

ANDREWS UNIVERSITY 33-14R (SPRABERRY)**DESTA #4****ANDREWS CO., TX**

AFE# 111298

SPUD DATE: 11/9/11

API: 42-003-43591

Prop Num: 03985-14R

11/8/11

PO: RU

CWC \$495,111

11/9/11

PO: RU

CWC \$434,820

11/10/11

DAS 1; **PD 123'**; PO: PU BIT & BHA, DRILL F/SURFACE T/123', WORK TIGHT HOLE. MW 8.4; VIS 45

CWC \$476,303

11/11/11

DAS 2; **PD 371'**; PO: DRILL F/123'-371', CELLAR JET NOT KEEPING UP WITH PMP, CIRC, TOH W/BIT –

BALLED UP. RUN 13 3/8" CSG & CMT. MW 8.4; VIS 70+

CWC \$530,242

11/12/11

DAS 3; **PD 371'**; PO: CUT OFF CSG, WELD ON HEAD, NU, RIG REPAIRS.

CWC \$591,357

11/13/11

DAS 4; **PD 538'**; PO: MU BIT, TIH – TAG @ 305', TEST CSG, CMT, SURVEY, DRILL F/371'-538'. MW 8.8; VIS 29

CWC \$614,182

11/14/11

DAS 5; **PD 1907'**; PO: DRILL F/538'-1907'. MW 8.6; VIS 28

CWC \$629,812

11/15/11

DAS 6; **PD 2800'**; PO: DRILL F/1907'-2800'. MW 9.5; VIS 34

CWC \$649,740

11/16/11

DAS 7; **PD 3618'**; PO: DRILL F/2800'-3618'. MW 9.8; VIS 29

CWC \$669,853

11/17/11

DAS 8; **PD 4425'**; PO: DRILL F/3618'-4425'. MW 10.2; VIS 42; FL 22

CWC \$695,463

11/18/11

DAS 9; **PD 4988'**; PO: DRILL F/4425'-4988', RUN FLUID CALIPER. MW 10.2; VIS 40

CWC \$714,825

11/19/11

DAS 10; **PD 5000'**; PO: DRILL F/4988'-5000', SWAP PMPS, TOH, RUN INTERMEDIATE CSG. MW 10.4; VIS 41

CWC \$742,033

11/20/11

DAS 11; PO: CMT CSG, NU B-SECTION, MU BIT #3 & BHA, TIH T/ TOC, TEST CSG.

CWC \$825,284

11/21/11

DAS 12; **PD 5960'**; PO: DRILL CMT F/4941'-5000', DRILL F/5000'-5960', SURVEY. MW 8.5; VIS 33

CWC \$843,404

11/22/11

DAS 13; **PD 6974'**; PO: DRILL F/5960'-6910', CIRC, REMOVE PIN HOOK ON BLOCKS. TOH F/6910'-5000',
REPLACE HOOK & SWIVEL LOCK ON BLOCKS. TIH F/5000'-6910', SURVEY, DRILL F/6910'-6974'. MW 8.5; VIS
30

CWC \$869,565

11/23/11

DAS 14; **PD 8022'**; PO: DRILL F/6974'-8022'. MW 8.4; VIS 31

CWC \$889,146

11/24/11

DAS 15; **PD 9070'**; PO: DRILL F/8022'-9070'. MW 8.5; VIS 33

CWC \$904,016

11/25/11

DAS 16; **PD 9959'**; PO: DRILL F/9070'-9959'. MW 8.5; VIS 29

CWC \$918,886

11/26/11

DAS 17; **PD 10563'**; PO: DRILL F/9959'-10563'. MW 8.5; VIS 29 CWC \$933,456

11/27/11

DAS 18; **PD 11062'**; PO: DRILL F/10563'-11062'. MW 8.5; VIS 29 CWC \$952,424

11/28/11

DAS 19; **PD 11100'**; PO: DRILL F/11062'-11100', PMP SWEEP, SPOT PILL ON BTM, TOH, LD BIT, MTR & RMRS, PU NEW BHA & TIH. MW 8.5; VIS 29 CWC \$978,013

