

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Status As Submitted		Tracking # 8D9F8A31		API No. (if available) 42- 00343438		1. RRC District 08					
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 40532					
2. FIELD NAME (as per RRC records) SPRABERRY [TREND AREA]			3. Lease Name UNIVERSITY "7-43"			5. Well Number 5					
6. OPERATOR & 7. ADDRESS PIONEER NATURAL RES. USA, INC. ATTN WELDON PIERSON 777 HIDDEN RIDGE IRVING, TX 75038-			6a. Original Form W-1 filed in name of: Pioneer Natural RES. USA, Inc.			10. County ANDREWS					
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 09/21/2011					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			467.00 feet from West line and 660.00 feet from North line of the University 7-43 lease			12. Permit Number 724512					
9a. SECTION, BLOCK and SURVEY 43 , 7 , A-218 UL			9b. Distance and direction from nearest town in this county 17.2 miles SE Andrews			13. Date Drilling Commenced 03/28/2012					
16. Type Well (oil, gas, or dry) Oil	Total Depth 11957	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #				
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed 04/15/2012				
							15. Date Well Plugged 05/16/2022				
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				05/12/22	05/12/22	05/12/22	05/13/22	05/13/22	05/16/22	05/16/22	05/16/22
20. Size of Hole or Pipe in which Plug Placed (inches)				5.50	5.50	5.50	5.50	5.50	5.50	5.50	5.50
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				8367	6500	5600	4100	2500	1846	1400	350
*22. Sacks of Cement Used (each plug)				2	25	25	40	40	110	45	93
*23. Slurry Volume Pumped (cu. ft.)				2.64	33.00	33.00	52.80	52.80	145.20	59.40	122.76
*24. Calculated Top of Plug (ft.)				8359	6400	5500	4000	2400	1700	1300	0
25. Measured Top of Plug (if tagged) (ft.)							3811	2326	1696		0
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement				CIBP, C	C	C	C	C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any non-drillable material (other than casing) left in this well? No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.					
8 5/8	32.0	1796	1796	11							
5 1/2	20.0	11953	11953	7 7/8							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	11470	TO	11684			FROM	TO				
FROM	11100	TO	11304			FROM	TO				
FROM	9872	TO	10983			FROM	TO				
FROM	9610	TO	9780			FROM	TO				
FROM	8467	TO	9433			FROM	TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Chris Romero

Ranger Energy Services

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

MELINDA PINKERTON

Regulatory Spec

05/23/2022

PHONE

(972) 969-3752

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? circulated	33. Mud Weight 9.5 LBS/GAL
34. Total Depth 11957 Depth of Deepest Fresh Water 300	Other Fresh Water Zones by GAU TOP BOTTOM _____ _____ _____ _____	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes	
		36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well RANGER ENERGY SERVICES, LLC , 4601 SCR 1270 Midland TX 79706		Date RRC District Office notified of plugging 05/05/2022	
38. Name(s) and address(es) of surface owners of well site University of Texas , P.O. Box 13528 , Austin , TX , 78711 _____ _____ _____ _____			
39. Was notice given before plugging to the above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<u>R R C USE ONLY</u> Nearest field _____			

REMARKS