

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 1**
Report Date: 3/22/2012

Well Name: BLK 10 FMU 410																	
Surface Location: 2356 FNL, 339 FWL - ANDREWS, TX																	
Report No:	1	Rpt T. Activity:	02 - Drilling		AFE #:		PB015712										
Operation Desc:					AFE Total:		\$826,000										
Spud Date:	3/21/2012	API Code:	4200343756		AFE DHC:		\$297,000										
Days from Spud:	1	Rig Supervisor 1:	Mark Mullinix	432-631-1366	Daily Costs:		\$76,550										
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg	325-650-1995	This AFE DHC to Date:		\$76,550										
Sec/Twn/Rng:	4 / /	Tool Pusher:	CapStar Rig 122	432-557-9874	This AFE CWC to Date:		\$76,550										
Start Depth(ft):	0	Formation:			Total Project Costs:		\$76,550										
Ending Depth(ft):	1151	RKB to MSL:	3255	RKB to THF:	0	Total w/ Assoc AFEs:	\$76,550										
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	\$1,950										
Rig Company:	CapStar Drilling	24 Hr. Footage:	1151	Develop To:	0	Cum Mud Costs:	\$1,950										
Rig Name:	CapStar Rig #122	Location Survey:	UNIVERSITY LAND		Abstract:												
24-Hour Summary/Remarks: MOVE IN AND RIG UP CAPSTAR RIG #122 ON BLK 10 FMU 410. SPUD WELL AT 1815 HRS ON 3/21/2012. DRILL SURFACE FROM 0' TO 1151' (1151' @ 138.5'/HR) WITH DOWN TIME FOR ONE WIRELINE SURVEYS. LAST SURVEY AT 897' - .5 DEG.																	
NOTIFIED TRRC OF INTENT TO SPUD 1630 HR HOURS 3/19/12. JOB #12-3352																	
SPUD 12.25" HOLE AT 2015 HRS ON 3/21/2012.																	
CMOL MGM																	
DC: \$76,550 CWC: \$76,550																	
Next Day Operations: NIPPLE UP BOPE/TEST BOP/DRILL NEW 7 7/8" HOLE OUT FROM UNDER SURFACE CASING.																	
Surveys																	
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS						
1	3/22/2012	<input type="checkbox"/>	438	0.50	0.00	0.00	438.00	1.91	1.91	0.00	0.11						
2	3/22/2012	<input type="checkbox"/>	897	0.50	0.00	0.00	896.98	5.92	5.92	0.00	0.00						
BOP Test and Inspection Dates																	
Last BOP Test:		Days Since BOP Tested:		0		Last Inspection:		3/19/2012									
Last BOP Drill Date:		3/22/2012		BOP Test Due:		3/23/2012											
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
1151	6:00	8.80	0.00	32	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost			
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00			0		
Water Lost	LCM	ECD	FL Temp	Remarks													
0	0.0	0.0	0														
Hours Summary (Daily / Cumulative)																	
Drilling	8.75 / 9	Rotating	8.75 / 9	Trips	0.00 / 0	Circulating	0.00 / 0	Down	0.00 / 0	Other	15.25 / 15						
Operations																	
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run				
6:00	14.25	01	MOVE IN AND RIG UP CAPSTAR RIG 122 FROM BLOCK 10 FMU 415 TO BLOCK 10 FMU 410.								0	0	NIH				
20:15	2.75	02	DRILL NEW 12.25" SURFACE HOLE FR/ 0 TO 468'. SPUD AT 2015 HOURS 3/21/12. NOTIFIED TRRC OF INTENT TO SPUD AT 1630 HOUR 3/19/12. JOB # 12-3352.								0	468	1				
23:00	0.50	10	WLS @ 438' - .5 DEG.								468	468	1				
23:30	4.00	02	DRILL FR/ 468' TO 929'.								468	929	1				
3:30	0.50	10	WLS @ 897' - .5 DEG.								929	929	1				
4:00	2.00	02	DRILL FR/ 929' TO 1151'.								929	1151	1				
Total:	24.00																
Drilling Data																	
Hook Load:	77	Pick Up:	81	Slack Off:	73	Over Pull:	4										
ROP:	131.54	Pres on Bot:	900	Press Off Bot:	900	Kickoff Depth:	1151										
WOB:	45	Rotary RPM:	100	Motor RPM:	0	Torque:	0										
BHA Hours:	8.75	Crew Status:	Remarks:														
Daily Bits																	
BHA Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq	
1	1	3/21/2012	12.25	CAPRO	P3540	16155	0	1151	1151	1151	8.75	8.75	131.5	45	100	0	0
Date Out		Jets	14 / 14 / 14 / 0 / 0 / 0 / 0	TFA	0.45	Char (I/O/D/O/L/B/G/R)	/ / / / / / /										
Drilling Assembly																	
Component	Qty	Length	OD Avg	ID Avg	Tot Length	Remarks											
Bit - Insert - Tri-Cone	1	1.50	12.250	2.313	1.50												
Sub - Shock	1	15.39	8.000	2.313	16.89												
Drill collar	3	91.83	8.000	2.313	108.72												
Sub - XO	1	2.16	6.000	2.313	110.88												
Drill collar	20	597.25	6.000	2.313	708.13												
Mud Pumps																	
Pump No	Model	Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.								
1	B-550-F	6	14	1800	66	65	189	900	0/0	0/0	0/0						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/22/2012	1	1151	02 - Drilling	8.8	\$76,550	\$76,550	\$826,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 1
Report Date: 3/22/2012

Well Name: BLK 10 FMU 410							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
Sierra Engineering	Mark Mullinix	1	24.00	WHITE HORSE CONSU	Mike Willberg	1	24.00
Totals		2.00	48.00				
Daily Cost Details							
IDC	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	SIERRA ENGINEERING	Mark Mullinix/Mike Willberg CO	\$2,800	\$2,800		
IDC - ROAD & SITE CON	20.950.030	SOS OILFIELD SERVIC	PIT LINER	\$5,600	\$25,100		
IDC - ROAD & SITE CON	20.950.030	ONYX CONSTRUCTION	DRILLING PAD AND ROADS	\$19,500	\$25,100		
IDC - FIELD OFFICE	20.950.040	RIGNET	COMMUNICATIONS PACKAG	\$100	\$200		
IDC - FIELD OFFICE	20.950.040	PEAK OILFIELD SERVI	TRAILER/OFFICE	\$100	\$200		
IDC - PERMITS SURVEY	20.950.080			\$2,200	\$2,200		
IDC - DRILL - CONTRAC	20.950.103	CapStar Drilling, Inc.	1151' @ \$25 PER FOOT	\$28,800	\$28,800		
IDC - DRILL - MUD & CH	20.950.104	Nova Mud	DELIVERY & MUD USED	\$1,950	\$1,950		
IDC - DRILL - EQUIPMEN	20.950.105	Basic Energy Services	FRAC TANK	\$50	\$50		
IDC - DRILL - FLUIDS	20.950.108	ANOTHER TRUCKING	BRINE & FRESH WATER HAU	\$5,800	\$5,800		
IDC - AFE CONTINGENC	20.950.995	5%		\$3,650	\$3,650		
Total IDC:				\$70,550	\$70,550		
TDC	Code	Vendor	Remarks	Daily Exp	Cum Exp		
TDC - DE - OTHER EQUI	20.940.103	Weatherford	FLOAT EQU.	\$4,400	\$4,400		
TDC - SE - CASING/ WE	20.940.201	Production Specialty	DRILLING HEAD	\$1,600	\$1,600		
Total TDC:				\$6,000	\$6,000		
Total Cumulative Well Costs:				\$76,550	\$76,550		

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/22/2012	1	1151	02 - Drilling	8.8	\$76,550	\$76,550	\$826,000

**Energen Resources Corp.**

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 2
Report Date: 3/23/2012

Well Name: BLK 10 FMU 410															
Surface Location: 2356 FNL, 339 FWL - ANDREWS, TX															
Report No:	2	Rpt T. Activity:	13 - Wait-On Cement				AFE #:	PB015712							
Operation Desc:					AFE Total:	\$826,000									
Spud Date:	3/21/2012	API Code:	4200343756				AFE DHC:	\$297,000							
Days from Spud:	2	Rig Supervisor 1:	Mark Mullinix	432-631-1366		Daily Costs:	\$92,200								
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg	325-650-1995		This AFE DHC to Date:	\$168,750								
Sec/Twn/Rng:	4 / /	Tool Pusher:	() -		This AFE CWC to Date:	\$168,750									
Start Depth(ft):	1151	Formation:					Total Project Costs:	\$168,750							
Ending Depth(ft):	1623	RKB to MSL:	3255	RKB to THF:	0	Total w/ Assoc AFEs:	\$168,750								
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	\$800								
Rig Company:	CapStar Drilling	24 Hr. Footage:	472	Develop To:	0	Cum Mud Costs:	\$2,750								
Rig Name:	CapStar Rig #122	Location Survey:	UNIVERSITY LAND				Abstract:								
24-Hour Summary/Remarks: DRILL SURFACE FROM 1151' TO 1623' (472' @ 65.88'/HR) TD SURFACE AT 1515 HOURS 3/22/12. WITH DOWN TIME FOR TWO WIRELINE SURVEYS. LAST SURVEY AT 1623' - .5 DEG. CIRCULATE. TRIP OUT OF HOLE TO RUN CASING. RIG UP AND RUN 8 5/8" CASING. RAN 39 JOINS OF 8 5/8", 24#, J-55, ST&C, 8RD SURFACE CASING. 1628.45' SET @ 1623'.															
ELEVATION - 5.45'															
LANDING JT 17.04'															
35 - 8 5/8", 24#, J-55, ST&C 1568.40'															
FLOAT COLLAR 1.21'															
SHOE JOINT 41.24'															
GUIDE SHOE .95'															
TOTAL 1623.00'															
SET @ 1638.45'															
CENTRALIZERS: 11 RG WERE RUN 1602' TO 218' ON #1 @ 1602', #2 @ 1560', #3 @ 1414' #4 @ 1290' #5 @ 1166', #6 @ 1043', #7 @ 878', #8 @ 713', #9 @ 548', #10 @ 383', #11 @ 218', BASKET - 1 RAN ON #12 @ 94'															
MIX AND PUMP LEAD CEMENT: 580 SXS CLASS 'C' WITH 3% D20, 1% S1 + .125 PPS D130. MIXED AT 13.5 PPG WITH A YIELD OF 1.73 CUFT/SK 1003 CUFT. TAIL IN WITH 300 SXS OF CLASS 'C' CEMENT WITH .125 PPS OF D130. MIXED AT 14.8 PPG WITH A YIELD OF 1.33 CUFT/Sk 399 CUFT. TOTAL CEMENT OF 1402 CUFT CIRCULATED 31BBL / 100 SXS OF CEMENT TO SURFACE. PLUG DOWN @ 0250 HRS. ON 2/23/12.															
WAIT ON CEMENT.															
CMOL MGM															
DC: \$92,200 CWC: \$168,750															
Surveys															
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS				
2	3/22/2012	<input type="checkbox"/>	897	0.50	0.00	0.00	896.98	5.92	5.92	0.00	0.00				
3	3/23/2012	<input type="checkbox"/>	1342	0.50	0.00	0.00	1341.96	9.80	9.80	0.00	0.00				
4	3/23/2012	<input type="checkbox"/>	1623	0.50	0.00	0.00	1622.95	12.25	12.25	0.00	0.00				
BOP Test and Inspection Dates															
Last BOP Test:		Days Since BOP Tested:		Last Inspection:		3/19/2012									
Last BOP Drill Date:		3/22/2012		BOP Test Due:		3/23/2012									
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
1151	6:00	9.00	0.00	32	0	0	0/0/0	0.0	0.0	0	0.00	0.0%	0.0%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0	0	0.00			0
Water Lost	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												
Hours Summary (Daily / Cumulative)															
Drilling	8.25 / 17	Rotating	8.25 / 17	Trips	2.50 / 3	Circulating	1.00 / 1	Down	0.00 / 0	Other	12.25 / 28				
Operations															
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run	
6:00	4.25	02	DRILL F/ 1151' TO 1374'.									1151	1374	1	
10:15	0.50	07	SERVICE RIG.									1374	1374	1	
10:45	0.50	10	WLS @ 1342' - .5 DEG.									1374	1374	1	
11:15	4.00	02	DRILL FR/ 1374' TO 1623' TD SURFACE AT 1515 HOURS.									1374	1623	1	
15:15	0.50	05	CIRCULATE HOLE CLEAN.									1623	1623	1	
15:45	0.50	10	WLS @ 1623' - .5 DEG.									1623	1623	1	
16:15	2.50	06	TRIP OUT OF THE HOLE TO RUNS SURFACE CASING.									1623	1623	1	
18:45	5.75	12	SAFETY MEETING WITH CASIBG CREW. RIG UP AND RUN 8 5/8" CASING. RAN 39 JOINS OF 8 5/8", 24#, J-55, ST&C, 8RD SURFACE CASING. 1628.45' SET @ 1623'.									1623	1623	NIH	
0:30	0.50	05	CIRCULATE HOLE CLEAN. SAFETY MEETING WITH SCHLUMBERGER.									1623	1623	NIH	
1:00	2.00	12	MIX AND PUMP LEAD CEMENT: 580 SXS CLASS 'C' WITH 3% D20, 1% S1 + .125 PPS D130. MIXED AT 13.5 PPG WITH A YIELD OF 1.73 CUFT/SK 1003 CUFT. TAIL IN WITH 300 SXS OF CLASS 'C' CEMENT WITH .125 PPS OF D130. MIXED AT 14.8 PPG WITH A YIELD OF 1.33 CUFT/Sk 399 CUFT. TOTAL CEMENT OF 1402 CUFT CIRCULATED 31BBL / 100 SXS OF CEMENT TO SURFACE. PLUG DOWN @ 0250 HRS. ON 2/23/12.									1623	1623	NIH	
3:00	3.00	13	WAIT ON CEMENT.									1623	1623	NIH	
Total:	24.00														