11/29/11

DAS 20; **PD 11395'**; PO: TIH, CUT & SLIP DL, REAM T/BTM, DRILL F/11131'-11395', LDDP. MW 8.5; VIS 31 CWC 993,896

11/30/11

DAS 21; **PD 11395'**; PO: COND MUD & CIRC, LDDP, RUN 276 JTS 5.5 PROD CSG. NEXT LOCATION SU 5-5. CWC \$1,052,984

12/1/11

DAS 22; **PD 11395'**; PO: CIRC & COND MUD, CMT PROD CSG, ND, SET SLIPS, INSTALL WELL HEAD, RD, PREP T/MOVE TO SU 5-5. CWC \$1,152,315

Andrews University 33 #14R AFE: #111298/New Drlg/\$2,191,650/CWEI GWI: 100%

12-12-11	Blade and restore location. Install surface valves. Fill in cellar. Set anchors. Moved tbq to racks. Est Daily Comp \$255,900
12-13-11	AOL 7:00 am. Road to loc. RU PU. NU BOP. Pulled protectors. Tally 368 jts 2-7/8 L80 tbq. Ran 4-5/8 bit, bit sub, 295 jts. Pulled 30 stands out of hole. HES will log 12/14/2011. CWI SD 7:30 pm. Hauled 2660 bbls from pit. Est Daily Comp \$ 16,300
12-14-11	AoL 7:00 am. Pulled 117 stands, one single 2-7/8 tbq, bit sub and bit. MI RU HES wireline to log. Ran compensated neutron spectral gamma ray w/ccl from 11289' to surface. WL TD 11290' . Ran RCBL/GR/CCL w/1000 psi from 11285' to 3500'. Top of cement 3700'. RD wireline. CWI SD 9:30 pm. Hauled 1500 bbls from pit. Est Daily Comp \$ 28,600 Est Drlg \$1,152,315 Est Comp \$272,200: Est Tot \$1,424,515
12-15-11	AOL 7:00 am. Ran bit, bit sub, 147 stands 2-7/8 tbq from derrick. PU 70 jts off rack. Tag TD @ 11346' kb. LD one jt. RU Shack Energy. Pickle @ 11327'. Pumped 2 bbls and broke circulation. Pressure test 4800 psi. Held OK. Pumped 500 gals Xylene, 5 bbls fresh water, 500 gals 15% HCL acid, 300 bbls fresh water. LD 6 jts. Spot 1000 gals 10% Acetic acid @ 11140'. RD Shack Energy. Pulled and LD 65 jts 2-7/8 L80 tbq. CWI SD 6:00 pm Hauled 1040 bbls from pit. Est Daily Comp \$ 23,200 Est Drlg \$1,152,315 Est Comp \$295,400 : Est Tot \$1,447,715
12-16-11	AOL 7:00 am. Pulled and LD 300 jts 2-7/8 tbq, bit sub, bit. ND BOP. Rig down hydro walk. NU flange on well head. RD PU. 5:00 pm Ready for stage one perfs. Est Daily Comp \$ 6,600
12-17/28-11	Ready for stage one perfs; Est Daily Comp \$ 0 Est Drlg \$1,152,315 Est Comp \$302,000: Est Tot \$1,454,315
12-29-11	NU frac head; ready to perf stg 1; Est Daily Comp \$1000
12-30-11/	Ready to perf stg 1; Est Daily Comp \$4000
01-02-12	Est Drlg \$1,152,315 Est Comp \$307,000: Est Tot \$1,454,315
01-03-12	Ready to perf stg 1; moved frac tnks to loc; Est Daily Comp \$3500 Est Drlg \$1,152,315 Est Comp \$310,500: Est Tot \$1,457,815
01-04-12	Ready to perf stg 1; moved frac tnks to loc; Est Daily Comp \$1750 Est Drlg \$1,152,315 Est Comp \$312,250: Est Tot \$1,464,565
01-05-12	Ready to perf stg 1; Est Daily Comp \$1750 Est Drlg \$1,152,315 Est Comp \$314,000; Est Tot \$1,466,315
01-06/8-12	Ready to perf stg 1; Est Daily Comp \$5250 Est Drlg \$1,152,315 Est Comp \$319,250; Est Tot \$1,471,565
01-09-12	Ready to perf stg 1; Est Daily Comp \$1750 Est Drlg \$1,152,315 Est Comp \$321,000; Est Tot \$1,473,315
01-10-12	Ready to perf stg 1; Est Daily Comp \$1750 Est Drlg \$1,152,315 Est Comp \$322,750; Est Tot \$1,475,065
01-11-12	Ready to perf stg 1; Est Daily Comp \$1750 Est Drlg \$1,152,315 Est Comp \$324,500; Est Tot \$1,476,815
01-12-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$326,750; Est Tot \$1,479,065
01-13/15-12	Ready to perf stg 1; Est Daily Comp \$6750 Est Drlg \$1,152,315 Est Comp \$333,500; Est Tot \$1,485,815
01-16-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$335,750; Est Tot \$1,488,065
01-17-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$338,000; Est Tot \$1,490,315
01-18-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$340,250; Est Tot \$1,492,565
01-19-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$342,500; Est Tot \$1,494,815
01-20/22-12	Ready to perf stg 1; Est Daily Comp \$6750 Est Drlg \$1,152,315 Est Comp \$349,250; Est Tot \$1,501,565
01-23-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$351,500; Est Tot \$1,503,815
01-24-12	Ready to perf stg 1; Est Daily Comp \$2250 Est Drlg \$1,152,315 Est Comp \$353,750; Est Tot \$1,506,065
01-25-12	MI RU HES wireline to perforate lower zone. Perforated @ 11283' - 11286', 11259' - 11262', 11234' - 11236', 11214' - 11216', 11194' - 11196', 11169' - 11171', 11158' - 11160', 11134' - 11136', 11118' - 11120', 11082' - 11087'. Total 60 holes. RD HES wireline. CWI; Est Daily Comp \$2750 Est Drlg \$1,152,315 Est Comp \$356,500; Est Tot \$1,508,815
01-26-12	Ready to frac; Est Daily Comp \$2700

