

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Approved		Tracking # CA5965D2		API No. (if available) 42- 00343655		1. RRC District 08					
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 38632					
2. FIELD NAME (as per RRC records) SPRABERRY [TREND AREA]			3. Lease Name UNIVERSITY "7-6"			5. Well Number 6					
6. OPERATOR & 7. ADDRESS PIONEER NATURAL RES. USA, INC. ATTN WELDON PIERSON 777 HIDDEN RIDGE IRVING, TX 75038-			6a. Original Form W-1 filed in name of: Pioneer Nautral RES. USA, Inc.			10. County ANDREWS					
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 11/19/2011					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			1980.00 feet from North line and 1980.00 feet from			12. Permit Number 728394					
			West line of the University 7-6 lease								
9a. SECTION, BLOCK and SURVEY 6 , 7 , A-191 UNIVERSITY LAND			9b. Distance and direction from nearest town in this county 18.3 miles NE Andrews			13. Date Drilling Commenced 04/11/2012					
16. Type Well (oil, gas, or dry) Oil	Total Depth 11328	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 04/24/2012			
18. If gas, amt. of cond. on hand at time of plugging								15. Date Well Plugged 02/17/2023			
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				02/13/23	02/13/23	02/13/23	02/14/23	02/16/23	02/16/23	02/17/23	
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				8368	6500	5600	4100	1850	1325	350	
*22. Sacks of Cement Used (each plug)				25	25	25	100	65	65	120	
*23. Slurry Volume Pumped (cu. ft.)				33.00	33.00	33.00	132.00	85.80	85.80	158.40	
*24. Calculated Top of Plug (ft.)				8100	6253	5253	4000	1700	1225	0	
25. Measured Top of Plug (if tagged) (ft.)							3869	1640	1175	0	
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8	14.8	
*27. Type Cement				CIBP, C	C	C	C	C	C	C	
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any non-drillable material (other than casing) left in this well? No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.						
8 5/8	32.0	1798	1798	11							
5 1/2	17.0	11328	11328	7 7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	11126	TO	11214	FROM		TO		FROM		TO	
FROM	9862	TO	10915	FROM		TO		FROM		TO	
FROM	9696	TO	9810	FROM		TO		FROM		TO	
FROM	8468	TO	9439	FROM		TO		FROM		TO	
FROM		TO		FROM		TO		FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Johnny Rodriguez

Brigade Energy Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

MELINDA PINKERTON

Regulatory Spec

03/08/2023

PHONE

(972) 969-3752

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

Rosa Ramirez

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <p style="text-align: right;">Yes</p>	32. How was mud applied? <p>circulated</p>	33. Mud Weight <p style="text-align: center;">9.5 LBS/GAL</p>								
34. Total Depth <p style="text-align: center;"><u>11328</u></p> Depth of Deepest Fresh Water <p style="text-align: center;"><u>300</u></p>	Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:33%; text-align: center;"><u>TOP</u></td> <td style="width:33%; text-align: center;"><u>BOTTOM</u></td> </tr> <tr> <td style="border-top: 1px solid black; height: 15px;"></td> <td style="border-top: 1px solid black; height: 15px;"></td> </tr> <tr> <td style="border-top: 1px solid black; height: 15px;"></td> <td style="border-top: 1px solid black; height: 15px;"></td> </tr> <tr> <td style="border-top: 1px solid black; height: 15px;"></td> <td style="border-top: 1px solid black; height: 15px;"></td> </tr> </table>	<u>TOP</u>	<u>BOTTOM</u>							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <p style="text-align: right;">Yes</p>
<u>TOP</u>	<u>BOTTOM</u>									
36. If No, Explain 		37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <p>BRIGADE ENERGY SERVICES LLC , 900 West Broadway St. Andrews, TX 79714</p>								
38. Name(s) and address(es) of surface owners of well site <p>University of Texas , P.O. Box 13528 , Austin , TX , 78711</p> <hr/> <hr/> <hr/> <hr/>		Date RRC District Office notified of plugging <p style="text-align: center;">02/08/2023</p>								
39. Was notice given before plugging to the above? <p style="text-align: right;">Yes</p>										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached <p>NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application</p>										
41. Date FORM P-8 (Special Clearance) filed:										
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced										
<p><u>R R C USE ONLY</u></p> <p>Nearest field _____</p>										

REMARKS