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/23/2012	2	1623	13 - Wait-On Cement	9	\$92,200	\$168,750	\$826,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 2
Report Date: 3/23/2012

Well Name: BLK 10 FMU 410																	
Drilling Data																	
Hook Load:		87		Pick Up:		91		Slack Off:		83		Over Pull:		4			
ROP:		57.21		Pres on Bot:		1000		Press Off Bot:		1000		Kickoff Depth:		1623			
WOB:		45		Rotary RPM:		100		Motor RPM:		0		Torque:		0			
BHA Hours:		17.00		Crew Status:				Remarks:									
Daily Bits																	
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
1	1	3/21/2012	12.25	CAPRO	P3540	16155	0	1623	1623	1623	17.00	17.00	95.5	45	100	0	0
Date Out		3/22/2012		Jets		14 / 14 / 14 / 0 / 0 / 0 / 0 / 0		TFA		0.45		Char (I/O/D/O/L/B/G/R)		3 / 3 / WT / BT / A / 0 / 1 / TD			
Mud Pumps																	
Pump No	Model			Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.						
1	B-550-F			6	14	1800	66	65	189	1000	0/0 / 0/0 / 0/0						
Personnel Data																	
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours						
Sierra Engineering		Mark Mullinix		1	24.00	WHITE HORSE CONSU		Mike Willberg		1	24.00						
Totals				2.00	48.00												
Daily Cost Details																	
IDC	Code		Vendor		Remarks		Daily Exp		Cum Exp								
IDC - COMPANY SUPER	20.950.020		SIERRA ENGINEERING		Mark Mullinix/Mike Willberg CO		\$2,800		\$5,600								
IDC - ROAD & SITE CON	20.950.030								\$25,100								
IDC - FIELD OFFICE	20.950.040		RIGNET		COMMUNICATIONS PACKAG		\$100		\$400								
IDC - FIELD OFFICE	20.950.040		PEAK OILFIELD SERVI		TRAILER/OFFICE		\$100		\$400								
IDC - PERMITS SURVEY	20.950.080								\$2,200								
IDC - DRILL - CEMENT &	20.950.102		Schlumberger Pressure		CEMENT SURFACE CASING		\$34,900		\$34,900								
IDC - DRILL - CONTRAC	20.950.103		CapStar Drilling, Inc.		472' @ \$25 PER FOOT		\$11,800		\$40,600								
IDC - DRILL - MUD & CH	20.950.104		Nova Mud		DELIVERY & MUD USED		\$800		\$2,750								
IDC - DRILL - EQUIPMEN	20.950.105		Basic Energy Services		FRAC TANK		\$50		\$100								
IDC - DRILL - FLUIDS	20.950.108		ANOTHER TRUCKING		BRINE & FRESH WATER HAU		\$600		\$6,400								
IDC - F&C - SPECIAL SE	20.950.206		Permian Power Tongs		CASING CREW		\$4,150		\$4,150								
IDC - AFE CONTINGENC	20.950.995		5%				\$4,400		\$8,050								
Total IDC:							\$59,700		\$130,250								
TDC	Code		Vendor		Remarks		Daily Exp		Cum Exp								
TDC - DE - OTHER EQUI	20.940.103								\$4,400								
TDC - DE - SURFACE CA	20.940.106		Sooner Pipe, L.L.P.		SURFACE CASING		\$32,500		\$32,500								
TDC - SE - CASING/ WE	20.940.201								\$1,600								
Total TDC:							\$32,500		\$38,500								
Total Cumulative Well Costs:							\$92,200		\$168,750								

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/23/2012	2	1623	13 - Wait-On Cement	9	\$92,200	\$168,750	\$826,000

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 3**
Report Date: 3/24/2012

Well Name: BLK 10 FMU 410															
Surface Location: 2356 FNL, 339 FWL - ANDREWS, TX															
Report No:	3	Rpt T. Activity:	02 - Drilling					AFE #:	PB015712						
Operation Desc:						AFE Total:	\$826,000								
Spud Date:	3/21/2012	API Code:	4200343756					AFE DHC:	\$297,000						
Days from Spud:	3	Rig Supervisor 1:	Mark Mullinix	432-631-1366		Daily Costs:	\$39,750								
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg	325-650-1995		This AFE DHC to Date:	\$208,500								
Sec/Twn/Rng:	4 / /	Tool Pusher:	() -		This AFE CWC to Date:	\$208,500									
Start Depth(ft):	1623	Formation:						Total Project Costs:	\$270,800						
Ending Depth(ft):	2960	RKB to MSL:	3255	RKB to THF:	0	Total w/ Assoc AFEs:	\$270,800								
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	\$1,200								
Rig Company:	CapStar Drilling	24 Hr. Footage:	1337	Develop To:	0	Cum Mud Costs:	\$3,950								
Rig Name:	CapStar Rig #122	Location Survey:	UNIVERSITY LAND					Abstract:							
24-Hour Summary/Remarks: WAIT ON CEMENT. BACK OFF. NIPPLE UP BOPE. TEST BOPE BLIND RAMS, TRIP IN THE HOLE, DRILL PLUG CMT & FLOAT. TEST BOPE. TEST ANNULAR.															
DRILL FROM 1623' TO TOTAL DEPTH OF 2960' (1363' @ 99.04'HR) WITH DOWN TIME AND TWO SURVEYS. LAST SURVEY @ 2519' - .75 DEG.															
CMOL MGM															
DC: \$39,750 CWC: \$208,500															
Next Day Operations: DRILL AND MUD UP															
Surveys															
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS				
4	3/23/2012	<input type="checkbox"/>	1623	0.50	0.00	0.00	1622.95	12.25	12.25	0.00	0.00				
5	3/24/2012	<input type="checkbox"/>	2076	0.75	0.00	0.00	2075.92	17.19	17.19	0.00	0.06				
6	3/24/2012	<input type="checkbox"/>	2519	0.75	0.00	0.00	2518.89	22.99	22.99	0.00	0.00				
Casing															
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test					
Surface	3/22/2012	-5.45	1623.00	8.625	24.00	J-55	8.097	12.250	1623.00						
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input checked="" type="checkbox"/>				Cement Top								
Distance	Rotate	Pressure	Hold	Description				Fill%	Circ.Vol	ft.	Determined				
1	0	<input type="checkbox"/>	998	<input checked="" type="checkbox"/>	100% W/ 31 BBL = 100 SXS TO PIT					31	-4	Circulated			
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0														
No.2	Lead, 0, 526, 3%D020,.2%D046, 1%S001,.125PPSD130, Class C, 1.73, 13.5														
No.3	Tail, 0, 300, 125PPSD130,.2%D046, Class C, 1.33, 14.8														
No.4	Displacement, 100.81, 0, FRESH WATER, , 0, 0														
BOP Test and Inspection Dates															
Last BOP Test:	3/23/2012	Days Since BOP Tested:	1					Last Inspection:	3/19/2012						
Last BOP Drill Date:	3/24/2012	BOP Test Due:	3/23/2012												
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
2960	6:00	10.00	10.10	34	0	0	0/0/0	0.0	0.0	0	0.00	0.4%	89.2%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	10.00	0.00	0.05	0.10	0	178000	0	0.00	0.00	0	10	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												
Hours Summary (Daily / Cumulative)															
Drilling	13.50 / 31	Rotating	13.50 / 31	Trips	2.00 / 5	Circulating	0.00 / 1	Down	0.00 / 0	Other	8.50 / 36				
Operations															
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run		
6:00	3.00	13	WAIT ON CEMENT.								1623	1623	NIH		
9:00	2.00	14	NIPPLE UP BOPE.								1623	1623	NIH		
11:00	0.50	15	TEST BOP BLIND RAMS 250 PSI LOW. 1000 PSI HIGH. OK.								1623	1623	NIH		
11:30	2.00	06	PICK UP BIT #2 AND NEW BHA. TRIP IN THE HOLE.								1623	1623	2		
13:30	0.50	32	DRILL CEMENT, PLUD, FLOAT COLLAR AND 20' OF CEMENT IN SHOE.								1623	1623	2		
14:00	1.00	15	TEST BOP PIPE RAMS 250 PSI LOW, 1000 PSI HIGH. TEST ANNULAR 750 PSI. ALL OK.								1623	1623	2		
15:00	0.50	32	DRILL CEMENT AND SHOE.								1623	1623	2		
15:30	5.25	02	DRILL NEW 7 7/8" HOLE FR/ 1623' TO 2107'.								1623	2107	2		
20:45	0.50	10	WLS @ 2076' - .75 DEG.								2107	2107	2		
21:15	3.50	02	DRILL FR/ 2107' TO 2551'.								2107	2551	2		
0:45	0.50	10	WLS @ 2519' - .75 DEG.								2551	2551	2		
1:15	4.75	02	DRILL FR/ 2551' TO 2960'.								2551	2960	2		
Total:	24.00														
Drilling Data															
Hook Load:	92	Pick Up:	96	Slack Off:	88	Over Pull:	4								
ROP:	99.04	Pres on Bot:	1074	Press Off Bot:	1074	Kickoff Depth:	2960								
WOB:	20	Rotary RPM:	100	Motor RPM:	0	Torque:	0								
BHA Hours:	13.50	Crew Status:	Remarks:												

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/24/2012	3	2960	02 - Drilling	10	\$39,750	\$208,500	\$826,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 3
Report Date: 3/24/2012

Well Name: BLK 10 FMU 410																			
Daily Bits																			
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torque		
2	2	3/23/2012	7.8750	CAPRO	616SR	39385	1623	4790	3167	3167	45.25	45.25	70.0	28	85	0	0		
Date Out		3/26/2012	Jets	12 / 12 / 12 / 12 / 12 / 12 / 0 / 0	TFA		0.66	Char (I/O/D/O/L/B/G/R)					1 / 1 / WT / NO / A / 0 / 1 / TD						
Drilling Assembly																			
Component				Qty	Length	OD Avg	ID Avg	Tot Length		Remarks									
Bit - PDC - Fixed Cutter				1	0.75	7.875	2.313	0.75											
Sub - Bit				1	2.99	6.000	2.313	3.74											
Drill collar				1	30.13	6.000	2.313	33.87											
Stab - IB				1	7.63	6.000	2.313	41.50											
Drill collar				2	61.62	6.000	2.313	103.12											
Stab - IB				1	7.66	6.000	2.313	110.78											
Drill collar				17	505.50	6.000	2.313	616.28											
Mud Pumps																			
Pump No	Model			Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.								
1	B-550-F			6	14	1800	66	65	189	1074	22/145	0/0		0/0					
Personnel Data																			
Company				Service		Qty.	Hours	Company				Service		Qty.	Hours				
Sierra Engineering				Mark Mullinix		1	24.00	WHITE HORSE CONSU				Mike Willberg		1	24.00				
Totals						2.00	48.00												
Daily Cost Details																			
IDC	Code				Vendor				Remarks				Daily Exp		Cum Exp				
IDC - COMPANY SUPER	20.950.020				SIERRA ENGINEERING				Mark Mullinix				\$1,400		\$7,000				
IDC - ROAD & SITE CON	20.950.030														\$25,100				
IDC - FIELD OFFICE	20.950.040				RIGNET				COMMUNICATIONS PACKAG				\$100		\$600				
IDC - FIELD OFFICE	20.950.040				PEAK OILFIELD SERVI				TRAILER/OFFICE				\$100		\$600				
IDC - PERMITS SURVEY	20.950.080														\$2,200				
IDC - DRILL - CEMENT &	20.950.102														\$34,900				
IDC - DRILL - CONTRAC	20.950.103				CapStar Drilling, Inc.				1337' @ \$25 PER FOOT				\$33,450		\$74,050				
IDC - DRILL - MUD & CH	20.950.104				Nova Mud				DELIVERY & MUD USED				\$1,200		\$3,950				
IDC - DRILL - EQUIPMEN	20.950.105				Basic Energy Services				FRAC TANK				\$50		\$150				
IDC - DRILL - FLUIDS	20.950.108				ANOTHER TRUCKING				BRINE & FRESH WATER HAU				\$500		\$6,900				
IDC - F&C - SPECIAL SE	20.950.206				DOWN HOLE INSPECTI				INSPECT PRODUCTION CASI				\$1,050		\$5,200				
IDC - AFE CONTINGENC	20.950.995				5%								\$1,900		\$9,950				
Total IDC:												\$39,750		\$170,000					
TDC	Code				Vendor				Remarks				Daily Exp		Cum Exp				
TDC - DE - OTHER EQUI	20.940.103														\$4,400				
TDC - DE - SURFACE CA	20.940.106														\$32,500				
TDC - SE - CASING/ WE	20.940.201														\$1,600				
Total TDC:														\$38,500					
Total Cumulative Well Costs:												\$39,750		\$208,500					

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/24/2012	3	2960	02 - Drilling	10	\$39,750	\$208,500	\$826,000