ANDREWS UNIVERSITY 33 #14R, AFE: #111298/New Drlg/\$2,191,650/CWEI GWI: 100%

01-27/29-12 Est Drlg \$1,152,315 Est Comp \$359,200; Est Tot \$1,511,515
Ready to frac; Est Daily Comp \$6750
Est Drlg \$1,152,315 Est Comp \$365,950; Est Tot \$1,518,265

01-30-12
Stage 1: Strawn/Penn (11082'- 11286') MIRU HES. AOL for 8.00 am pump time.
Open WH. Begin pumping @ 1:15 PM. FBDP = 3753 psi. Pumped 5120 gal 15% HCL, 22304 gal TW, 45722 gals Water Frac G-R (21) XL and 61268 gal Hybor G-R (21) XL carrying 95149 lbs 20/40 PROP-VERSAPROP staged 0.5-2.5 ppg. ATP = 5872 psi @ 56 bpm. ISIP = 3868 psi. TLTR = 3200 bbls. Problems with the dry gel had to pump 15333 more gals to get it to the proper vis. Did not go to 3 lb. sand due to restrictive pressures.

Stage 2: Lower Wolfcamp (10474'- 10958')
TIH w/ CBP and perf guns. Set plug @ 11020' and perf'd 10955'-58'(8 holes); 10906'- 10'(14 holes); 10816'- 18'(2 holes); 10758'- 60'(2 holes); 10727'- 30'(10 holes); 10650'-52'(2 holes); 10474'- 76'(3 holes); 41 holes total. TOH. Open WH. Begin pumping @ 4:30 PM. FBDP = 3127 psi. Pumped 2042 gal 15% HCL, 12553 gal TW, 32428 gals Water Frac G-R (15) XL and 86242 gal Hybor G-R (15) XL carrying 167650 lbs 20/40 SAND-CRC staged 0.5-3 ppg. ATP = 5977 psi @ 67 bpm. ISIP = 3002 psi. TLTR = 3173 bbls Cum 6372 bbls.

Stage 3: Middle CWEI Wolfcamp (10017'- 10246')
TIH w/ CBP and perf guns. Set plug @ 10340' and perf'd 10244'- 46'(5 holes); 10198'- 10200'(4 holes); 10144'- 46'(4 holes); 10127'-30'(17 holes); 10068'- 71'(17 holes); 10017'- 20'(17 holes); 64 holes total. TOH. Open WH. Begin pumping @ 6:40 PM. FBDP = 2621 psi. Pumped 2074 gal 15% HCL, 12543 gal TW, 34083 gals Water Frac G-R (15) XL and 89837 gal Hybor G-R (15) XL carrying 168027 lbs 20/40 SAND-CRC staged 0.5-3 ppg. ATP = 5139 psi @ 70 bpm. ISIP = 2580 psi. TLTR = 3299 bbls Cum 9671 bbls.

