

RAILROAD COMMISSION OF TEXAS

Tracking No.: 50140

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 003-44107**

7. RRC District No.

08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) FULLERTON		2. LEASE NAME UNIVERSITY 7		9. Well No. 8	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) SANDRIDGE EXPL. AND PROD., LLC		RRC Operator No. 748011		10. County of well site ANDREWS	
4. ADDRESS 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406				11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator					
6a. Location (Section, Block, and Survey) 20 , 13 , UL , A-U412		6b. Distance and direction to nearest town in this county. 13 MILES NW OF ANDREWS			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A					
13. Type of electric or other log run Gamma Ray (MWD)			14. Completion or recompletion date 06/04/2012		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 06/05/2012	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size
19. Production during Test Period	Oil - BBLS 33.0	Gas - MCF 0	Water - BBLS 217	Gas - Oil Ratio 0	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLS 33.0	Gas - MCF 0	Water - BBLS 217	Oil Gravity-API-60° 32.0	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

SANDRIDGE EXPL. AND PROD., LLC

Type or printed name of operator's representative

(405) 429-6518

Telephone: Area Code Number Month Day Year

07/25/2012

Regulatory Analyst

Title of Person

Spencer Laird

Signature

SECTION III		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)							
24. Type of Completion <div style="display: flex; justify-content: space-around;"> New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/> </div>					25. Permit to Drill, Plug Back or Deepen <div style="display: flex; justify-content: space-between;"> <div>DATE 03/24/2012</div> <div>PERMIT NO. 735902</div> </div> <hr/> <div style="display: flex; justify-content: space-between;"> <div>RULE 37 Exception</div> <div>CASE NO. 0275353</div> </div> <hr/> <div style="display: flex; justify-content: space-between;"> <div>Water Injection Permit</div> <div>PERMIT NO.</div> </div> <hr/> <div style="display: flex; justify-content: space-between;"> <div>Salt Water Disposal Permit</div> <div>PERMIT NO.</div> </div> <hr/> <div style="display: flex; justify-content: space-between;"> <div>Other</div> <div>PERMIT NO.</div> </div>				
26. Notice of Intention to Drill this well was filed in Name of SANDRIDGE EXPL. AND PROD., LLC									
27. Number of producing wells on this lease in this field (reservoir) including this well 6			28. Total number of acres in this lease 160.93						
29. Date Plug Back, Deepening, Workover or Drilling Operations: <div style="display: flex;"> <div>Commenced 04/26/2012</div> <div>Completed 04/30/2012</div> </div>		30. Distance to nearest well, Same Lease & Reservoir 716.0							
31. Location of well, relative to nearest lease boundaries <div style="display: flex; justify-content: space-between;"> <div>74.0 Feet From West</div> <div>Line and 1052.0 Feet from</div> </div> <div style="display: flex; justify-content: space-between;"> <div>North</div> <div>Line of the UNIVERSITY 7</div> <div>Lease</div> </div>									
32. Elevation (DF, RKB, RT, GR ETC.) 3285 GL				33. Was directional survey made other than inclination (Form W-12)? <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div>					
34. Top of Pay 6736	35. Total Depth 7320	36. P. B. Depth 7273	37. Surface Casing Determined by <div style="display: flex;"> <div>Field Rules <input type="checkbox"/></div> <div>Recommendation of T.D.W.R. <input checked="" type="checkbox"/></div> </div>	<div style="display: flex;"> <div>Railroad Commission (Special) <input type="checkbox"/></div> <div>Dt. of Letter 03/23/2012</div> </div>					
38. Is well multiple completion? <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No </div>									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A					GAS ID or OIL LEASE #	Oil-G Gas-G	Well #		
40. Intervals Drilled by: <div style="display: flex;"> <div>Rotary Tools <input checked="" type="checkbox"/></div> <div>Cable Tools <input type="checkbox"/></div> </div>					41. Name of Drilling Contractor LARIAT			42. Is Cementing Affidavit Attached? <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>	
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
8 5/8	24.0	1722		CLASS C 770	12 1/4	SURFACE	1379.0		
5 1/2	17.0	7320		CLASS H 850	7 7/8	2700	1341.5		
44. LINER RECORD									
Size	Top	Bottom	Sacks Cement	Screen					
N/A									
45. TUBING RECORD				46. Producing Interval (this completion) Indicate depth of perforation or open hole					
Size	Depth Set	Packer Set	From	6736	To	6960			
2 7/8	6718		From	7057	To	7118			
			From		To				
			From		To				
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.									
Depth Interval			Amount and Kind of Material Used						
6736.0		6960.0	1302 GAL ACID, 236376 GAL 25# LINEAR GEL, 187645 # PROP						
7057.0		7118.0	11970 GAL ACID, 5418 GAL 20# GELLED BRINE, 5000# ROCK SALT & 14238 GAL WATER						
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations	Depth		Formations	Depth					
TUBB	6548.0								
CLEARFORK	6579.0								
WICHITA ALBANY	7015.0								
REMARKS: N/A									