**Energen Resources Corp.**

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 4
Report Date: 3/25/2012

Well Name: BLK 10 FMU 410															
Surface Location: 2356 FNL, 339 FWL - ANDREWS, TX															
Report No:	4	Rpt T. Activity:	02 - Drilling					AFE #:		PB015712					
Operation Desc:						AFE Total:		\$826,000							
Spud Date:	3/21/2012	API Code:	4200343756					AFE DHC:		\$297,000					
Days from Spud:	4	Rig Supervisor 1:	Mark Mullinix	432-631-1366		Daily Costs:		\$45,250							
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg	325-650-1995		This AFE DHC to Date:		\$253,750							
Sec/Twn/Rng:	4 / /	Tool Pusher:	() -		This AFE CWC to Date:		\$253,750								
Start Depth(ft):	2960	Formation:						Total Project Costs:		\$270,800					
Ending Depth(ft):	4356	RKB to MSL:	3255	RKB to THF:	0	Total w/ Assoc AFEs:		\$270,800							
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:		\$5,600							
Rig Company:	CapStar Drilling	24 Hr. Footage:	1396	Develop To:	0	Cum Mud Costs:		\$9,550							
Rig Name:	CapStar Rig #122	Location Survey:	UNIVERSITY LAND					Abstract:							
24-Hour Summary/Remarks: DRILL FROM 2960' TO TOTAL DEPTH OF 4356' (1396' @ 64.93' HR) WITH DOWN TIME FOUR SURVEYS. LAST SURVEY @ 4261' - 1 DEG. CMOL MGM DC: \$45,250 CWC: \$253,750															
Surveys															
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS				
8	3/25/2012	<input type="checkbox"/>	3405	1.00	0.00	0.00	3404.80	35.56	35.56	0.00	0.06				
9	3/25/2012	<input type="checkbox"/>	3816	1.00	0.00	0.00	3815.73	42.73	42.73	0.00	0.00				
10	3/25/2012	<input type="checkbox"/>	4261	1.00	0.00	0.00	4260.67	50.50	50.50	0.00	0.00				
Casing															
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test					
Surface	3/22/2012	-5.45	1623.00	8.625	24.00	J-55	8.097	12.250	1623.00						
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input checked="" type="checkbox"/>	Cement Top											
Distance	Rotate <input type="checkbox"/>	Pressure	Hold	Description	Fill%	Circ. Vol	ft.	Determined							
1	0	<input type="checkbox"/>	998	<input checked="" type="checkbox"/>	100% W/ 31 BBL = 100 SXS TO PIT		31	-4	Circulated						
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0														
No.2	Lead, 0, 526, 3%D020,.2%D046, 1%S001,.125PPSD130, Class C, 1.73, 13.5														
No.3	Tail, 0, 300, 125PPSD130,.2%D046, Class C, 1.33, 14.8														
No.4	Displacement, 100.81, 0, FRESH WATER, , 0, 0														
BOP Test and Inspection Dates															
Last BOP Test:	3/23/2012	Days Since BOP Tested:	2		Last Inspection:	3/19/2012									
Last BOP Drill Date:	3/25/2012	BOP Test Due:	3/23/2012												
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4356	6:00	10.10	10.20	40	6	9	8/15/0	7.0	0.0	1	32.00	0.9%	87.2%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	9.00	0.60	0.10	0.25	180000	2080	0	0.00	0.13	0	12	0.00		0	
Water Lost	LCM	ECF	FL Temp	Remarks											
0	0.0	0.0	0												
Hours Summary (Daily / Cumulative)															
Drilling	21.50 / 52	Rotating	21.50 / 52	Trips	0.00 / 5	Circulating	0.00 / 1	Down	0.00 / 0	Other	2.50 / 39				
Operations															
Start	Hrs	Code	Remarks								Start Depth	End Depth	Run		
6:00	0.25	02	DRILL FR/ 2960' TO 2992'.								2960	2992	2		
6:15	0.50	10	WLS @ 2960' - .75 DEG.								2992	2992	2		
6:45	4.50	02	DRILL FR/ 2992' TO 3436'.								2992	3436	2		
11:15	0.50	07	SERVICE RIG								3436	3436	2		
11:45	0.50	10	WLS @ 3405' - 1 DEG.								3436	3436	2		
12:15	4.75	02	DRILL FR/ 3436' TO 3848'.								3436	3848	2		
17:00	0.50	10	WLS @ 3816' - 1 DEG.								3848	3848	2		
17:30	10.50	02	DRILL FR/ 3848' TO 4293'.								3848	4293	2		
4:00	0.50	10	WLS @ 4261' - 1 DEG.								4293	4293	2		
4:30	1.50	02	DRILL FR/ 4293' TO 4356'.								4293	4356	2		
Total:	24.00														
Drilling Data															
Hook Load:	114	Pick Up:	118	Slack Off:	110	Over Pull:	4								
ROP:	64.93	Pres on Bot:	1100	Press Off Bot:	1100	Kickoff Depth:	4356								
WOB:	24	Rotary RPM:	100	Motor RPM:	0	Torque:	0								
BHA Hours:	0.00	Crew Status:	Remarks:												

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/25/2012	4	4356	02 - Drilling	10.1	\$45,250	\$253,750	\$826,000



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 4
Report Date: 3/25/2012

Well Name: BLK 10 FMU 410																		
Daily Bits																		
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torque	
2	2	3/23/2012	7.8750	CAPRO	616SR	39385	1623	4790	3167	3167	45.25	45.25	70.0	28	85	0	0	
Date Out		3/26/2012	Jets	12 / 12 / 12 / 12 / 12 / 12 / 0 / 0	TFA		0.66	Char (I/O/D/O/L/B/G/R)					1 / 1 / WT / NO / A / 0 / 1 / TD					
Drilling Assembly																		
Component				Qty	Length	OD Avg	ID Avg	Tot Length		Remarks								
Bit - PDC - Fixed Cutter				1	0.75	7.875	2.313	0.75										
Sub - Bit				1	2.99	6.000	2.313	3.74										
Drill collar				1	30.13	6.000	2.313	33.87										
Stab - IB				1	7.63	6.000	2.313	41.50										
Drill collar				2	61.62	6.000	2.313	103.12										
Stab - IB				1	7.66	6.000	2.313	110.78										
Drill collar				17	505.50	6.000	2.313	616.28										
Mud Pumps																		
Pump No	Model			Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.							
2	B-550-F			6	14	1800	66	65	189	1100	25/198	0/0		0/0				
Personnel Data																		
Company				Service		Qty.	Hours	Company				Service		Qty.	Hours			
Sierra Engineering				Mark Mullinix		1	24.00	WHITE HORSE CONSU				Mike Willberg		1	24.00			
Totals						2.00	48.00											
Daily Cost Details																		
IDC	Code				Vendor				Remarks				Daily Exp		Cum Exp			
IDC - COMPANY SUPER	20.950.020				SIERRA ENGINEERING				Mark Mullinix				\$1,400		\$8,400			
IDC - ROAD & SITE CON	20.950.030														\$25,100			
IDC - FIELD OFFICE	20.950.040				RIGNET				COMMUNICATIONS PACKAG				\$100		\$800			
IDC - FIELD OFFICE	20.950.040				PEAK OILFIELD SERVI				TRAILER/OFFICE				\$100		\$800			
IDC - PERMITS SURVEY	20.950.080														\$2,200			
IDC - DRILL - CEMENT &	20.950.102														\$34,900			
IDC - DRILL - CONTRAC	20.950.103				CapStar Drilling, Inc.				1337' @ \$25 PER FOOT				\$34,900		\$108,950			
IDC - DRILL - MUD & CH	20.950.104				Nova Mud				DELIVERY & MUD USED				\$5,600		\$9,550			
IDC - DRILL - EQUIPMEN	20.950.105				American Safety Service				H2S SAFETY EQU.				\$250		\$1,200			
IDC - DRILL - EQUIPMEN	20.950.105				CUTTER OIL FIELD EQ				ROTATING HEAD				\$750		\$1,200			
IDC - DRILL - EQUIPMEN	20.950.105				Basic Energy Services				FRAC TANK				\$50		\$1,200			
IDC - DRILL - FLUIDS	20.950.108				ANOTHER TRUCKING				BRINE & FRESH WATER HAU				\$0		\$6,900			
IDC - F&C - SPECIAL SE	20.950.206														\$5,200			
IDC - AFE CONTINGENC	20.950.995				5%								\$2,100		\$12,050			
Total IDC:												\$45,250		\$215,250				
TDC	Code				Vendor				Remarks				Daily Exp		Cum Exp			
TDC - DE - OTHER EQUI	20.940.103														\$4,400			
TDC - DE - SURFACE CA	20.940.106														\$32,500			
TDC - SE - CASING/ WE	20.940.201														\$1,600			
Total TDC:														\$38,500				
Total Cumulative Well Costs:												\$45,250		\$253,750				

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/25/2012	4	4356	02 - Drilling	10.1	\$45,250	\$253,750	\$826,000

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 5****Report Date: 3/26/2012**

Well Name: BLK 10 FMU 410															
Surface Location: 2356 FNL, 339 FWL - ANDREWS, TX															
Report No:	5	Rpt T. Activity:	11 - Logging					AFE #:	PB015712						
Operation Desc:								AFE Total:	\$826,000						
Spud Date:	3/21/2012	API Code:	4200343756					AFE DHC:	\$297,000						
Days from Spud:	5	Rig Supervisor 1:	Mark Mullinix	432-631-1366		Daily Costs:		\$17,050							
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg	325-650-1995		This AFE DHC to Date:		\$270,800							
Sec/Twn/Rng:	4 / /	Tool Pusher:	() -		This AFE CWC to Date:		\$270,800								
Start Depth(ft):	4356	Formation:						Total Project Costs:	\$270,800						
Ending Depth(ft):	4790	RKB to MSL:	3255	RKB to THF:	0	Total w/ Assoc AFEs:		\$270,800							
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:		\$950							
Rig Company:	CapStar Drilling	24 Hr. Footage:	434	Develop To:	0	Cum Mud Costs:		\$10,500							
Rig Name:	CapStar Rig #122	Location Survey:	UNIVERSITY LAND					Abstract:							
24-Hour Summary/Remarks: DRILL FROM 4356' TOTAL DEPTH OF 4890' TD (534' @ 52.1'/HR) WITH DOWN TIME TWO SURVEYS. LAST SURVEY @ 4865' - .5 DEG. TD. AT 1715 HOURS 3/25/12. CIRCULATE. 20 JOINT. SHORT TRIP. CIRCULATE. TOOHO TO RUN LOGS.															
RIG UP LOGGERS, LOG WELL. CMOL MGM DC: \$17,050 CWC: \$270,800															
Surveys															
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS				
10	3/25/2012	<input type="checkbox"/>	4261	1.00	0.00	0.00	4260.67	50.50	50.50	0.00	0.00				
11	3/26/2012	<input type="checkbox"/>	4706	0.25	0.00	0.00	4705.64	55.35	55.35	0.00	0.17				
12	3/26/2012	<input type="checkbox"/>	4865	0.50	0.00	0.00	4864.64	56.39	56.39	0.00	0.16				
Casing															
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test					
Surface	3/22/2012	-5.45	1623.00	8.625	24.00	J-55	8.097	12.250	1623.00						
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input checked="" type="checkbox"/>	Cement Top											
Distance	Rotate <input type="checkbox"/>	Pressure	Hold	Description				Fill%	Circ. Vol	ft.	Determined				
1	0	<input type="checkbox"/>	998	<input checked="" type="checkbox"/>	100% W/ 31 BBL = 100 SXS TO PIT					31	-4	Circulated			
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0														
No.2	Lead, 0, 526, 3%D020,.2%D046, 1%S001,.125PPSD130, Class C, 1.73, 13.5														
No.3	Tail, 0, 300, 125PPSD130,.2%D046, Class C, 1.33, 14.8														
No.4	Displacement, 100.81, 0, FRESH WATER, , 0, 0														
BOP Test and Inspection Dates															
Last BOP Test:	3/23/2012	Days Since BOP Tested:	3	Last Inspection:	3/19/2012										
Last BOP Drill Date:	3/25/2012	BOP Test Due:	3/23/2012												
Mud Properties															
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand
4356	6:00	10.10	10.20	40	6	9	8/15/0	7.0	0.0	1	32.00	0.9%	87.2%	0.0%	0.0%
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost	
0.0	9.00	0.60	0.10	0.25	180000	2080	0	0.00	0.13	0	12	0.00		0	
Water Lost	LCM	ECD	FL Temp	Remarks											
0	0.0	0.0	0												
Hours Summary (Daily / Cumulative)															
Drilling	10.25 / 62	Rotating	10.25 / 62	Trips	5.75 / 10	Circulating	2.00 / 3	Down	2.75 / 3	Other	3.25 / 42				
Operations															
Start	Hrs	Code	Remarks									Start Depth	End Depth	Run	
6:00	7:00	02	DRILL FR/ 4356' TO 4737'.									4356	4737	2	
13:00	0.50	07	SERVICE RIG.									4737	4737	2	
13:30	0.50	10	WLS @ 4706' - .25 DEG.									4737	4737	2	
14:00	3.25	02	DRILL FR/ 4737' TO 4890' TD @ 1715 HOURS 3/25/12.									4737	4790	2	
17:15	0.50	05	CIRCULATE HOLE CLEAN.									4790	4790	2	
17:45	0.50	10	WLS @ 4865' - .5 DEG.									4790	4790	2	
18:15	0.75	06	SHORT TRIP 20 JOINTS.									4790	4790	2	
19:00	1.50	05	CIRCULATE HOLE CLEAN.									4790	4790	2	
20:30	1.00	06	TRIP OUT OF THE HOLE.									4790	4790	2	
21:30	1.75	08	REPLACE REINEERS ON TOP DRIVE.									4790	4790	2	
23:15	3.50	06	TRIP OUT OF THE HOLE FOR OPEN HOLE LOGS.									4790	4790	2	
2:45	1.00	08	REPAIR HYDROLIC HOSES ON BOOM.									4790	4790	2	
3:45	0.50	06	FINISH TRIP OUT OF THE HOLE.									4790	4790	2	
4:15	1.50	11	SAFETY MEETING WITH LOGGERS. RIG UP FLOOR AND LOGGERS.									4790	4790	NIH	
5:45	0.25	11	RUN OPEN HOLE LOGS.									4790	4790	NIH	
Total:	24.00														
Drilling Data															
Hook Load:	120	Pick Up:	124	Slack Off:	116	Over Pull:	4								
ROP:	42.34	Pres on Bot:	1260	Press Off Bot:	1250	Kickoff Depth:	4890								
WOB:	28	Rotary RPM:	85	Motor RPM:	0	Torque:	0								
BHA Hours:	44.75	Crew Status:	Remarks:												

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/26/2012	5	4790	11 - Logging	10.1	\$17,050	\$270,800	\$826,000