Stage 4: Lower Spraberry (9210'-9924')
TIH w/ CBP and perf guns. Set plug @ 9970' and perf'd 9922'-24(6 holes); 9862'- 64'(3 holes); 9704'- 06'(3 holes); 9536'- 38'(5 holes); 9434'- 36'(6 holes); 9378'- 80'(4 holes); 9248'- 50'(3 holes); 9210'-12'(4 holes); 34 holes total. TOH. Open WH. Pumped 6153 gals TW @ 70.4 bpm – 5140 psi, zone broke @ 1213 psi; ISIP = 1400 psi. CWI SDFN
Est Drlg \$1,152,315 Est Comp \$365,950; Est Tot \$1,518,265

01-31-12 Begin pumping @ 10:00 AM. Pumped 2056 gal 15% HCL, 30833 gal TW, 63424 gals Water Frac G-R (15) XL and 173056 gal Water Frac G-R (15) XL carrying 303500 lbs 20/40 SAND-SUPER LC staged 0.5-3 ppg. ATP = 3452 psi @ 66 bpm. ISIP = 1063 psi. TLTR = 6413 bbls Cum 16084 bbls.

Stage 5: Lower Spraberry (8432'- 9122')/TIH w/ CBP and perf guns. Set plug @ 9170' and perf'd 9120'- 22'(3 holes); 9082'- 84'(5 holes); 9020'- 22'(5 holes); 8950'- 52'(4 holes); 8910'- 12'(4 holes); 8780'- 82'(3 holes); 8754'- 56'(3 holes); 8688'-90'(3 holes); 8631'-33'(4 holes); 8432'- 8434'(4 holes); 38 holes total. TOH. Open WH. Begin pumping @ 12:50 PM. FBDP = 953 psi. Pumped 2011 gal 15% HCL, 10398 gal TW, 45120 gals Water Frac G-R (15) XL and 119557 gal Water Frac G-R (15) XL carrying 260385 lbs 20/40 OTTAWA SAND and 5686 gals Water Frac G-R (15) XL carrying 14926 lbs SAND-SUPER LC 20/40 staged 0.5-4 ppg. ATP = 2805 psi @ 70 bpm. ISIP = 747 psi. TLTR = 4352 bbls Cum 20436.

Stage 6: Upper Sprayberry (8136'- 8370')/TIH w/ CBP and perf guns. Set plug @ 8400' and perf'd 8366'- 70'(15 holes); 8290'-92'(6 holes); 8244'-48'(24 holes); 8136'- 40'(19 holes); 64 holes total. TOH. Open WH. Begin pumping @ 3:00 PM. FBDP = 1105 psi. Pumped 2006 gal 15% HCL, 9353 gal TW, 41397 gals Water Frac G-R (15) XL and 109630 gal Water Frac G-R (15) XL carrying 238080 lbs 20/40 SAND OTTAWA and 7868 gals Water Frac G-R (15) XL carrying 23477 lbs SAND-SUPER LC 20/40 staged 0.5-4 ppg. ATP = 2823 psi @ 70 bpm. ISIP = 879 psi. TLTR = 4054 bbls Cum 24490 bbls.

Stage 7: Middle Leonard (7820'-8050')/TIH w/ CBP and perf guns. Set plug @ 8090' and perf'd 8047'- 50'(17 holes); 7957'-60'(17 holes); 7887'-90'(17 holes); 7820'-23'(14 holes); 65 holes total. TOH. Open WH. Begin pumping @ 5:10 PM. FBDP = 965 psi. Pumped 2032 gal 15% HCL, 8871 gal TW, 47543 gals Water Frac G-R (15) XL and 125168 gal Water Frac G-R (15) XL carrying 275677 lbs 20/40 SAND OTTAWA and 15450 gals Water Frac G-R (15) XL carrying 52048 lbs

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20/40 SAND-SUPER LC staged 0.5-4 ppg. ATP = 2969 psi @ 71 bpm. ISIP = 1039 psi. TLTR = 4740 bbls Cum 29230 bbls.