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-15
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) Sandridge Exploration & Production		2. RRC Operator No. 748011	3. RRC District No. 8	4. County of Well Site Andrews
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Fullerton		6. API No. 42-003-44107		7. Drilling Permit No. 735902
8. Lease Name University 7		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number #8

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date		4/26/2012					
13. *Drilled Hole Size		12 1/4					
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)		8 5/8					
15. Top of Liner (ft)							
16. Setting Depth (ft)		1722					
17. Number of Centralizers Used		11					
18. Hrs. Waiting on Cement Before Drill-Out		12+					
1 st Slurry	19. API Cement Used: No. of Sacks >	570					
	Class >	35:65 C					
	Additives >	Remark 1					
2 nd Slurry	No. of Sacks >	200					
	Class >	C					
	Additives >	Remark 2					
3 rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >	1043.1					
	Height (ft) >	2528					
2nd	Volume (cu.ft.) >	336					
	Height (ft) >	814					
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >	1379					
	Height (ft) >	3342					
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?		Yes					
22. Remarks 1 6% Gel + 3% Salt + 1/8#/SK Celloflake 2 4% Gel + 1/8#/Sk Celloflake + 2% CaCl2							

OVER →

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

Mike Roach Service Supervisor
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Signature

2611 East I-20 Midland, Texas 79706
Address City State Zip Code

432-686-8559
Tel: Area Code Number

4/26/2012
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Spence Laird
Typed or Printed Name of Operators Representative

Reg Analyst
Title

Signature

123 Robert S. Kerr OKC OK 73102
Address City State Zip Code

405-429-6518
Tel: Area Code Number

5/30/12
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 3 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

1. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.

2. Where to file. The appropriate Commission District Office for the county in which the well is located.

3. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

4. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

5. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

6. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).

7. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementer: Fill in shaded areas
Operator: Fill in other items

Form W-16
Cementing Report
Rev. 4/1/83
HLBRTN1096

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report)	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
SANDRIDGE	748011	8	ANDREWS
5. Field Name (Wildcat or Exactly as Shown on RRC Records)	6. API No.	7. Drilling Permit No.	
Fullerton	42-003-44107	735902	
8. Lease Name	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well Number
UNIVERSITY 7			8

CASING CEMENTING DATA:		SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				SINGLE STRING	MULTIPLE PARALLEL STRINGS	TOOL	SHOE
12. Cementing Date				4/30/2012			
13. *Drilled Hole Size				8 5/8			
*Ext. % Wash or Hole Enlargement							
14. Size of Casing (in. O.D.)				5 1/2			
15. Top of Liner (ft)							
16. Setting Depth (ft)				7320			
17. Number of Centralizers Used				46			
18. Hrs. Waiting on Cement Before Drill-Out				12+			
1 st Slurry	19. API Cement Used: No. of Sacks >			200			
	Class >			H			
	Additives >			REMARK 1			
2 nd Slurry	No. of Sacks >			650			
	Class >			H			
	Additives >			REMARK 2			
3 rd Slurry	No. of Sacks >						
	Class >						
	Additives >						
1st	20. Slurry Pumped: Volume (cu.ft.) >			490			
	Height (ft) >			2828			
2nd	Volume (cu.ft.) >			851.5			
	Height (ft) >			4915			
3rd	Volume (cu.ft.) >						
	Height (ft) >						
	Volume (cu.ft.) >			1341.5			
	Height (ft) >			7743			
21. Was Cement Circulated to Ground Surface (or Bottom of Casing) Outside Casing?				NO			
22. Remarks							
1 10% Gel + 5% Salt + 3#/SK Kolseal + 1/4#/Sk Celloflake							
2 2% Gel + 8/10% Flo-Bloc 210D + 0.25% C-12 + 2% Gypsum + 3#/Sk Kolseal + 1/4#/Sk Celloflake							