Drilling Report

Report No: 5
Report Date: 3/26/2012

Well Name: BLK 10 FMU 410																			
Daily Bits																			
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torque		
2	2	3/23/2012	7.8750	CAPRO	616SR	39385	1623	4790	3167	3167	45.25	45.25	70.0	28	85	0	0		
Date Out	3/26/2012		Jets	12 / 12 / 12 / 12 / 12 / 12 / 0 / 0			TFA	0.66	Char (I/O/D/O/L/B/G/R)			1 / 1 / WT / NO / A / 0 / 1 / TD							
Drilling Assembly																			
Component				Qty	Length	OD Avg	ID Avg	Tot Length		Remarks									
Bit - PDC - Fixed Cutter				1	0.75	7.875	2.313	0.75											
Sub - Bit				1	2.99	6.000	2.313	3.74											
Drill collar				1	30.13	6.000	2.313	33.87											
Stab - IB				1	7.63	6.000	2.313	41.50											
Drill collar				2	61.62	6.000	2.313	103.12											
Stab - IB				1	7.66	6.000	2.313	110.78											
Drill collar				17	505.50	6.000	2.313	616.28											
Mud Pumps																			
Pump No	Model			Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.								
2	B-550-F			6	14	1800	66	65	189	1260	22/220		0/0		0/0				
Personnel Data																			
Company				Service			Qty.	Hours	Company				Service			Qty.	Hours		
Sierra Engineering				Mark Mullinix			1	24.00	WHITE HORSE CONSU				Mike Willberg			1	24.00		
Totals						2.00	48.00												
Daily Cost Details																			
IDC	Code			Vendor				Remarks				Daily Exp		Cum Exp					
IDC - COMPANY SUPER	20.950.020			SIERRA ENGINEERING				Mark Mullinix				\$1,400		\$9,800					
IDC - ROAD & SITE CON	20.950.030													\$25,100					
IDC - FIELD OFFICE	20.950.040			RIGNET				COMMUNICATIONS PACKAG				\$100		\$1,000					
IDC - FIELD OFFICE	20.950.040			PEAK OILFIELD SERVI				TRAILER/OFFICE				\$100		\$1,000					
IDC - PERMITS SURVEY	20.950.080													\$2,200					
IDC - DRILL - CEMENT &	20.950.102													\$34,900					
IDC - DRILL - CONTRAC	20.950.103			CapStar Drilling, Inc.				1337' @ \$25 PER FOOT				\$13,350		\$122,300					
IDC - DRILL - MUD & CH	20.950.104			Nova Mud				DELIVERY & MUD USED				\$950		\$10,500					
IDC - DRILL - EQUIPMEN	20.950.105			Basic Energy Services				FRAC TANK				\$50		\$1,300					
IDC - DRILL - EQUIPMEN	20.950.105			American Safety Service				H2S SAFETY EQU.				\$50		\$1,300					
IDC - DRILL - FLUIDS	20.950.108			ANOTHER TRUCKING				BRINE & FRESH WATER HAU				\$250		\$7,150					
IDC - F&C - SPECIAL SE	20.950.206													\$5,200					
IDC - AFE CONTINGENC	20.950.995			5%								\$800		\$12,850					
Total IDC:											\$17,050		\$232,300						
TDC	Code			Vendor				Remarks				Daily Exp		Cum Exp					
TDC - DE - OTHER EQUI	20.940.103													\$4,400					
TDC - DE - SURFACE CA	20.940.106													\$32,500					
TDC - SE - CASING/ WE	20.940.201													\$1,600					
Total TDC:													\$38,500						
Total Cumulative Well Costs:											\$17,050		\$270,800						

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/26/2012	5	4790	11 - Logging	10.1	\$17,050	\$270,800	\$826,000

**Energen Resources Corp.**

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Drilling Report

Report No: 6
Report Date: 3/27/2012

Well Name: BLK 10 FMU 410												
Surface Location: 2356 FNL, 339 FWL - ANDREWS, TX												
Report No:	6	Rpt T. Activity:	01 - Rig Up & Tear Down				AFE #:	PB015712				
Operation Desc:							AFE Total:	\$826,000				
Spud Date:	3/21/2012	API Code:	4200343756				AFE DHC:	\$297,000				
Days from Spud:	6	Rig Supervisor 1:	Mark Mullinix	432-631-1366		Daily Costs:	\$142,500					
Field Name:	Fuhrman-Mascho	Rig Supervisor 2:	Mike Willberg	325-650-1995		This AFE DHC to Date:	\$413,300					
Sec/Twn/Rng:	4 / /	Tool Pusher:	() -		This AFE CWC to Date:	\$413,300						
Start Depth(ft):	4790	Formation:					Total Project Costs:	\$413,300				
Ending Depth(ft):	4790	RKB to MSL:	3255	RKB to THF:	0	Total w/ Assoc AFEs:	\$413,300					
TVD:	0	RKB to LMF:	0	RKB to CHF:	0	Daily Mud Costs:	\$0					
Rig Company:	CapStar Drilling	24 Hr. Footage:	0	Develop To:	0	Cum Mud Costs:	\$10,500					
Rig Name:	CapStar Rig #122	Location Survey:	UNIVERSITY LAND				Abstract:					
24-Hour Summary/Remarks: LOG WELL, FIRST RUN DSL-B, CN-D, ZDL-B, DLL-B FROM 4895' TO 3272'. LOGGERS TD -.4895' AT 1000 AM HOURS 3/26/12.												
R/D LOGGERS -.4895' TD AT 1000 AM HOURS 3/26/12.												
SAFETY MEETING RIG UP CASING CREW RUN 116 JOINTS 5 1/2" 15.5#, J55, LT&C CASING TO 4890'.												
ELEVATION	-5.45	FLOAT SHOE	@ 4890'									
LANDING JOINT	17.07	FLOAT COLLAR	@ 4800'									
68- 5 1/2", 15.5#, J55, LT&C	2869.81	FIRST MARKER JT	@ 4008'									
MARKER JOINT	14.26	SECOND MARKER JT	@ 2881'									
26- 5 1/2", 15.5#, J55, LT&C	1112.53											
MARKER JOINT	14.47											
18- 5 1/2", 15.5#, J-55, LT&C	777.10											
FLOAT COLLAR	.66	2- 5 1/2", 15.5#, J55, LT&C 88.65										
FLOAT SHOE	.90											
TOTAL =	4895.45											
SET AT:	4890.00											
WITH 15 REGULAR CENT AND 15 TURBOS RUN FROM 4869' TO 3199'. CENT AND TURBO E/O JT FROM 4869' TO 4445'.CENT & TURBO E/O JT FROM 4361' TO 3709' TURBO E/O JT FROM 3623' TO 3199'.												
SAFETY MEETING WITH SCHLUMBERGER CEMENTERS MIX AND PUMP LEAD CEMENT: 950 SXS CLASS 'C' 35:65 POZ, WITH 5% D44, 10%D20, 0.5%D112, 0.2 % D46, 3.0PPS D42, 0.125PPS D130. MIXED AT 12.4PPG WITH YIELD 2.27 FT3/SK 2156 CU.FT. TAIL 350SKS, CLAS 'C', WITH 1%D044.0.2%D046.0 2%DO65, 3PPSDO42, 0.125PPS,D201, MIXED AT 14.8 PPG, WITH YIELD 1.36 FT3/SK, 476 CU.FT. PUMP RATE 6.5BBL/MIN. GOOD RETURN ENTIRE JOB. TOTAL CEMENT OF 2632 CU.FT CIRCULATED 111SKS = 45BBLs TO PIT. NIPPLE DOWN BOPE SET SLIPS RELEASE RIG @ 2245 PM - 3/26/12. CMOL MGM DC: \$142,500 CWC: \$413,300												
Surveys												
Survey No.	Survey Date	Tie In	Meas. Depth	Inclination	Azimuth	Des Azi	TVD	Vert Sect	N/S(+/-)	E/W(+/-)	DLS	
10	3/25/2012	<input type="checkbox"/>	4261	1.00	0.00	0.00	4260.67	50.50	50.50	0.00	0.00	
11	3/26/2012	<input type="checkbox"/>	4706	0.25	0.00	0.00	4705.64	55.35	55.35	0.00	0.17	
12	3/26/2012	<input type="checkbox"/>	4865	0.50	0.00	0.00	4864.64	56.39	56.39	0.00	0.16	
Casing												
Type	Date Run	Casing Top	Set Depth	Size	Weight	Grade	Drift	Hole Size	TD	Shoe Test		
Surface	3/22/2012	-5.45	1623.00	8.625	24.00	J-55	8.097	12.250	1623.00			
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input checked="" type="checkbox"/>				Cement Top					
Distance	Rotate	Pressure	Hold	Description				Fill%	Circ.Vol	ft.	Determined	
1	0	<input type="checkbox"/>	998	<input checked="" type="checkbox"/>	100% W/ 31 BBL = 100 SXS TO PIT					31	-4	Circulated
No.1	Spacer, 30, 0, FRESH WATER, , 0, 0											
No.2	Lead, 0, 526, 3%D020,.2%D046, 1%S001,.125PPSD130, Class C, 1.73, 13.5											
No.3	Tail, 0, 300, 125PPSD130,.2%D046, Class C, 1.33, 14.8											
No.4	Displacement, 100.81, 0, FRESH WATER, , 0, 0											
Production	3/26/2012	-5.45	4890.00	5.500	15.50	J-55	4.950	7.825	4890.00			
Stage	Reciprocate <input type="checkbox"/>	Bump Plug <input checked="" type="checkbox"/>	Fluid Returns <input checked="" type="checkbox"/>				Cement Top					
Distance	Rotate	Pressure	Hold	Description				Fill%	Circ.Vol	ft.	Determined	
1	0	<input type="checkbox"/>	1900	<input checked="" type="checkbox"/>	100% W/ 45 BBL = 111 SXS TO PIT					45	-4	Circulated
No.1	Spacer, 40, 0, FRESH WATER, , 0, 0											
No.2	Lead, 0, 950, 35:65 POZ, WITH 5% D44, 10%D20, 0.5%D112, 0.2 % D46, 3.0PPS D42, 0.125PPS D130., Class C, 2.27, 12.4											
No.3	Tail, 0, 350, 'C', WITH 1%D044.0.2%D046.0 2%DO65, 3PPSDO42, 0.125PPS,D201, Class C, 1.36, 14.8											
No.4	Displacement, 114.36, 0, FRESH WATER, , 0, 0											
BOP Test and Inspection Dates												
Last BOP Test:	3/23/2012	Days Since BOP Tested:	4				Last Inspection:	3/19/2012				
Last BOP Drill Date:	3/25/2012	BOP Test Due:	3/23/2012									

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/27/2012	6	4790	01 - Rig Up & Tear Down	10.1	\$142,500	\$413,300	\$826,000

**Energen Resources Corp.**605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005**Drilling Report****Report No: 6**
Report Date: 3/27/2012

Well Name: BLK 10 FMU 410																	
Mud Properties																	
Depth	Time	Wt In	Wt Out	Vis	PV	YP	Gels	FL	HTFL	FC	HTFC	Solid	Water	Oil	Sand		
4790	6:00	10.10	10.20	40	6	9	8/15/0	7.0	0.0	1	32.00	0.9%	87.2%	0.0%	0.0%		
MBT	pH	Pm	Pf	Mf	Cl	Ca	ES	Pom	Lime	Total Sal.	CaCl2	EDTA	O/W Ratio	Mud Lost			
0.0	9.00	0.60	0.10	0.25	180000	2080	0	0.00	0.13	0	12	0.00			0		
Water Lost	LCM	ECD	FL Temp					Remarks									
0	0.0	0.0	0														
Hours Summary (Daily / Cumulative)																	
Drilling	0.00 / 62	Rotating	0.00 / 62	Trips	0.00 / 10	Circulating	1.25 / 4	Down	0.00 / 3	Other	22.75 / 65						
Operations																	
Start	Hrs	Code	Remarks										Start Depth	End Depth	Run		
6:00	7.50	11	LOG WELL, FIRST RUN DSL-B, CN-D, ZDL-B, DLL-B FROM 4895' TO 3272'. LOGGERS TD - 4895' AT 1000 AM HOURS 3/26/12.										4790	4790	NIH		
13:30	0.50	11	RIG DOWN LOGGERS.										4790	4790	NIH		
14:00	3.75	12	SAFETY MEETING. RIG UP CASERS. RUN 116 JOINTS 5 1/2" 15.5#, J55, LT&C CASING. 4895.45' SET AT 4890'.										4790	4790	NIH		
17:45	1.25	05	CIRCULATE HOLE CLEAN. RIG DOWN CASING CREW. SAFETY MEETING WITH SCHLUMBERGER SERVICES.										4790	4790	NIH		
19:00	2.25	12	MIX AND PUMP LEAD CEMENT: 950 SXS CLASS 'C' 35:65 POZ, WITH 5% D44, 10%D20, 0.5%D112, 0.2 % D46, 3.0PPS D42, 0.125PPS D130. MIXED AT 12.4PPG WITH YIELD 2.27 FT3/SK 2156 CU.FT.										4790	4790	NIH		
			TAIL 350SKS, CLAS 'C', WITH 1%D044.0.2%D046.0 2%D065, 3PPSD042, 0.125PPS,D201, MIXED AT 14.8 PPG, WITH YIELD 1.36 FT3/SK, 476 CU.FT.														
			PUMP RATE 6.5BBL/MIN. GOOD RETURN ENTIRE JOB.														
			TOTAL CEMENT OF 2632 CU.FT CIRCULATED 111SKS = 45BBLS TO PIT.														
21:15	1.50	28	NIPPLE DOWN BOPE SET SLIPS RELEASE RIG @ 2245 PM - 3/26/12.										4790	4790	NIH		
22:45	7.25	01	RIG DOWN TO MOVE CAPSTAR RIG 122 FROM BLOCK 10 FMU 410 TO WFMU 1717.										4790	4790	NIH		
Total	24.00																
Drilling Data																	
Hook Load:	120		Pick Up:	124		Slack Off:	116		Over Pull:	4							
ROP:	0.00		Pres on Bot:	1260		Press Off Bot:	1250		Kickoff Depth:	4890							
WOB:	28		Rotary RPM:	85		Motor RPM:	0		Torque:	0							
BHA Hours:	0.00		Crew Status:			Remarks:											
Daily Bits																	
BHA	Bit	Date In	Size	Manufac.	Type	Serial No.	In	Out	Ftg	Tot Ftg	Hrs	Tot Hrs	ROP	WOB	RPM	MRPM	Torq
2	2	3/23/2012	7.8750	CAPRO	616SR	39385	1623	4790	3167	3167	45.25	45.25	70.0	28	85	0	0
Date Out	3/26/2012	Jets	12 / 12 / 12 / 12 / 12 / 12 / 0 / 0	TFA	0.66	Char (I/O/D/O/L/B/G/R)	1 / 1 / WT / NO / A / 0 / 1 / TD										
Mud Pumps																	
Pump No	Model		Liner Size	Stroke	Max PSI	Max SPM	SPM	GPM	Press.	Slow Pump Rates/Pres.							
2	B-550-F		6	14	1800	66	65	189	1260	22/220	0/0 0/0						
Personnel Data																	
Company		Service		Qty.	Hours	Company		Service		Qty.	Hours						
Sierra Engineering		Mark Mullinix		1	24.00	WHITE HORSE CONSU		Mike Willberg		1	24.00						
Totals				2.00	48.00												
Daily Cost Details																	
IDC	Code		Vendor		Remarks		Daily Exp		Cum Exp								
IDC - COMPANY SUPER	20.950.020		SIERRA ENGINEERING		Mark Mullinix		\$1,400		\$11,200								
IDC - ROAD & SITE CON	20.950.030								\$25,100								
IDC - FIELD OFFICE	20.950.040		PEAK OILFIELD SERVI		TRAILER/OFFICE		\$100		\$1,200								
IDC - FIELD OFFICE	20.950.040		RIGNET		COMMUNICATIONS PACKAG		\$100		\$1,200								
IDC - PERMITS SURVEY	20.950.080								\$2,200								
IDC - DRILL - CEMENT &	20.950.102		Schlumberger Pressure		CEMENT PRODUCTION CASI		\$49,950		\$84,850								
IDC - DRILL - CONTRAC	20.950.103		CapStar Drilling, Inc.		ONE DAY OF DAY RATE.		\$13,200		\$135,500								
IDC - DRILL - MUD & CH	20.950.104		Nova Mud		DELIVERY & MUD USED		\$0		\$10,500								
IDC - DRILL - EQUIPMEN	20.950.105		American Safety Service		H2S SAFETY EQU.		(\$650)		\$700								
IDC - DRILL - EQUIPMEN	20.950.105		Basic Energy Services		FRAC TANK		\$50		\$700								
IDC - DRILL - FLUIDS	20.950.108		ANOTHER TRUCKING		BRINE & FRESH WATER HAU		\$0		\$7,150								
IDC - LOGGING	20.950.150		Baker Atlas Wireline		OPEN HOLE LOGS		\$11,800		\$11,800								
IDC - F&C - SPECIAL SE	20.950.206		Permian Power Tongs		CASING CREW		\$5,000		\$10,200								
IDC - AFE CONTINGENC	20.950.995		5%				\$6,800		\$19,650								
Total IDC:							\$87,750		\$320,050								
TDC	Code		Vendor		Remarks		Daily Exp		Cum Exp								
TDC - DE - OTHER EQUI	20.940.103								\$4,400								
TDC - DE - PRODUCTIO	20.940.104		Sooner Pipe, L.L.P.		PRODUCTION CASING		\$54,750		\$54,750								
TDC - DE - SURFACE CA	20.940.106								\$32,500								
TDC - SE - CASING/ WE	20.940.201								\$1,600								
Total TDC:							\$54,750		\$93,250								
Total Cumulative Well Costs:							\$142,500		\$413,300								