Stage 8: Upper Leonard (7495'- 7750')/TIH w/ CBP and perf guns. Set plug @ 7780' and perf'd 7748'- 50'(8 holes); 7694'- 97'(11 holes); 7657'-7660'(11 holes); 7620'- 22'(6 holes); 7546'- 48'(6 holes); 7524'-26'(7 holes); 7495'- 98'(15 holes); 64 holes total. TOH. Open WH. Begin pumping @ 7:20 PM. FBDP = 1157 psi. Pumped , 11253 gal TW, 37651 gals Water Frac G-R (15) XLand 101103 gal Water Frac G-R (15) XL carrying 227884 lbs 20/40 SAND-OTTAWA and 7137 gals Water Frac G-R (15) XL carrying 13833 lbs 20/40 staged 0.5-4 ppg. ATP = 2897 psi @ 69 bpm. ISIP = 1230 psi. TLTR = 3742 bbls Cum 32972 bbls.

RDMO all equipment. BLWTR for entire job – 32972; Est Daily Comp \$864,873

Est Drlg \$1,152,315 Est Comp \$1,230,823; Est Tot \$2,383,138

02-03-12 AOL 9:00 am. RU PU. ND frac head. Weld bell nipple on 5-1/2 csg. NU well head. NU BOP Set racks and cat walk. Moved tbg to racks. Tally tbg. Ran 4-5/8 hurricane bit, pump open sub, 209 jts 2-7/8 L80 tbg. Tag @ 6505'. CWI SD 6:30 pm; Est Daily Comp \$9200

02-04/05-12 SDFWE; Est Daily Comp \$2000

Est Drlg \$1,152,315 Est Comp \$1,242,023; Est Tot \$2,394,338

02-06-12 AOL 7:00 am. RU reverse unit. DP @ 6505'. RT. Tag @ 7761' c/o 19' sand. DP @ 7780'. Well flowing 3-4 bpm. Tag @ 8053' c/o 37' sand. DP @ 8090'. Tag @ 8374' c/o 26' sand. DP @ 7400'. Tag @ 9023' c/o 30' sand to 9053'. Circulate clean. Pulled 26 stands 2-7/8 L80 tbg. CWI SD 6:30 pm. Hauled 1200 bbls from pit; Est Daily Comp \$13,800

Est Drlg \$1,152,315 Est Comp \$1,255,823; Est Tot \$2,408,138

02-07-12 AOL 7:00 am. Ran 26 stands 2-7/8 L80 tbg. Tag @ 9053' c/o 161' sand. DP @ 9174'. Tag @ 9847' c/o 123' sand. DP @ 9970'. Pressure holding tbg up. CWI Let well equalize one hour. Pulled 12 stands. Wait one hour. Ran tbg back. Tag @ 10320' c/o 24' sand. DP #7 @ 10344'. Circulate clean. Pulled 48 stands. CWI SD 6:30 pm. Well flowing 4-5 bpm. Hauled 5220 bbls from pit; Est Daily Comp \$20,000

Est Drlg \$1,152,315 Est Comp \$1,275,823; Est Tot \$2,428,138

02-08-12 AOL 7:00 am. Ran 48 stands 2-7/8 L80 tbg. Tag @ 10980' c/o 34' sand. DP @ 11024'. Tag @ 11286' c/o 60' sand. Tag TD @ 11346' kb. Circulate clean. Pulled and LD 128 jts. Left 239 jts in hole (7440'). Well flowing 3-4 bpm. Land tbg on BOP. Dropped ball and opened sub 1900 psi. Moved tbg and racks off loc. RD Reverse unit. RD PU 7:00 pm. Hauled 3590 bbls from pit; Est Daily Comp \$21,100