OVER ➡

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing Date								
24. Size of Hole or Pipe Plugged (in)								
25. Depth to Bottom of Tubing or Drill Pipe (ft)								
26. Sacks of Cement Used (each plug)								
27. Slurry Volume Pumped (cu.ft.)								
28. Calculated Top of Plug (ft)								
29. Measured Top of Plug, If Tagged (ft)								
30. Slurry Wt. (lbs/gal)								
31. Type Cement								

CEMENTERS CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

EDGAR MONTES SERVICE SUPERVISOR
Name and Title of Cementer's Representative

O-TEX PUMPING SERVICES
Cementing Company

Signature

2611 East I-20

Midland, Texas 79706

432-686-8559

4/30/2012

Address

City State Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Spence Laird
Typed or Printed Name of Operator's Representative

Reg Analyst
Title

Signature

123 Robert S. Kerr

OK

OK

73102

405-429-6518

5/30/12

Address

City State Zip Code

Tel: Area Code Number

Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

- What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:
 - * An initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
 - * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
 - * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete W-15, in addition to Form W-3, to show any casing cemented in the hole.
- Where to file. The appropriate Commission District Office for the county in which the well is located.
- Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.
- Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.
- Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.
- Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 12 (b) (3) and (4).
- Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)
FOD1296

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report)		6. RRC District <div style="text-align: center;">08</div>
1. FIELD NAME (as per RRC Records or Wildcat) <div style="text-align: center;">FULLERTON</div>	2. LEASE NAME <div style="text-align: center;">UNIVERSITY 7</div>	7. RRC Lease Number. (Oil completions only)
3. OPERATOR SANDRIDGE EXPL. AND PROD., LLC		8. Well Number <div style="text-align: center;">8</div>
4. ADDRESS 123 ROBERT S. KERR AVE. OKLAHOMA CITY, OK 73102		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) SEC. 20, BLK. 13, UL, A-U412		10. County <div style="text-align: center;">ANDREWS</div>

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
250	2.50	0.80	1.40	3.50	3.50
781	5.31	0.50	0.87	4.61	8.11
1680	8.99	1.00	1.75	15.73	23.84
2097	4.17	1.00	1.75	7.29	31.13
2604	5.07	2.29	4.00	20.28	51.41
3092	4.88	1.50	2.62	12.78	64.19
3615	5.23	1.30	2.27	11.87	76.06
4121	5.06	1.00	1.75	8.85	84.91
4629	5.08	1.00	1.75	8.89	93.80
5133	5.04	1.00	1.75	8.82	102.62
5639	5.06	0.30	0.52	2.63	105.25
6144	5.05	0.70	1.22	6.16	111.41
6651	5.07	1.00	1.75	8.87	120.28
7250	5.99	0.68	1.19	7.12	127.40

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 7250 feet = 127.40 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line..... 74 feet.
21. Minimum distance to lease line as prescribed by field rules 330 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO

(If the answer to the above question is "yes," attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> </div> Signature of Authorized Representative ROSS KIRTLEY, JR SERVICES Name of Person and Title (type or print) LARIAT SERVICES, INC. Name of Company Telephone: (405) 429-5507 <div style="text-align: center;">Area Code</div>	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. <div style="border-bottom: 1px solid black; margin-bottom: 5px;"> </div> Signature of Authorized Representative Spence Laird Reg. Analyst Name of Person and Title (type or print) SandRidge Expl. & Prod., LLC Operator Telephone: 405. 429. 6518 <div style="text-align: center;">Area Code</div>
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

**ELECTRIC LOG
STATUS REPORT**

FORM L-1

Tracking No.: 50140

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: SANDRIDGE EXPL. AND PROD., LLC	District No. 08	Completion Date: 06/04/2012
Field Name FULLERTON	Drilling Permit No. 735902	
Lease Name UNIVERSITY 7	Lease/ID No.	Well No. 8
County ANDREWS	API No. 42- 003-44107	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Signature
SANDRIDGE EXPL. AND PROD., LLC
Name (print)

Regulatory Analyst

Title
(405) 429-6518 07/25/2012
Phone Date

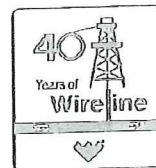
-FOR RAILROAD COMMISSION USE ONLY-



Weatherford

**DUAL LATEROLOG
MICRO LATEROLOG
SPECTRAL GAMMA RAY**

COMPANY **SANDRIDGE ENERGY, INC.**
WELL **UNIVERSITY 7 No.8**
FIELD **FULLERTON**
PROVINCE/COUNTY **ANDREWS**
COUNTRY/STATE **U.S.A / TEXAS**
LOCATION **1600' FSL & 2570' FEL
SEC 20, BLK 13, UL SURVEY, A-U412**



