANK TRUCKING	\$1,500	\$1,500
IDC - F&C - SPECIAL SE	20.950.206	Nolan Brunson	SET PUMPING UNIT	\$6,000	\$23,050
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	221	\$2,400	\$23,600
<b>Total for IDC:</b>				\$16,350	\$165,210
TDC - DE - PUMPS	20.940.102	Don-Nan Pump & Suppl	PUMP	\$3,500	\$3,500
TDC - DE - OTHER EQUI	20.940.103	CAVINS	DESANDER	\$3,500	\$3,500
TDC - DE - RODS	20.940.105	Norris	RODS	\$20,500	\$20,500
TDC - SE - CASING/ WE	20.940.201	Production Specialty	WELLHEAD ASSEMBLY	\$6,300	\$6,300
TDC - SE - PUMPING UN	20.940.205	SENTRY	PUMPING UNIT	\$56,500	\$56,500
<b>Total for TDC:</b>				\$90,300	\$283,010
<b>Daily / Well Cumulative Total:</b>				\$106,650	
<b>Total Project Cost:</b>					\$283,010

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/8/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	& RIH w/ the Tubing & R	\$106,650	\$283,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/9/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$85,000		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : Set a sentry 320-305-120 pumping unit							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - F&C - SPECIAL SE	20.950.206			\$5,500	\$28,550		
<b>Total for IDC:</b>				\$5,500	\$170,710		
TDC - SE - PUMPING UN	20.940.205			\$60,000	\$116,500		
TDC - AFC - ELECTRIC	20.940.302			\$11,000	\$11,000		
TDC - AFC - GATHERIN	20.940.303			\$8,500	\$8,500		
<b>Total for TDC:</b>				\$79,500	\$368,010		
<b>Daily / Well Cumulative Total:</b>				\$85,000			
<b>Total Project Cost:</b>					\$368,010		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/9/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Set Pumping Unit	\$85,000	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/10/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 0 BO- 215 BW FL 12 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/10/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/11/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 0 bo- 330 bw fl 26 jfs							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/11/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/12/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4 bo- 338 bw fl 32 jfs							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/12/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/13/2012**

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 16 BO- 327 BW FL 58 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/13/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/14/2012**

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 14 BO- 329 BW FL 58 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/14/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

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(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/16/2012**

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 34 BO- 302 BW FL 77 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/16/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/18/2012**

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 32 BO- 339 BW FL 80 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/18/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.  
Birmingham, AL 35205  
(800) 292-4005

**R E S O U R C E S**

**Wellwork AFE Daily Report**

**Date : 8/19/2012**

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 38 BO- 293 BW FL 84 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/19/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/20/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 36 BO- 289 BW FL 88 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/20/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/24/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 39 BO- 272 BW FL 120							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/24/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/25/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 39 BO- 288 BW FL 120 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/25/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/26/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	Energen Resources Corp.	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 32 BO- 262 BW FL 122 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/26/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGUEZ	Pump Test	\$0	\$368,010



**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

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**R E S O U R C E S**

**Wellwork AFE Daily Report**

Date : 8/27/2012

Well Name : BLK 10 FMU 324							
Prospect:	Range			AFE #:	PB015412		
Sec/Twp/Rge:	3 / /			AFE Total:	\$826,000		
API #:	4200344240	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$368,010		
Operator:	gen Resources Corpora	Supervisor:	MOSES DOMINGUEZ	This AFE Cost:	\$799,160		
Rig Name:		Phone:		Total with Assoc:	\$799,160		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 42 BO- 317 BW FL 122 JFS							

Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B AND B CONSULTING	Moses Dominguez	12	144.00				
<b>Totals</b>		12.00	1728.00				

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
8/27/2012	43BLK10324	BLK 10 FMU 324	SES DOMINGU	Pump Test	\$0	\$368,010