



Railroad Commission of Texas

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 06/26/2023
Tracking No.: 293696

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

Operator Information			
Operator	CONTANGO RESOURCES, LLC	Operator	100222
Operator	600 TRAVIS STREET SUITE 7330 HOUSTON, TX 77002-		

Well Information			
API	42-003-43551	County:	ANDREWS
Well No.:	12	RRC District	08
Lease	UNIVERSITY -11-	Field	FULLERTON
RRC Lease	17872	Field No.:	33230001
Location	Section: 29, Block: 13, Survey: UL, Abstract: U421		
Latitude		Longitud	
This well is 15 miles in a NW direction from ANDREWS, which is the nearest town in the			

Filing Information			
Purpose of	Well Record Only		
Type of	Other/Recompletion		
Well Type:	Producing	Completion or Recompletion	03/10/2023
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	10/20/2011	726459	
Fluid Injection			
O&G Waste Disposal			
Other:			

Completion Information			
Spud	10/24/2011	Date of first production after rig	03/10/2023
Date plug back, deepening, drilling operation	03/01/2023	Date plug back, deepening, recompletion, drilling operation	03/10/2023
Number of producing wells on this lease this field (reservoir) including this	5	Distance to nearest well in lease & reservoir	1418.0
Total number of acres in	321.42	Elevation	3282 GL
Total depth TVD	7327	Total depth MD	
Plug back depth TVD	7282	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	1100.0 Feet from the	Off Lease :	No
	850.0 Feet from the	North Line and	
		East Line of the	
		UNIVERSITY -11- Lease.	

Former Field (With Reservoir) & Gas ID or Oil Lease No.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	1600.0	Date 10/21/2011
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.	Cement (ft.)	Determined By
1	Surface	8 5/8	12 1/4	1727			C	770	1382.0	SURF	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	7327			H	820	1325.0	2700	Calculation

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 7/8	7158	
		<u>Packer Depth (ft.)/Type</u>	
		/	

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 6734	7160.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		No	
		If yes, actuation pressure	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
N/A			

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
TUBB	No	6614.0		No	
LOWER CLEARFORK	No	6652.0		No	
WICHITA ALBANY	No	7083.0		No	
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					Yes
Is the completion being downhole commingled					No

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Is the completion being downhole commingled	No

REMARKS

<p>UPDATING W-2 TO REFLECT TUBING DEPTH CHANGE</p>
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RRC REMARKS

PUBLIC COMMENTS:
CASING RECORD :
TUBING RECORD:
PRODUCING/INJECTION/DISPOSAL INTERVAL :
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :
POTENTIAL TEST DATA:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Rebecca Greer	Title:	Regulatory Tech
Telephone	(432) 523-1021	Date	06/02/2023