Date	Report No	Depth	Report Time Activity	MW	Daily Costs	Cum Costs	AFE
3/27/2012	6	4790	01 - Rig Up & Tear Down	10.1	\$142,500	\$413,300	\$826,000



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/28/2012

Well Name : BLK 10 FMU 410									
Prospect:		Range			AFE #:		PB015712		
Sec/Twp/Rge:		4 / /			AFE Total:		\$826,000		
API #:		4200343756	Field:		Fuhrman-Mascho	Daily Cost:		\$0	
Work Type:		Completion	County , St.:		ANDREWS, TX	Project Cost:		\$0	
Operator:		Energen Resources Corp.		Supervisor:		This AFE Cost:		\$413,300	
Rig Name:				Phone:		Total with Assoc:		\$413,300	
Production Current/Expected		Oil:	0 / 0	Gas:		0 / 0	Water:		0 / 0
Daily Detail :		Waiting on Completion.							
		Drilling Cost: \$413,300.							
		Completion Cost: \$0.00.							

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/28/2012	43BLK10410	BLK 10 FMU 410		WO Completion	\$0	\$0



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/29/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$44,185		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$44,185		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$457,485		
Rig Name:		Phone:		Total with Assoc:	\$457,485		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	3/28/2012						
	MI AND SET FRAC TANKS, FLOWBACK TANK						
	UPCOMING						
	DELIVER AND SET FRAC VALVE, TEST.						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$600	\$600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$535		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$535		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$535		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$85	\$535		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$535		
IDC - F&C - EQUIPMENT	20.950.203	permian equipment	light towers	\$0	\$535		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$535		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$535		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set and test new anchors	\$1,250	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$1,500	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabout	roustabout crew	\$1,800	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$4,500	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$6,500	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$16,685	\$16,685		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new tubing	\$27,500	\$27,500		
Total for TDC:				\$27,500	\$44,185		
Daily / Well Cumulative Total:				\$44,185			
Total Project Cost:					\$44,185		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/29/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	MI & Set Frac Tanks	\$44,185	\$44,185



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/30/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$1,135		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$45,320		
Operator:	ngen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$458,620		
Rig Name:		Phone:		Total with Assoc:	\$458,620		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	3/29/2012						
	NU BTI FRAC STACK , TAPED CASING & WELLHEAD. RU SALAZAR PUMP TRUCK , PRESSURE TEST CASING & FRAC VALVE 3000# FOR 15 MINUTES - TEST OK. RD PUMP TRUCK.						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$600	\$1,200		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$85	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$25	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	permian equipment	light towers	\$0	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$1,070		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$1,070		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set and test new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabout	roustabout crew	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$1,135	\$17,820		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new tubing	\$0	\$27,500		
Total for TDC:				\$0	\$45,320		
Daily / Well Cumulative Total:				\$1,135			
Total Project Cost:					\$45,320		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/30/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	J Frac Stack , Test Casir	\$1,135	\$45,320



Energen Resources Corp.

605 Richard Arrington Blvd.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/31/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$45,320		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$458,620		
Rig Name:		Phone:		Total with Assoc:	\$458,620		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/1/2012						
	NNO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	1	24.00				
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/31/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	No Activity	\$0	\$45,320



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/5/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$400		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$48,790		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$462,090		
Rig Name:		Phone:		Total with Assoc:	\$462,090		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/4/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$2,400		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$2,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	permian equipment	light towers	\$0	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$3,340		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$3,340		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set and test new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabout	roustabout crew	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$400	\$21,290		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new tubing	\$0	\$27,500		
Total for TDC:				\$0	\$48,790		
Daily / Well Cumulative Total:				\$400			
Total Project Cost:					\$48,790		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/5/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$400	\$48,790



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/6/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$1,000		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$50,055		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$463,355		
Rig Name:		Phone:		Total with Assoc:	\$463,355		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/5/2012							
DURAN TRUCKING DELIVERED 150 JTS OF NEW 2 7/8" J-55 TUBING FROM SOONER PIPE IN MIDLAND TX. (4906.8') AND UNLOADED ON EDGE OF LOCATION.							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$3,000		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,000		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	permian equipment	light towers	\$0	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$4,005		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$4,005		
IDC - F&C - SPECIAL SE	20.950.206	Andrews anchors	set and test new anchors	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mustang roustabout	roustabout crew	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Onyx	reserve pit cleanup	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Salazar Service & Trucki	water services	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$1,000	\$22,555		
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	new tubing	\$0	\$27,500		
Total for TDC:				\$0	\$50,055		
Daily / Well Cumulative Total:				\$1,000			
Total Project Cost:					\$50,055		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/6/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Receive 2 7/8" Tubing	\$1,000	\$50,055



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/7/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$1,000		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$51,055		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$465,155		
Rig Name:		Phone:		Total with Assoc:	\$465,155		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/6/2012						
	SALAZAR EMPTIED WORKING PIT & HAULED TO DISPOSAL.						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$4,405		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$4,405		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$4,405		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$4,405		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$4,405		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$4,405		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$4,405		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$1,000	\$23,555		
Daily / Well Cumulative Total:				\$1,000			
Total Project Cost:					\$51,055		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/7/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Empty Working Pit	\$1,000	\$51,055



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/8/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$400		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$51,455		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$465,155		
Rig Name:		Phone:		Total with Assoc:	\$465,155		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/7/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$4,805		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$4,805		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$4,805		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$4,805		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$4,805		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$4,805		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$4,805		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$400	\$23,955		
Daily / Well Cumulative Total:				\$400			
Total Project Cost:					\$51,455		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/8/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$400	\$51,455



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/9/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$400		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$51,855		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$465,155		
Rig Name:		Phone:		Total with Assoc:	\$465,155		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/8/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$5,205		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$5,205		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$5,205		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$5,205		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$5,205		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$5,205		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$5,205		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$400	\$24,355		
Daily / Well Cumulative Total:				\$400			
Total Project Cost:					\$51,855		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/9/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$400	\$51,855



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/10/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$400		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$52,255		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$465,555		
Rig Name:		Phone:		Total with Assoc:	\$465,555		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/9/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$5,605		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$5,605		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$5,605		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$5,605		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$5,605		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$5,605		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$5,605		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$400	\$24,755		
Daily / Well Cumulative Total:				\$400			
Total Project Cost:					\$52,255		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/10/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$400	\$52,255



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/11/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$400		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$52,655		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$465,955		
Rig Name:		Phone:		Total with Assoc:	\$465,955		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/10/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
New Tech Engineering	GARLAND HENSLEY	0	0.00	B N B CONSULTING	JAMES DAUGHERTY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$6,005		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$6,005		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$0	\$6,005		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$6,005		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$6,005		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$6,005		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$6,005		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$400	\$25,155		
Daily / Well Cumulative Total:				\$400			
Total Project Cost:					\$52,655		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/11/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$400	\$52,655



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/12/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$425		
Work Type:	Completion	County, St.:	ANDREWS, TX	Project Cost:	\$53,080		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$466,380		
Rig Name:		Phone:		Total with Assoc:	\$466,380		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/11/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$6,430		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$6,430		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$6,430		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$6,430		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$6,430		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$6,430		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$6,430		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$425	\$25,580		
Daily / Well Cumulative Total:				\$425			
Total Project Cost:					\$53,080		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/12/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$425	\$53,080



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/13/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$425		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$53,505		
Operator:	ngen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$466,805		
Rig Name:		Phone:		Total with Assoc:	\$466,805		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/12/2012						
	NO ACTIVITY						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$3,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$3,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$6,855		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$6,855		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$6,855		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$6,855		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$6,855		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$6,855		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$6,855		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$0		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$0		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$425	\$26,005		
Daily / Well Cumulative Total:				\$425			
Total Project Cost:					\$53,505		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/13/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	No Activity	\$425	\$53,505



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/14/2012

Well Name : BLK 10 FMU 410																
Prospect:	Range			AFE #:	PB015712											
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000											
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$12,905											
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$66,410											
Operator:	energen Resources Corp.	Supervisor:	James Daugherty	This AFE Cost:	\$481,660											
Rig Name:		Phone:		Total with Assoc:	\$481,660											
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0										
Daily Detail : 4/13/2012																
<p>RU SLB WL UNDER A FULL LUBRICATOR, (2- RUNS INCLUDING GR/CCL RUN) RIH W/ GR/CCL- RAN A GR/CCL LOG, TIE INTO OH LOGS FROM LOGGERS WLTD AT 4785' TO 2500'. PERFORATED LSA/LUSA (ZONE #1) INTERVAL WITH 1 SELECT FIRE CASING GUN USING 19.0 GRAM TITAN SDP CHARGES (P#-PPG-4023-320T,0.40 EHD/38.87 PD) AT 2 SPF- & 1 SPF 180 DEGREE PHASED. DUMP BAILED 10 GALS OF 15% HCL ACROSS PERFS. RD SLB WL.</p> <p>PERFORATIONS:</p> <p>STAGE 1- LSA / LUSA</p> <table border="1"> <thead> <tr> <th>DEPTH</th> <th>TOTAL FEET</th> <th>NO. OF HOLES</th> </tr> </thead> <tbody> <tr> <td>4526'- 4536'</td> <td>10'</td> <td>10</td> </tr> <tr> <td>4560'- 4580'</td> <td>20'</td> <td>40</td> </tr> </tbody> </table> <p>UPCOMING: 4/14/2012</p> <p>SIFWE , RU BTI MANIFOLD</p>								DEPTH	TOTAL FEET	NO. OF HOLES	4526'- 4536'	10'	10	4560'- 4580'	20'	40
DEPTH	TOTAL FEET	NO. OF HOLES														
4526'- 4536'	10'	10														
4560'- 4580'	20'	40														
Personnel Data																
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours									
B N B CONSULTING	JAMES DAUGHERTY	1	24.00	New Tech Engineering	GARLAND HENSLEY	0	0.00									
Totals		1.00	24.00													
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:												
Foreman/Phone:	James Daugherty ()			OtherPerson2:												

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/14/2012	43BLK10410	BLK 10 FMU 410	James Daugherty	Perforate	\$12,905	\$66,410



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/14/2012

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$4,200
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$4,200
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$7,280
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack	\$200	\$7,280
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$7,280
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$7,280
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$7,280
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$7,280
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$7,280
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$11,880
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$11,880
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$11,880	\$11,880
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0
Total for IDC:				\$12,905	\$38,910
Daily / Well Cumulative Total:				\$12,905	
Total Project Cost:					\$66,410

Perforating					
UpperPerforation:		4526	LowerPerforation:		4536
Formation:	San Andres	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	1	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					
UpperPerforation:		4560	LowerPerforation:		4580
Formation:	San Andres	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	2	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/14/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Perforate	\$12,905	\$66,410



