

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Submitted		Tracking # 45E42AB6		API No. (if available) 42- 00344080		1. RRC District 08	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 40532	
2. FIELD NAME (as per RRC records) SPRABERRY [TREND AREA]			3. Lease Name UNIVERSITY "7-43"			5. Well Number 6	
6. OPERATOR & 7. ADDRESS PIONEER NATURAL RES. USA, INC. ATTN WELDON PIERSON 777 HIDDEN RIDGE IRVING, TX 75038-			6a. Original Form W-1 filed in name of: Pioneer Natural RES. USA, Inc.			10. County ANDREWS	
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 03/16/2012	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			1980.00 feet from South line and 467.00 feet from			12. Permit Number 735717	
			West line of the University 7-43 lease				
9a. SECTION, BLOCK and SURVEY 36 , 7 , A-211 UNIVERSITY LAND			9b. Distance and direction from nearest town in this county 17.4 miles East Andrews			13. Date Drilling Commenced 10/09/2012	
16. Type Well (oil, gas, or dry) Oil	Total Depth 11986	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed 10/21/2012
							15. Date Well Plugged 05/12/2022

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				05/06/22	05/06/22	05/06/22	05/06/22	05/12/22	05/12/22	05/12/22	
20. Size of Hole or Pipe in which Plug Placed (inches)				5.50	5.50	5.50	5.50	5.50	5.50	5.50	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				8322	6500	5600	4100	1858	1400	350	
*22. Sacks of Cement Used (each plug)				10	25	25	30	55	75	95	
*23. Slurry Volume Pumped (cu. ft.)				11.80	33.00	33.00	39.60	72.60	99.00	125.40	
*24. Calculated Top of Plug (ft.)				8244	6400	5500	4000	1700	1300	0	
25. Measured Top of Plug (if tagged) (ft.)							3838	1627	1257	0	
*26. Slurry Wt. # / Gal.				16.4	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement				CIBP, H	C	C	C	C	C	C	

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? No	
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.	
8 5/8	32.0	1808	1808	11		
5 1/2	20.0	11982	11982	7 7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	11433	TO	11804	FROM	TO
FROM	11083	TO	11399	FROM	TO
FROM	9878	TO	10968	FROM	TO
FROM	9634	TO	9826	FROM	TO
FROM	8460	TO	9540	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Chris Romero

Ranger Energy Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

MELINDA PINKERTON

Regulatory Spec

05/16/2022

PHONE

(972) 969-3752

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>	32. How was mud applied? circulated	33. Mud Weight <div style="text-align: center;">9.5</div> <div style="text-align: right;">LBS/GAL</div>										
34. Total Depth <div style="text-align: center;"><u>11986</u></div> Depth of Deepest Fresh Water <div style="text-align: center;"><u>300</u></div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%; text-align: center;"><u>TOP</u></td> <td style="width: 33%; text-align: center;"><u>BOTTOM</u></td> </tr> <tr><td style="border-top: 1px solid black;"></td><td style="border-top: 1px solid black;"></td></tr> <tr><td style="border-top: 1px solid black;"></td><td style="border-top: 1px solid black;"></td></tr> <tr><td style="border-top: 1px solid black;"></td><td style="border-top: 1px solid black;"></td></tr> <tr><td style="border-top: 1px solid black;"></td><td style="border-top: 1px solid black;"></td></tr> </table>	<u>TOP</u>	<u>BOTTOM</u>									35. Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: right;">Yes</div>
<u>TOP</u>	<u>BOTTOM</u>											
36. If No, Explain												
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well RANGER ENERGY SERVICES, LLC , 4601 SCR 1270 Midland, TX		Date RRC District Office notified of plugging <div style="text-align: center;">05/02/2022</div>										
38. Name(s) and address(es) of surface owners of well site Comptroller of Public Accounts , P.O. Box 13528 , Austin , TX , 78711 <hr/> <hr/> <hr/> <hr/> <hr/>												
39. Was notice given before plugging to the above? <div style="text-align: right;">Yes</div>												
FILL IN BELOW FOR DRY HOLES ONLY												
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <div style="margin-top: 10px;"> <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached </div> <p style="font-size: small; margin-top: 10px;">NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application</p>												
41. Date FORM P-8 (Special Clearance) filed:												
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced												
<u>R R C USE ONLY</u> Nearest field _____												

REMARKS

Last 4 plugs were perf/sqz