SEC 20	TWP	RGE	Other Services PHOTO DENSITY	COMPENSATED NEUTRON
API Number 42-003-44107 Permit Number 735902				

Permanent Datum GL, Elevation 3285 feet	Elevations:	feet
Log Measured From KB	KB	3298.00
Drilling Measured From KB	DF	3297.00
	GL	3285.00

Date	29-APR-2012		
Run Number	ONE		
Depth Driller	7320.00	feet	
Depth Logger	7324.00	feet	
First Reading	7322.00	feet	
Last Reading	1717.00	feet	
Casing Driller	1722.00	feet	
Casing Logger	1717.00	feet	
Bit Size	7.875	inches	
Hole Fluid Type	BRINE		
Density / Viscosity	10.20 lb/USg	34.00 sec/qt	
PH / Fluid Loss	10.00	12.40 ml/30Min	
Sample Source	PIT		
Rm @ Measured Temp	0.045 @ 96.0	ohm-m	
Rmf @ Measured Temp	0.033 @ 96.0	ohm-m	
Rmc @ Measured Temp	0.056 @ 96.0	ohm-m	
Source Rmf / Rmc	CALC	CALC	
Rm @ BHT	0.039 @ 114.0	ohm-m	
Time Since Circulation	8 HOURS		
Max Recorded Temp	114.00	deg F	
Equipment Name	COMPACT		
Equipment / Base	13072	4352	
Recorded By	TRINIDAD HINOJOS JR		
Witnessed By	TOM KLEPFER		

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 50140

1. Field name exactly as shown on proration schedule FULLERTON		2. Lease name as shown on proration schedule UNIVERSITY 7					
3. Current operator name exactly as shown on P-5 Organization Report SANDRIDGE EXPL. AND PROD., LLC		4. Operator P-5 no. 748011	5. Oil Lse/Gas ID no.	6. County ANDREWS	7. RRC district 08		
8. Operator address including city, state, and zip code 123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102-6406		9. Well no(s) (see instruction E) 8					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 06/04/2012		
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input checked="" type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	OCCIDENTAL PERMIAN LTD.(617544)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
CONOCOPHILLIPS COMPANY(172232)						100.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator Name (print) Title				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) Date Phone with area code			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
SANDRIDGE EXPL. AND PROD., LLC Name (print) Regulatory Analyst Title slaird@sandridgeenergy.com E-mail Address (optional)				Spencer Laird Signature <input type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) 07/25/2012 Date (405) 429-6518 Phone with area code			

Groundwater
Advisory Unit

GROUNDWATER PROTECTION DETERMINATION

Date March 23, 2012

GAU File No.: SC- 15086

***** EXPEDITED APPLICATION *****

API Number 00300000

Attention: SPENCE LAIRD

RRC Lease No. 000000

SC_748011_00300000_000000_15086.pdf

SANDRIDGE E&P LLC
123 ROBERT S KERR
OKLAHOMA CITY OK 73102

P-5# 748011

--Measured--

2570 ft FEL

1600 ft FSL

MRL: SURVEY

Digital Map Location:

X-coord/Long 369046

Y-coord/Lat 296702

Datum 27 Zone NC

County ANDREWS

Lease & Well No. UNIVERSITY 7 #8&ALL

Purpose ND

Location SUR-UL, BLK-13, SEC-20, -- [TD=7300], [RRC 8],

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Texas Railroad Commission recommends:


The interval from the land surface to a depth of 250 feet and the ZONE from 1100 feet to 1550 feet must be protected.

This recommendation is applicable to all wells drilled in this SECTION 20.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-463-2741, gau@rrc.state.tx.us, or by mail.

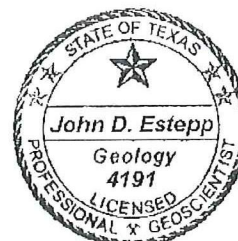
Sincerely,



Digitally signed by John Estep
DN: c=US, st=TEXAS, l=Austin,
o=Railroad Commission of Texas,
cn=John Estep,
email=john.estep@rrc.state.tx.us
Date: 2012.03.23 09:18:05'00'

John D. Estep, P.G.

GEOLOGIST SEAL



Geologist, Groundwater Advisory Unit
Oil & Gas Division

The seal appearing on this document was authorized by John D. Estep on 3/23/2012
Note: Alteration of this electronic document will invalidate the digital signature.