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/15/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$1,525		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$67,935		
Operator:	energen Resources Corp.	Supervisor:	James Daugherty	This AFE Cost:	\$481,660		
Rig Name:		Phone:		Total with Assoc:	\$481,660		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/14/2012							
MOVE FLOWBACK MANIFOLD FROM BLOCK 10 FMU 415 & RU MANIFOLD.SIFWE							
UPCOMING: 4/15/2012							
SIFWE							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	1	24.00	New Tech Engineering	GARLAND HENSLEY	0	0.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$4,800		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$4,800		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$8,205		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$700	\$8,205		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$8,205		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$8,205		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$8,205		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$8,205		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$8,205		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$11,880		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$11,880		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$11,880		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$1,525	\$40,435		
Daily / Well Cumulative Total:				\$1,525			
Total Project Cost:					\$67,935		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/15/2012	43BLK10410	BLK 10 FMU 410	James Daugherty	IG UP Flow back Manifold	\$1,525	\$67,935



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/16/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$425		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$68,360		
Operator:	Energen Resources Corp.	Supervisor:	James Daugherty	This AFE Cost:	\$481,660		
Rig Name:		Phone:		Total with Assoc:	\$481,660		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/15/2012						
	SIFWE						
	UPCOMING: 4/16/2012						
	ACIDIZE ZONE 1						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	0	0.00
Totals		0.00	0.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$4,800		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$4,800		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$8,630		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$8,630		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$8,630		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$8,630		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$8,630		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$8,630		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$8,630		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$11,880		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$11,880		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$11,880		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0		
Total for IDC:				\$425	\$40,860		
Daily / Well Cumulative Total:				\$425			
Total Project Cost:					\$68,360		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/16/2012	43BLK10410	BLK 10 FMU 410	James Daugherty	SIFWE	\$425	\$68,360



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/17/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$9,949		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$78,309		
Operator:	gen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$491,609		
Rig Name:		Phone:		Total with Assoc:	\$491,609		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/16/2012							
<p>RU SLB WELL SERVICE. ACIDIZED LSA/LUSA PERFORATIONS FROM 4526'-4580' W/ 2000 GALS OF 15% HCL ACID. BROKE DOWN PERFORATIONS AT 2418 PSI. DROPPED 125 BALL SEALERS. GOOD BALL ACTION. BALL OUT 1X @ 3453 PSI. FLUSHED W/ 110 BBLS 2% KCL.</p> <p>MAX PSI- 3453 PSI ISIP- 1014 PSI MAX RATE- 5.0 BPM 5 MINS- 986 PSI AVG PSI- 1197 PSI 10 MINS- 952 PSI AVG RATE- 4.7 BPM 15 MINS- 927 PSI</p> <p>166 BBLS OF LOAD. RD SLB WS. SHUT-IN 30 MINUTES , OPENED TO WORKING PIT , FLOWED BACK 45 BBLS WATER AND DIED.</p> <p>UPCOMING: 4/17/2011 BHP , RUPU , SWAB</p>							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	1	24.00	New Tech Engineering	GARLAND HENSLEY	0	0.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/17/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Acidize	\$9,949	\$78,309



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/17/2012

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$5,400
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$5,400
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$450	\$9,505
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$9,505
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$9,505
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$9,505
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$9,505
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$9,505
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$9,505
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$0	\$15,550
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$15,550
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$20,354
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$8,474	\$20,354
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$20,354
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$0	\$0
Total for IDC:				\$9,949	\$50,809
Daily / Well Cumulative Total:				\$9,949	
Total Project Cost:					\$78,309

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/17/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Acidize	\$9,949	\$78,309



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/18/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$8,025		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$86,334		
Operator:	gen Resources Corpora	Supervisor:	James Daugherty	This AFE Cost:	\$499,634		
Rig Name:		Phone:		Total with Assoc:	\$499,634		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/17/2012 SICP - 0 RU DIAMOND "D" SLICKLINE. RIH W/TANDEM GAUGES TO MID-PERF (4553') &. SIT FOR 30 MINUTES. PULLED OUT OF HOLE MAKING 1000' STOPS. BOTTOM HOLE PRESSURE- 2006 PSI @ 93 DEGREES (ZONE #1) LSA/LUSA PERFORATIONS 4526'- 4580' RD SLICKLINE. RIG UP PULLING UNIT , ND FRAC CROSS , NU BOP , TALLY TUBING .150 JTS ON LOCATION. PU 5.5" HD PACKER , SN. RIH W/ 137 JTS 2 7/8" J-55 TBG. SET PACKER @ 4466' , SN @ 4460' , 13 JTS OUT. RU TO SWAB. RIH W/SWAB AND TAG FLUID AT SURFACE. MAKE 5 SWAB RUNS, SWAB TO SN ON 5TH RUN. (IFL-0' , FFL-4460') RECOVERED 24 BBLS. 4TH RUN - 10% OIL CUT , 5TH RUN-15% OIL CUT. TOTAL RECOVERED SINCE ACID JOB 69 BBLS , LOAD 166 BBLS.97 BBLS LOAD REMAINING. SIFN. UPCOMING: 4/18/2012 SWAB							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	1	24.00	New Tech Engineering	GARLAND HENSLEY	0	0.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/18/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Run BHP/Swab	\$8,025	\$86,334



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/18/2012

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$6,000
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$0	\$6,000
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$12,130
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$12,130
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$12,130
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$12,130
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$12,130
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$12,130
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$2,200	\$12,130
IDC - F&C - SPECIAL SE	20.950.206	Diamond "D" Slickline	Run BHP	\$1,600	\$18,250
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$18,250
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$18,250
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$20,354
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$20,354
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$20,354
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$2,100	\$2,100
Total for IDC:				\$8,025	\$58,834
Daily / Well Cumulative Total:				\$8,025	
Total Project Cost:					\$86,334

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/18/2012	43BLK10410	BLK 10 FMU 410	ames Daughert	Run BHP/Swab	\$8,025	\$86,334



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/19/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$5,425		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$91,759		
Operator:	egen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$505,059		
Rig Name:		Phone:		Total with Assoc:	\$505,059		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/18/2012							
SITP 160#							
RIH W/SWAB AND TAG FLUID AT 1800'. MAKE 9 SWAB RUNS, SWAB TO SN ON 9TH RUN. (IFL-2000' , FFL-3431') IST RUN 60% OIL CUT , 2ND RUN 70% OIL CUT , 9TH RUN 60% OIL CUT. WAIT 4 HRS. RIH W SWAB ON 10TH RUN AND TAG FLUID @ 3600' AND SWAB TO SN. 60% OIL CUT. RECOVERED 10 BBLS ON RUNS 1-3 , RECOVERED 4 BBLS ON RUN 4. RECOVERED 27 BBLS TODAY. TOTAL RECOVERED SINCE ACID JOB 96 BBLS , LOAD 166 BBLS. 70 BBLS LOAD REMAINING. SIFN.							
UPCOMING: 4/19/2012 SWAB , POOH , ND BOP NU FRAC CROSS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	1	24.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		2.00	48.00				
Foreman/Phone:		Garland Hensley (432-559-4988)		OtherPerson1:		OtherTitle1:	
Foreman/Phone:		James Daugherty ()		OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$600	\$7,800		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$1,200	\$7,800		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$12,555		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$12,555		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$12,555		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$12,555		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$12,555		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$12,555		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$12,555		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$19,350		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$19,350		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$20,354		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$20,354		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$20,354		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$2,100	\$4,200		
Total for IDC:				\$5,425	\$64,259		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/19/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Swab	\$5,425	\$91,759



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/20/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$4,825		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$96,584		
Operator:	egen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$509,884		
Rig Name:		Phone:		Total with Assoc:	\$509,884		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/19/2012 SITP 60# RIH W/SWAB AND TAG FLUID AT 2500'. MAKE 3 SWAB RUNS, SWAB TO SN ON 3RD RUN. (1ST RUN 80% OIL CUT , 2ND RUN 60% OIL CUT , 3RD RUN 60% OIL CUT RECOVERED 14 BBLs TODAY. TOTAL RECOVERED SINCE ACID JOB 110 BBLs , LOAD 166 BBLs. 66 BBLs LOAD REMAINING. POOH W/ 68 STANDS OF 2 7/8" TUBING PLUS 1 JT.. BREAK & LD PACKER , SN. ND BOP , NU FRAC CROSS.SIFN. UPCOMING: 4/20/2012 FRAC & FLOWBACK							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:		Garland Hensley (432-559-4988)		OtherPerson1:		OtherTitle1:	
Foreman/Phone:		James Daugherty ()		OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$9,000		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$1,200	\$9,000		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$12,980		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$12,980		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$12,980		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$12,980		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$12,980		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$12,980		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$0	\$12,980		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$20,450		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$20,450		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$20,354		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$20,354		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$20,354		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$2,100	\$6,300		
Total for IDC:				\$4,825	\$69,084		
Daily / Well Cumulative Total:				\$4,825			
Total Project Cost:					\$96,584		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/20/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	POOH & LD Packer	\$4,825	\$96,584



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/21/2012

Well Name : BLK 10 FMU 410																																																																																																																																																
Prospect:	Range			AFE #:	PB015712																																																																																																																																											
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000																																																																																																																																											
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$89,396																																																																																																																																											
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$185,980																																																																																																																																											
Operator:	egen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$778,072																																																																																																																																											
Rig Name:		Phone:		Total with Assoc:	\$778,072																																																																																																																																											
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0																																																																																																																																										
Daily Detail : 4/20/2012																																																																																																																																																
<p>R/U SCHLUMBERGER. FRAC LSA / LOWER USA (ZONE 1) PERFS (4526'-4580') IN SINGLE STAGE 10 -STEP PUMP USING SCHLUMBERGER N2 AND SCHLUMBERGER CLEARFRAC XT-15-40Q FOR A COMBINED RATE OF 16.0 BPM. PUMPED A TOTAL OF 63,725 LBS 20/40 JORDAN-UNIMIM PROP, 19,619 GALS OF SCHLUMBERGER CLEARFRAC XT, 3505 GALS OF 2% KCL, 320 GALS OF F-105, 427 MSCF OF N2.</p> <table border="1"> <thead> <tr> <th>STEPS</th> <th>N2 /FLUID</th> <th>Fluid Name</th> <th>SLURRY VOL</th> <th colspan="2"></th> </tr> <tr> <th>Name</th> <th>Rate (bbl/min)</th> <th></th> <th>Fluid Volume gals</th> <th>Prop. Type and</th> <th></th> </tr> </thead> <tbody> <tr> <td>Mesh</td> <td>Avg Treating PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>1. Preflush</td> <td>11.7</td> <td>10% F-105</td> <td>3504</td> <td></td> <td></td> </tr> <tr> <td>gals</td> <td></td> <td></td> <td>866 PSI</td> <td></td> <td></td> </tr> <tr> <td>2. Spacer</td> <td>7.2</td> <td>2% KCL 40Q</td> <td>262</td> <td></td> <td></td> </tr> <tr> <td>gals</td> <td></td> <td></td> <td>1430 PSI</td> <td></td> <td></td> </tr> <tr> <td>3. Pad</td> <td>9.6</td> <td>ClearFRAC XT-15 40Q</td> <td>8398</td> <td></td> <td></td> </tr> <tr> <td>gals</td> <td></td> <td></td> <td>1940 PSI</td> <td></td> <td></td> </tr> <tr> <td>4. 1.0 PPA</td> <td>10.0</td> <td>ClearFRAC XT-15 40Q</td> <td>1808 gals</td> <td>20/40 Jordan-Unimin-</td> <td></td> </tr> <tr> <td>3566 LB</td> <td>1952 PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>5. 2.0 PPA</td> <td>10.1</td> <td>ClearFRAC XT-15 40Q</td> <td>1802 gals</td> <td>20/40 Jordan-Unimin-</td> <td></td> </tr> <tr> <td>5943 LB</td> <td>1836 PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>6. 3.0 PPA</td> <td>10.4</td> <td>ClearFRAC XT-15 40Q</td> <td>1795 gals</td> <td>20/40 Jordan-Unimin-</td> <td></td> </tr> <tr> <td>9103 LB</td> <td>1750 PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>7. 4.0 PPA</td> <td>10.6</td> <td>ClearFRAC XT-15 40Q</td> <td>2989 gals</td> <td>20/40 Jordan-Unimin-</td> <td></td> </tr> <tr> <td>20238 LB</td> <td>1640 PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>8. 5.0 PPA</td> <td>10.8</td> <td>ClearFRAC XT-15 40Q</td> <td>1799 gals</td> <td>20/40 Jordan-Unimin-</td> <td></td> </tr> <tr> <td>15778 LB</td> <td>1567 PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>9. 6.0 PPA</td> <td>11.0</td> <td>ClearFRAC XT-15 40Q</td> <td>1027 gals</td> <td>20/40 Jordan-Unimin-</td> <td></td> </tr> <tr> <td>9096 LB</td> <td>1552 PSI</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>10. Flush</td> <td>11.0</td> <td>2% KCL 40Q</td> <td>3244</td> <td></td> <td></td> </tr> <tr> <td>gals</td> <td></td> <td></td> <td>1817 PSI</td> <td></td> <td></td> </tr> </tbody> </table> <p>ISIP - 1821 PSI, 5 MIN - 1763 PSI, 10 MIN - 1749 PSI, 15 MIN - 1743 PSI. 702 BBLS OF LOAD. AVG TREATING PSI- 1683 PSI, AVG INJECTION RATE 15.4 BPM , MAX TREATING PSI- 2064 PSI.</p> <p>OPENED WELL ON A 12/64" CHOKE AT 1:30 AM WITH 1700 PSI ON CASING. 06:00 AM FLOWED BACK 380 BBLS ON 12/64" CHOKE , FLOWING 5-10 BPH. 322 BBLS LOAD REMAINING. FLOWBACK: 4% OIL CUT , VERY GASSY.</p> <p>UPCOMING:4/21/2012 FLOWBACK , RD MANIFOLD</p>							STEPS	N2 /FLUID	Fluid Name	SLURRY VOL			Name	Rate (bbl/min)		Fluid Volume gals	Prop. Type and		Mesh	Avg Treating PSI					1. Preflush	11.7	10% F-105	3504			gals			866 PSI			2. Spacer	7.2	2% KCL 40Q	262			gals			1430 PSI			3. Pad	9.6	ClearFRAC XT-15 40Q	8398			gals			1940 PSI			4. 1.0 PPA	10.0	ClearFRAC XT-15 40Q	1808 gals	20/40 Jordan-Unimin-		3566 LB	1952 PSI					5. 2.0 PPA	10.1	ClearFRAC XT-15 40Q	1802 gals	20/40 Jordan-Unimin-		5943 LB	1836 PSI					6. 3.0 PPA	10.4	ClearFRAC XT-15 40Q	1795 gals	20/40 Jordan-Unimin-		9103 LB	1750 PSI					7. 4.0 PPA	10.6	ClearFRAC XT-15 40Q	2989 gals	20/40 Jordan-Unimin-		20238 LB	1640 PSI					8. 5.0 PPA	10.8	ClearFRAC XT-15 40Q	1799 gals	20/40 Jordan-Unimin-		15778 LB	1567 PSI					9. 6.0 PPA	11.0	ClearFRAC XT-15 40Q	1027 gals	20/40 Jordan-Unimin-		9096 LB	1552 PSI					10. Flush	11.0	2% KCL 40Q	3244			gals			1817 PSI		
STEPS	N2 /FLUID	Fluid Name	SLURRY VOL																																																																																																																																													
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2. Spacer	7.2	2% KCL 40Q	262																																																																																																																																													
gals			1430 PSI																																																																																																																																													
3. Pad	9.6	ClearFRAC XT-15 40Q	8398																																																																																																																																													
gals			1940 PSI																																																																																																																																													
4. 1.0 PPA	10.0	ClearFRAC XT-15 40Q	1808 gals	20/40 Jordan-Unimin-																																																																																																																																												
3566 LB	1952 PSI																																																																																																																																															
5. 2.0 PPA	10.1	ClearFRAC XT-15 40Q	1802 gals	20/40 Jordan-Unimin-																																																																																																																																												
5943 LB	1836 PSI																																																																																																																																															
6. 3.0 PPA	10.4	ClearFRAC XT-15 40Q	1795 gals	20/40 Jordan-Unimin-																																																																																																																																												
9103 LB	1750 PSI																																																																																																																																															
7. 4.0 PPA	10.6	ClearFRAC XT-15 40Q	2989 gals	20/40 Jordan-Unimin-																																																																																																																																												
20238 LB	1640 PSI																																																																																																																																															
8. 5.0 PPA	10.8	ClearFRAC XT-15 40Q	1799 gals	20/40 Jordan-Unimin-																																																																																																																																												
15778 LB	1567 PSI																																																																																																																																															
9. 6.0 PPA	11.0	ClearFRAC XT-15 40Q	1027 gals	20/40 Jordan-Unimin-																																																																																																																																												
9096 LB	1552 PSI																																																																																																																																															
10. Flush	11.0	2% KCL 40Q	3244																																																																																																																																													
gals			1817 PSI																																																																																																																																													

