

DATE: 09/27/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT .
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC .
COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

09/26/2012

****BEGIN RECOMPLETION OPERATIONS****

DROVE TO LOCATION / SET A WELL MATTING BOARD ON WELL /
DROPPED A CATWALK AND SET OF PIPE RACKS ON THE LOCATION

SET 3 OF 6 FRAC TANKS ON THE LOCATION

PU TO BE ON LOCATION THURSDAY AM

WATERLINE TO LOCATION WAS MOVED BY SAINT MARY TO THEIR RIG
/ OUR WATERLINE IS NOW 1.6 MILES FROM THE LOCATION /
CHECKING TO SEE WHAT THE COST WOULD BE TO T INTO THE LINE
AND LAY 1.6 MILES OF 3'' POLY TO OUR LOCATION

AFE CWC	225,100		
DAILY COST	1,500	COMPLETION DAYS .	1
CUMULATIVE COST .	1,500		

DATE: 09/28/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1	CONTRACT .
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC .
COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

09/27/2012

DROVE TO LOCATION / SET THE LAST 3-FRAC TANKS / BASIC WATER TRUCKS STARTED FILLING TANKS ON BID / UNIVERSAL PUT BIOCIDES IN THE EMPTY FRAK TANKS. RU BASIC WS RIG #1558 / BLEW WELL DOWN / RU FOR RODS / TOH WITH THE RODS AND PUMP / SI WELL / SDON. WILL HAVE CAPATAIN WS DO THE WIRELINE WORK FRIDAY PM AFTER PULLING THE TUBING AND STANDING IT BACK. RODS AND PUMP WERE IN VERY GOOD CONDITION / HAD A SLIGHT PARAFFIN COATING ON THE TOP RODS.

AFE CWC	225,100		
DAILY COST	5,300	COMPLETION DAYS .	2
CUMULATIVE COST .	6,800		

DATE: 10/01/2012

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PROSPECT . BLOCK 1	CONTRACT .
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COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

09/28/2012

DROVE TO LOCATION / ND WELLHEAD AND NU BOP / RELEASED THE
TAC / TOH WITH THE TUBING STANDING IT BACK

RU CAPITAN WIRELINE / TIH WITH A 5 1/2'' GUAGE RING TO
10,500' AND TRIP BACK OUT OF THE HOLE / RU A CBP AND RUN IT
IN THE HOLE AND SET IT @ 10,490' AND WE THEN PERFED THE
BARNETT SHALE ZONE WITH A 3 1/8'' CASING GUN WITH
120-DEGREE PHASING AND MAKING A 0.42'' EHD AND 35'' FP

PERFS WERE 10,372' TO 10,382' / 10 FEET / 3-SPF / 30-HOLES
/ TOH WITH GUN AND SETTING TOOL / RD AND RELEASED CAPITAN
WIRELINE

TIH WITH A 5 1/2'' TREATING PACKER AND 9-STDS TUBING / SI
WELL AND SD TILL MONDAY 10-1-12

RAINED HARD ON US ALL DURING THE JOB

AFE CWC	225,100		
DAILY COST	18,417	COMPLETION DAYS .	3
CUMULATIVE COST .	25,217		

DATE: 10/02/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	
COUNTY . . ANDREWS		AFE NO . .	201303019757
STATE . . TEXAS		PR TD . .	'

09/30/2012

9/29 - 9/30/12 No activity

AFE CWC	225,100		
DAILY COST	0	COMPLETION DAYS .	4
CUMULATIVE COST .	25,217		

10/01/2012

DROVE TO LOCATION / TIH WITH THE REST OF THE TUBING AND
PACKER / SET PACKER 30' ABOVE THE CBP @ 10,490' / TESTED TO
5000# / TESTED GOOD / RELEASED PKR AND CAME UP TO 10,382'
AND SPOTTED 250-GALS OF 15% HCL / PULLED THE PKR UP AND SET
IT AT 10,100' / BASIC ACIDIZERS BROKE THE PERFS DOWN AT
1-BPM @ 3,700# / GOT A INJECTION RATE OF 3.5-BPM @ 3200# /
ISIP - 2200# / RD AND RELEASED BASIC ACID

RELEASED PKR AND TOH STANDING BACK / UNLOADED 333-JTS OF
3.5'' UPSET 9.30# TUBING FRAC STRING

WILL START TIH WITH PKR AND FRAC STRING / TESTING THE 3.5''
TUBING TO 8,500# AS WE GO IN THE HOLE TUESDAY MORNING / SI
WELL AND SDON.