Est Drlg \$1,152,315 Est Comp \$1,296,923; Est Tot \$2,449,238

02-09-12 Flwd 910 Bbls to FT 24 hrs; Est Daily Comp \$2600

Est Drlg \$1,152,315 Est Comp \$1,296,923; Est Tot \$2,449,238

02-10-12 Flwd 1500 Bbls to FT 24 hrs; Est Daily Comp \$3900

02-11-12 Flwd 1400 Bbls to FT 24 hrs; Est Daily Comp \$3100

02-12-12 Flwd 780 Bbls to FT 24 hrs; Est Daily Comp \$1100

Est Drlg \$1,152,315 Est Comp \$1,305,023; Est Tot \$2,457,338

02-13-12 Flwd 750 Bbls to FT 24 hrs; Est Daily Comp \$4300

Est Drlg \$1,152,315 Est Comp \$1,309,323; Est Tot \$2,461,638

02-14-12 Flwd 560 Bbls to FT 24 hrs; Est Daily Comp \$2900

Est Drlg \$1,152,315 Est Comp \$1,312,223; Est Tot \$2,464,538

02-15-12 Flwd 250 Bbls to FT 24 hrs; Est Daily Comp \$2500

Est Drlg \$1,152,315 Est Comp \$1,314,723; Est Tot \$2,467,038

02-16-12 Flwd 160 Bbls to FT 24 hrs; Est Daily Comp \$1100

Est Drlg \$1,152,315 Est Comp \$1,315,823; Est Tot \$2,468,138

02-17-12 Flwd 55 Bbls to FT 24 hrs; Est Daily Comp \$1100

02-18/19-12 Ready to run production; Est Daily Comp \$2200

Est Drlg \$1,152,315 Est Comp \$1,319,123; Est Tot \$2,471,438

02-20-12 Ready to run production; Est Daily Comp \$1100

Est Drlg \$1,152,315 Est Comp \$1,320,223; Est Tot \$2,472,538

02-21-12 Ready to run production; Est Daily Comp \$1100

Est Drlg \$1,152,315 Est Comp \$1,321,323; Est Tot \$2,473,638

02-22-12 Ready to run production; Est Daily Comp \$1100

Est Drlg \$1,152,315 Est Comp \$1,322,423; Est Tot \$2,474,738

ANDREWS UNIVERSITY 33 #14R, AFE: #111298/New Drlg/\$2,191,650/CWEI GWI: 100%

02-23-12 Ready to run production; Est Daily Comp \$1100
Est Drlg \$1,152,315 Est Comp \$1,323,523; Est Tot \$2,475,838

02-24/26-12 Ready to run production; Est Daily Comp \$3300
Est Drlg \$1,152,315 Est Comp \$1,326,823; Est Tot \$2,479,138

02-27-12 Ready to run production; Est Daily Comp \$1100
Est Drlg \$1,152,315 Est Comp \$1,327,923; Est Tot \$2,480,238

02-28-12 Ready to run production; Est Daily Comp \$1100
Est Drlg \$1,152,315 Est Comp \$1,329,023; Est Tot \$2,481,338

02-29-12 Ready to run production; Est Daily Comp \$1100
Est Drlg \$1,152,315 Est Comp \$1,330,123; Est Tot \$2,482,438

03-01-12 AOL 7:00 am. RU PU. ND flange on BOP. Pulled 239 jts 2-7/8 L80 tbg. Ran BP, 1- MA jt, 8' super perf, 2-7/8 x 5-1/2 TAC, SN, R packer, gas seperator, 1- 2' x 2 7/8 sub, SN @ 7411', 238 jts 2-7/8 tbg. ND BOP. TAC would not set. NU BOP. Pulled 40 stand 2-7/8 tbg. CWI SD 6:30 pm.; Est Daily Comp \$54,200
Est Drlg \$1,152,315 Est Comp \$1,384,323; Est Tot \$2,536,638

03-02-12 AOL 7:00 am. Pulled 79 stands 2-7/8 L80 tbg, SN and gas seperator. Left R packer looking up. Ran tbg back in hole and screwed on to packer. Released TAC. Pulled 119 stands 2-7/8 tbg. Changed out packer and TAC. Ran gas seperator and 80 stands 2-7/8 tbg back in hole. CWI SD 6:30 pm; Est Daily Comp \$7950

03-03/04-12 SDFWE; Est Daily Comp \$2200
Est Drlg \$1,152,315 Est Comp \$1,394,473; Est Tot \$2,546,788

03-05-12 AOL 7:00 am. Ran 39 stands 2-7/8 L80 tbg. ND BOP. Set TAC 19 pts. Land tbg. NU well head. Ran 18" strainer nipple, 2-1/2" x 1-1/2" x 24' pump, 4- 1-1/2" kbars, 110- 3/4" HS rods, 87- 7/8" HS rods, 92- 1" HS rods, 1- 4', 1- 6', 1" subs, 1-1/2" x 26' polish rod. Hung well on. Well pressured up 500 psi. Set back pressure 250 psi and choke on 32/64. SD 6:30 pm; Est Daily Comp \$8050
Est Drlg \$1,152,315 Est Comp \$1,402,253; Est Tot \$2,554,838

03-06-12 AOL 7am; RDPU 9am; relsd to production; final report; Est Daily Comp \$1500
Est Drlg \$1,152,315 Est Comp \$1,403,753; Est Tot \$2,556,338