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/21/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Frac & Flow back	\$89,396	\$185,980



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/21/2012

SIFWE							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	
Daily Cost Details							
Cost Type	Code	Vendor	Remarks		Daily Exp	Cum Exp	
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant		\$0	\$10,200	
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant		\$1,200	\$10,200	
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer		\$0	\$14,205	
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold		\$200	\$14,205	
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty		\$25	\$14,205	
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks		\$0	\$14,205	
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer		\$0	\$14,205	
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks		\$200	\$14,205	
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand		\$800	\$14,205	
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit		\$1,100	\$21,550	
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking		\$0	\$21,550	
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac		\$83,771	\$104,125	
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize		\$0	\$104,125	
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating		\$0	\$104,125	
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig		\$2,100	\$8,400	
Total for IDC:					\$89,396	\$158,480	
Daily / Well Cumulative Total:					\$89,396		
Total Project Cost:						\$185,980	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/21/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Frac & Flow back	\$89,396	\$185,980



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/21/2012

Frac Job												
Frac Company:		Schlumberger		Frac Type:		Acid		Casing Size:		0.00		
Treated From:		4,526		Treated To:		4580		Pad Type:				
Treating Via:		Casing		Tubing Size:		0.00		Total Load:		634		
Fluid Type:		Clear Frac LT w/N2		Pad Used:		No		Closure Pres:		0		
Avg Treating Press:		1,635		Max Treating Press:		1,952		Pad Volume:		8,398		
Avg Treating Rate:		10		Max Treating Rate:		12		Frac Gradient:		0.00		
PreFrac	ISIP:	0		5min:	0		10min:	0		15min:	0	
PostFrac	ISIP:	1,821		5min:	0		10min:	1,749		15min:	1,743	
StageNo:		1		Slurry Density:		0.00		Foam Quality:		0.40%		
	Time:				Slurry Vol:		3,504		Ceramic Prop:			
	Tubing Press:		0		Cum Slurry Vol:		3,504		Conc:		0.00	
	Annulus Press:		866		CO2 Vol:		0		Pumped:		0	
	Slurry Rate:		11.70		Cum CO2 Vol:		0		Cum Pumped:		0	
	CO2 Rate:		0.00		N2 Vol:		2		Sand Prop:			
	N2 Rate:		5,440		Cum N2 Vol:		2		Conc:		0.00	
	Description:		PREFLUSH 10% F105						Pumped:		0	
	Remarks:								Cum Pumped:		0	
	StageNo:		2		Slurry Density:		0.00		Foam Quality:		0.40%	
	Time:				Slurry Vol:		262		Ceramic Prop:			
	Tubing Press:		0		Cum Slurry Vol:		3,766		Conc:		0.00	
	Annulus Press:		1,430		CO2 Vol:		0		Pumped:		0	
	Slurry Rate:		7.20		Cum CO2 Vol:		0		Cum Pumped:		0	
	CO2 Rate:		0.00		N2 Vol:		5		Sand Prop:			
	N2 Rate:		5,440		Cum N2 Vol:		7		Conc:		0.00	
	Description:		SPACER 2% KCL 40Q						Pumped:		0	
	Remarks:								Cum Pumped:		0	
	StageNo:		3		Slurry Density:		0.00		Foam Quality:		0.40%	
	Time:				Slurry Vol:		8,398		Ceramic Prop:			
	Tubing Press:		0		Cum Slurry Vol:		12,164		Conc:		0.00	
	Annulus Press:		1,940		CO2 Vol:		0		Pumped:		0	
	Slurry Rate:		9.60		Cum CO2 Vol:		0		Cum Pumped:		0	
	CO2 Rate:		0.00		N2 Vol:		151		Sand Prop:			
	N2 Rate:		7,227		Cum N2 Vol:		158		Conc:		0.00	
	Description:		PAD ClearFRAC XT 15 40 Q						Pumped:		0	
	Remarks:								Cum Pumped:		0	
	StageNo:		4		Slurry Density:		0.00		Foam Quality:		0.40%	
	Time:				Slurry Vol:		1,808		Ceramic Prop:			
	Tubing Press:		0		Cum Slurry Vol:		13,972		Conc:		0.00	
	Annulus Press:		1,952		CO2 Vol:		0		Pumped:		0	
	Slurry Rate:		10.00		Cum CO2 Vol:		0		Cum Pumped:		0	
	CO2 Rate:		0.00		N2 Vol:		33		Sand Prop:		20/40 Jordan Sand	
	N2 Rate:		6,941		Cum N2 Vol:		191		Conc:		1.00	
	Description:		1.0 PPG SAND ClearFRAC XT						Pumped:		3,567	
	Remarks:								Cum Pumped:		3,567	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/21/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Frac & Flow back	\$89,396	\$185,980



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/21/2012

StageNo:	5	Slurry Density:	0.00	Foam Quality:	0.40%
Time:		Slurry Vol:	1,802	Ceramic Prop:	
Tubing Press:	0	Cum Slurry Vol:	15,774	Conc:	0.00
Annulus Press:	1,836	CO2 Vol:	0	Pumped:	0
Slurry Rate:	10.10	Cum CO2 Vol:	0	Cum Pumped:	0
CO2 Rate:	0.00	N2 Vol:	32	Sand Prop:	20/40 Jordan Sand
N2 Rate:	6,641	Cum N2 Vol:	223	Conc:	2.00
Description:	2.0 PPG SAND ClearFRAC XT			Pumped:	5,948
Remarks:				Cum Pumped:	9,515
StageNo:	6	Slurry Density:	0.00	Foam Quality:	0.40%
Time:		Slurry Vol:	1,795	Ceramic Prop:	
Tubing Press:	0	Cum Slurry Vol:	17,569	Conc:	0.00
Annulus Press:	1,750	CO2 Vol:	0	Pumped:	0
Slurry Rate:	10.40	Cum CO2 Vol:	0	Cum Pumped:	0
CO2 Rate:	0.00	N2 Vol:	32	Sand Prop:	20/40 Jordan Sand
N2 Rate:	6,390	Cum N2 Vol:	255	Conc:	3.00
Description:	3.0 PPG SAND ClearFRAC XT			Pumped:	9,100
Remarks:				Cum Pumped:	18,615
StageNo:	7	Slurry Density:	0.00	Foam Quality:	0.40%
Time:		Slurry Vol:	2,989	Ceramic Prop:	
Tubing Press:	0	Cum Slurry Vol:	20,558	Conc:	0.00
Annulus Press:	1,640	CO2 Vol:	0	Pumped:	0
Slurry Rate:	10.60	Cum CO2 Vol:	0	Cum Pumped:	0
CO2 Rate:	0.00	N2 Vol:	54	Sand Prop:	20/40 Jordan Sand
N2 Rate:	6,160	Cum N2 Vol:	309	Conc:	4.00
Description:	4.0 PPG SAND ClearFRAC XT			Pumped:	20,206
Remarks:				Cum Pumped:	38,821
StageNo:	8	Slurry Density:	0.00	Foam Quality:	0.40%
Time:		Slurry Vol:	1,799	Ceramic Prop:	
Tubing Press:	0	Cum Slurry Vol:	22,357	Conc:	0.00
Annulus Press:	1,567	CO2 Vol:	0	Pumped:	0
Slurry Rate:	10.80	Cum CO2 Vol:	0	Cum Pumped:	0
CO2 Rate:	0.00	N2 Vol:	32	Sand Prop:	20/40 Jordan Sand
N2 Rate:	5,812	Cum N2 Vol:	341	Conc:	5.00
Description:	5.0 PPG SAND ClearFRAC XT			Pumped:	15,763
Remarks:	+ 200 LBS Prop Net			Cum Pumped:	54,584
StageNo:	9	Slurry Density:	0.00	Foam Quality:	0.40%
Time:		Slurry Vol:	1,027	Ceramic Prop:	
Tubing Press:	0	Cum Slurry Vol:	23,384	Conc:	0.00
Annulus Press:	1,552	CO2 Vol:	0	Pumped:	0
Slurry Rate:	11.00	Cum CO2 Vol:	0	Cum Pumped:	0
CO2 Rate:	0.00	N2 Vol:	17	Sand Prop:	20/40 Jordan Sand
N2 Rate:	5,609	Cum N2 Vol:	358	Conc:	6.00
Description:	6.0 PPG SAND ClearFRAC XT			Pumped:	16,587
Remarks:				Cum Pumped:	71,171

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/21/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Frac & Flow back	\$89,396	\$185,980



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/21/2012

StageNo:	10	Slurry Density:	0.00	Foam Quality:	0.40%
Time:		Slurry Vol:	3,244	Ceramic Prop:	
Tubing Press:	0	Cum Slurry Vol:	26,628	Conc:	0.00
Annulus Press:	1,817	CO2 Vol:	0	Pumped:	0
Slurry Rate:	11.00	Cum CO2 Vol:	0	Cum Pumped:	0
CO2 Rate:	0.00	N2 Vol:	34	Sand Prop:	
N2 Rate:	5,606	Cum N2 Vol:	392	Conc:	0.00
Description:	FLUSH 2% KCL			Pumped:	0
Remarks:				Cum Pumped:	71,171

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/21/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Frac & Flow back	\$89,396	\$185,980

**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S**Wellwork AFE Daily Report****Date :** 4/22/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$89,396		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$275,376		
Operator:	ngen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$778,072		
Rig Name:		Phone:		Total with Assoc:	\$778,072		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/21/2012							
FLOWED BACK AN ADDITIONAL 12 BBLS , TOTAL RECOVERY 402 BBLS , 4% OIL CUT , WELL DIED AT 7:30 AM , RD & MOVE BTI FLOWBACK MANIFOLD TO BLOCK WFMU 1717 & RU. SIFWE.							
UPCOMING: 4/22/2012 SIFWE							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$11,400		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$1,200	\$11,400		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$15,430		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$15,430		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$15,430		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$15,430		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$15,430		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$15,430		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$800	\$15,430		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$22,650		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$22,650		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$83,771	\$187,896		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$187,896		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$187,896		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$2,100	\$10,500		
Total for IDC:				\$89,396	\$247,876		
Daily / Well Cumulative Total:				\$89,396			
Total Project Cost:					\$275,376		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/22/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Flow Back	\$89,396	\$275,376



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/23/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$89,396		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$364,772		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$778,072		
Rig Name:		Phone:		Total with Assoc:	\$778,072		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail :	4/22/2012						
	SIFWE						
	UPCOMING						
	4/23/2012						
	PERFORATE, ACIDIZE, CLEANOUT						
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$12,600		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$1,200	\$12,600		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$16,655		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$16,655		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$16,655		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$16,655		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$16,655		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$16,655		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$800	\$16,655		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$23,750		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$23,750		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$83,771	\$271,667		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$271,667		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$271,667		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$2,100	\$12,600		
Total for IDC:				\$89,396	\$337,272		
Daily / Well Cumulative Total:				\$89,396			
Total Project Cost:					\$364,772		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/23/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	SIFWE	\$89,396	\$364,772



Energen Resources Corp.

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Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/24/2012

Well Name : BLK 10 FMU 410																																											
Prospect:	Range			AFE #:	PB015712																																						
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000																																						
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$29,618																																						
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$394,390																																						
Operator:	Energen Resources Corp.	Supervisor:	Garland Hensley	This AFE Cost:	\$807,690																																						
Rig Name:		Phone:		Total with Assoc:	\$807,690																																						
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0																																					
Daily Detail : 4/23/2012																																											
<p>RU SLB WL UNDER A FULL LUBRICATOR, (3- RUNS) RIH W/ PLUG AND GUNS , SET PLUG AT 4440' , PERFORATED UPPER USA/ FUHRMAN (ZONE #3) INTERVAL WITH 2 SELECT FIRE CASING GUN USING 19.0 GRAM TITAN SDP CHARGES (P#-PPG-4023-320T,0.40 EHD/38.87 PD) AT 2 SPF- 180 DEGREE PHASED & 1 SPF 180 DEGREE PHASED. DUMP BAILED 10 GALS OF 15% HCL ACID ACROSS PERFS. RD SLB WL.</p> <p>PERFORATIONS:</p> <table border="1"> <thead> <tr> <th>DEPTH</th> <th>TOTAL FEET</th> <th>NO. OF HOLES</th> </tr> </thead> <tbody> <tr> <td>4312'- 4317'</td> <td>5'</td> <td>5</td> </tr> <tr> <td>4332'- 4337'</td> <td>5'</td> <td>5</td> </tr> <tr> <td>4368'- 4380'</td> <td>12'</td> <td>12</td> </tr> <tr> <td>4398'- 4400'</td> <td>2'</td> <td>4</td> </tr> <tr> <td>4406'- 4408'</td> <td>2'</td> <td>4</td> </tr> <tr> <td>4420'- 4425'</td> <td>5'</td> <td>10</td> </tr> </tbody> </table> <p>RU SLB WELL SERVICES. ACIDIZED UPPER USA/FUHRMAN PERFORATIONS FROM 4312'- 4425' W/ 4000 GALS OF 15% HCL ACID. BREAKDOWN ON PERFORATIONS AT 2467 PSI. DROPPED 122 BALL SEALERS. GOOD BALL ACTION , NO BALLOUT. FLUSHED W/ 135 BBLS 2% KCL.</p> <table border="1"> <tbody> <tr> <td>MAX PSI-</td> <td>2467 PSI</td> <td>ISIP-</td> <td>1084 PSI</td> </tr> <tr> <td>MAX RATE-</td> <td>4.5 BPM</td> <td>5 MINS-</td> <td>1058 PSI</td> </tr> <tr> <td>AVG PSI-</td> <td>1476 PSI</td> <td>10 MINS-</td> <td>1030 PSI</td> </tr> <tr> <td>AVG RATE-</td> <td>4.1 BPM</td> <td>15 MINS-</td> <td>1019 PSI</td> </tr> </tbody> </table> <p>230 BBLS OF LOAD. RD SLB WS. SHUT-IN 30 MINUTES , OPENED TO TEST TANK , FLOWED BACK 32 BBLS WATER & DIED. MAKE UP 4 3/4" MILL , BS , FS , SN. MAKE UP STRIPPER HEAD. RIH W/ 2 7/8" TUBING , TAGGED PLUG @ 4443' ON JT 137 , RU LUCKY REVERSE UNIT & DRILL OUT PLUG ON JT 137 , WASH SAND TO PBD @ 4786' ON JT 147 , CIRCULATE 200 BBLS 2% KCL - CLEAN RETURNS. MONITOR WELL. WELL STATIC. SD , RD REVERSE UNIT , POOH & LD 11 JTS 2 7/8" TUBING , POOH WITH 68 STANDS , BREAK MILL , BS , FS , SN.</p> <p>RIH WITH 2 JOINTS OF 2 7/8" J-55 MUD ANCHOR & BULLPLUG (65.3) , 2 7/8" D-SANDER (19.05), 2' PUP JT (2.10), API SEATING NIPPLE (1.10), 1-JT OF TK-99 (32.21), AND 5 JOINTS OF 2-7/8 J-55 8RD TUBING (162.72) 1 x 5-1/2 TAC (2.75) AND 132 JOINTS OF 2 7/8" J-55 TUBING ON TOP (4291.74') . SEATING NIPPLE AT 4498.42'. END OF TUBING AT 4585.97'.ND 7 1/16" BOP. NU LARKIN HEAD. SET TAC W/ 14K OF TENSION AT 4294.49' , SIFN</p>							DEPTH	TOTAL FEET	NO. OF HOLES	4312'- 4317'	5'	5	4332'- 4337'	5'	5	4368'- 4380'	12'	12	4398'- 4400'	2'	4	4406'- 4408'	2'	4	4420'- 4425'	5'	10	MAX PSI-	2467 PSI	ISIP-	1084 PSI	MAX RATE-	4.5 BPM	5 MINS-	1058 PSI	AVG PSI-	1476 PSI	10 MINS-	1030 PSI	AVG RATE-	4.1 BPM	15 MINS-	1019 PSI
DEPTH	TOTAL FEET	NO. OF HOLES																																									
4312'- 4317'	5'	5																																									
4332'- 4337'	5'	5																																									
4368'- 4380'	12'	12																																									
4398'- 4400'	2'	4																																									
4406'- 4408'	2'	4																																									
4420'- 4425'	5'	10																																									
MAX PSI-	2467 PSI	ISIP-	1084 PSI																																								
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Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/24/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Perforate & Acidize , Clean	\$29,618	\$394,390



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/24/2012

	UPCOMING: 4/17/2012 RUN PUMP & RODS , RDPU & MOVE TO WFMU 1717
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Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$13,800
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$1,200	\$13,800
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$18,280
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$18,280
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$18,280
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$18,280
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$18,280
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$18,280
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$1,200	\$18,280
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$24,850
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$24,850
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$294,710
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$12,191	\$294,710
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$10,852	\$294,710
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$2,650	\$15,250
Total for IDC:				\$29,618	\$366,890
Daily / Well Cumulative Total:				\$29,618	
Total Project Cost:					\$394,390

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/24/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	perforate & Acidize , Clean	\$29,618	\$394,390



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/24/2012

Acid Job												
Acid Company		Schlumberger		Total Acid Load		230	ISIP	1084	5 min	1058	10 min	1030
Stage	IntervalTreated	AcidUsed	FluidType	FluidRate		CumAcidVol	CumFlushVol	DivUsed	BlockType		BlockVolume	
1	4312-4425	Yes	15% HCL	172		9660	0	No			0	
	Pressures											
	Init	Final	Avg	Max	Remarks							
	1797	1084	1476	2467								

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/24/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Perforate & Acidize , Clean	\$29,618	\$394,390



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/24/2012

Perforating					
UpperPerforation:	4312		LowerPerforation:	4317	
Formation:	Fuhrman	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	1	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					
UpperPerforation:	4332		LowerPerforation:	4337	
Formation:	Fuhrman	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	1	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					
UpperPerforation:	4368		LowerPerforation:	4380	
Formation:	Fuhrman	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	1	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					
UpperPerforation:	4398		LowerPerforation:	4400	
Formation:	Fuhrman	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	2	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					
UpperPerforation:	4406		LowerPerforation:	4408	
Formation:	Fuhrman	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	2	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					
UpperPerforation:	4420		LowerPerforation:	4425	
Formation:	Fuhrman	ChargeType:	Deep Penetrating	PressOver/UnderBal:	0
Company:	Schlumberger	ShotsFoot:	2	FluidType:	
PerforatingGuns:	Casing	Phasing:	180	FluidLevelInitial:	0
GunSize:	3 1/8"	HoleCondition:		FluidLevelFinal:	
Remarks:					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/24/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Perforate & Acidize , Clean	\$29,618	\$394,390

**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/25/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$101,925		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$496,315		
Operator:	Gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$909,615		
Rig Name:		Phone:		Total with Assoc:	\$909,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 4/24/2012							
PU AND RIH WITH 2-1/2" x 1-1/2" x 20' RWBC PUMP (PUMP # TE 1403) W/ 161" STROKE AND 1-3/4 " x 1 1/2" x 20' BC BARREL, 6 x 1-1/2" SINKER BARS W/ 102 x 3/4 " "KD" RODS, 70- 7/8" "D" RODS. . 1-6' SUB , 1 1/2" X 26' POLISH ROD , 1 1/2" X 1 3/4" X 16' LINER. SPACED OUT. LONG STROKED. GOOD ACTION. RD PULLING UNIT & MOVE TO WFMU 1717 , CLEAN LOCATION , SENT 11 JTS 2 7/8" J-55 TUBING , 10 - 7/8" RODS TO PRODUCTION YARD. TURN WELL OVER TO PRODUCTION GROUP TO SET NEW PUMPING UNIT. NOTE: FINAL REPORT .							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - COMPANY SUPER	20.950.020	B N B Consulting	consultant	\$0	\$15,000		
IDC - COMPANY SUPER	20.950.020	New Tech Engineering	consultant	\$1,200	\$15,000		
IDC - F&C - EQUIPMENT	20.950.203	BMB	howe trailer	\$0	\$19,905		
IDC - F&C - EQUIPMENT	20.950.203	BTI	frac stack , RU manifold	\$200	\$19,905		
IDC - F&C - EQUIPMENT	20.950.203	crown equipment	potty	\$25	\$19,905		
IDC - F&C - EQUIPMENT	20.950.203	Double J	rig mat, pipe racks	\$0	\$19,905		
IDC - F&C - EQUIPMENT	20.950.203	Jack Milsap	trash trailer	\$0	\$19,905		
IDC - F&C - EQUIPMENT	20.950.203	TRM/Mico	frac and test tanks	\$200	\$19,905		
IDC - F&C - EQUIPMENT	20.950.203	Whitaker oil tools	packer, plugs, service hand	\$1,200	\$19,905		
IDC - F&C - SPECIAL SE	20.950.206	Lucky rentals	reverse unit	\$1,100	\$31,950		
IDC - F&C - SPECIAL SE	20.950.206	Mico Services, LLC	tank trucking	\$0	\$31,950		
IDC - F&C - SPECIAL SE	20.950.206	Nolan Brunson	set new unit	\$6,000	\$31,950		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	acidize	\$0	\$294,710		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Pressure	frac	\$0	\$294,710		
IDC - F&C - STIMULATIO	20.950.207	Schlumberger Wireline	perforating	\$0	\$294,710		
IDC - F&C - COMPLETIO	20.950.208	Lucky well service	completion rig	\$1,700	\$16,950		
Total for IDC:				\$11,625	\$378,515		
TDC - DE - PUMPS	20.940.102	Don-Nan Pump & Suppl	new pump	\$3,500	\$3,500		
TDC - DE - OTHER EQUI	20.940.103	Cavins	desander	\$3,500	\$3,500		
TDC - DE - RODS	20.940.105	Norris	new rod string	\$20,500	\$20,500		
TDC - SE - CASING/ WE	20.940.201	Production Specialty	wellhead assembly	\$6,300	\$6,300		
TDC - SE - PUMPING UN	20.940.205	Sentry	new pump jack	\$56,500	\$56,500		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/25/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	RIH w/ Pump & Rods	\$101,925	\$496,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/26/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$25,000		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : SET A SENTRY 320-305-120 PUMPING UNIT							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:			
Foreman/Phone:	James Daugherty ()			OtherPerson2:			
Daily Cost Details							
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp		
IDC - F&C - SPECIAL SE	20.950.206			\$5,500	\$37,450		
Total for IDC:				\$5,500	\$384,015		
TDC - AFC - ELECTRIC	20.940.302			\$11,000	\$11,000		
TDC - AFC - GATHERIN	20.940.303			\$8,500	\$8,500		
Total for TDC:				\$19,500	\$521,315		
Daily / Well Cumulative Total:				\$25,000			
Total Project Cost:					\$521,315		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/26/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Set Pumping Unit	\$25,000	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/28/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	Energen Resources Corp.	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : NO TEST							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/28/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/29/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : NO TEST FL 32 JFS FL 52 JFS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/29/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/30/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 72 BO- 247 BW FL 32 JFS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/30/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/1/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 101 BO- 187 BW FL 35 JFS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/1/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/2/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 111 BO- 163 BW FL 63 JFS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/2/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/3/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 109 BO- 157 BW FL 97 JFS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/3/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/4/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 102 BO- 138 BW FL 122 JFS							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/4/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/5/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 97 BO- 131 BW FL 130 JFS SET UP POC							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/5/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/6/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : BAD TEST							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/6/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315



Energen Resources Corp.

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R E S O U R C E S

Wellwork AFE Daily Report

Date : 5/7/2012

Well Name : BLK 10 FMU 410							
Prospect:	Range			AFE #:	PB015712		
Sec/Twp/Rge:	4 / /			AFE Total:	\$826,000		
API #:	4200343756	Field:	Fuhrman-Mascho	Daily Cost:	\$0		
Work Type:	Completion	County , St.:	ANDREWS, TX	Project Cost:	\$521,315		
Operator:	gen Resources Corpora	Supervisor:	Garland Hensley	This AFE Cost:	\$934,615		
Rig Name:		Phone:		Total with Assoc:	\$934,615		
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0	
Daily Detail : 113 BO- 52 BW 67% RT FINAL REPORT							
Personnel Data							
Company	Service	Qty.	Hours	Company	Service	Qty.	Hours
B N B CONSULTING	JAMES DAUGHERTY	0	0.00	New Tech Engineering	GARLAND HENSLEY	1	24.00
Totals		1.00	24.00				
Foreman/Phone:	Garland Hensley (432-559-4988)			OtherPerson1:		OtherTitle1:	
Foreman/Phone:	James Daugherty ()			OtherPerson2:		OtherTitle2:	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
5/7/2012	43BLK10410	BLK 10 FMU 410	Garland Hensley	Pump Test	\$0	\$521,315