AFE CWC	225,100		
DAILY COST	12,714	COMPLETION DAYS .	5
CUMULATIVE COST .	37,931		

DATE: 10/03/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1	046381	OPERATOR .	SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1		CONTRACT .	
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	
COUNTY . . ANDREWS		AFE NO . .	201303019757
STATE . . TEXAS		PR TD . .	'

10/02/2012

DROVE TO LOCATION / CHANGED OUT THE P-110 FRAC STRING WITH
FULL COLLARS FOR A L-80 FRAC STRING WITH TURNED DOWN
COLLARS / BOTH STRINGS ARE 9.30#

STARTED TIH WITH A FRAC PKR AND THE 3 1/2'' L-80 9.3#
UP-SET TUBING TESTING ALL TO 8,500# / TIH WITH 110-JTS
TUBING

1ST TUBING RETURNED TO THE PIPE YARD / ONLY CHARGED
TRUCKING EXPENSE

SI WELL AND SDON

WILL RUN THE FRAC STRING WEDNESDAY

AFE CWC	225,100		
DAILY COST	14,350	COMPLETION DAYS .	6
CUMULATIVE COST .	52,281		

DATE: 10/04/2012

SAMSON
DAILY COMPLETION REPORT

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PROSPECT . BLOCK 1	CONTRACT .
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC .
COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

10/03/2012

DROVE TO LOCATION / TIH WITH ANOTHER 170-JTS OF THE 3.5''
TUBING FRAC STRING MAKING A TOTAL OF 280-JTS / TESTED THE
TUBING 8,500# WHILE TIH / SI WELL SDON

WILL FINISH RUNNING THE FRAC STRING / SET PACKER / PUT ON
THE CAMERON FRAC HEAD THURSDAY

FRAC TANKS FULL / SAND HOG FILLED WITH SAND
47,000# OF 30/50 WHITE
26,320# OF 100 MESH 6-D

AFE CWC	225,100		
DAILY COST	9,950	COMPLETION DAYS .	7
CUMULATIVE COST .	62,231		

DATE: 10/08/2012

SAMSON
DAILY COMPLETION REPORT

UNIVERSITY 1-21 #1 046381 OPERATOR . SAMSON LONE STAR, LLC
PROSPECT . BLOCK 1 CONTRACT .
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2) SURF LOC .
COUNTY . . ANDREWS AFE NO . . 201303019757
STATE . . TEXAS PR TD . . '

10/04/2012

DROVE TO LOCATION / TIH WITH REST OF FRAC STRING / A TOTAL OF 314-JTS 3.5'' TUBING 9.3# 8-RD UP-SET L-80 TUBING / ND BOP AND NU WELLHEAD FOR FRAC-HEAD / SET THE ARROW SET 1-X PACKER AND PACKED THE PACKER OFF 4-TIMES / SET THE TUBING MANDREL IN OUR WELLHEAD WITH 22-K POUNDS SET DOWN IN COMPRESSION ON THE PACKER / WAITING ON THE CAMERON FRAC HEAD / PKR SET @ 10,113'

MOVED THE 4-SETS OF PIPE RACKS AND THE CATWALK OFF TO THE EDGE OF THE LOCATION AND PUT THE 10-JTS TUBING THAT WERE LEFT OVER ON ONE OF THE PIPE RACKS / CLEANED THE LOCATION UP

WILL PUT ON THE FRAC-HEAD AND FRAC THIS ZONE FRIDAY AM AT 10:00 OCLOCK

AFE CWC	225,100		
DAILY COST	25,289	COMPLETION DAYS .	8
CUMULATIVE COST .	87,520		

10/05/2012

DROVE TO LOCATION / PUT ON CAMERON FRAC HEAD / TESTED HEAD TO 8,500# / TESTED GOOD / RU UNIVERSAL FRAC CREW TO FRAC THIS ZONE / TEST LINES AND POP-OFF TO 8500 PSI/ PRE-JOB SAFETY MEETING

LOAD ANNULUS AND BEGIN FRAC. FRAC JOB WENT AS FOLLOWS :

FORMATION BREAKDOWN 1.8 BPM @ 2,881 PSI.
PUMPED 2,500 GALS 15 % HCL;
PUMPED 20,882 GALS SLICKWATER PAD;
PUMPED 4,113 GALS SLICKWATER W/ 0.75 PPA 100 MESH;
PUMPED 4,141 GALS SLICKWATER W/ 1.00 PPA 100 MESH;
PUMPED 4,272 GALS SLICKWATER W/ 1.25 PPA 100 MESH;
PUMPED 4,129 GALS SLICKWATER W/ 1.50 PPA 100 MESH;
PUMPED 2,640 GALS SLICKWATER W/ 2.00 PPA 100 MESH;
PUMPED 7,612 GALS SLICKWATER W/ 0.75 PPA 30/50 WHITE;
PUMPED 7,832 GALS SLICKWATER W/ 1.00 PPA 30/50 WHITE;
PUMPED 7,567 GALS SLICKWATER W/ 1.25 PPA 30/50 WHITE;
PUMPED 7,937 GALS SLICKWATER W/ 1.50 PPA 30/50 WHITE;
PUMPED 4,988 GALS SLICKWATER W/ 1.75 PPA 30/50 WHITE;
FLUSHED WELL WITH 3,879 GALS SLICKWATER.

JOB TOTALS
26,320 LBS 100 MESH + 47,000 LBS 30/50 WHITE
81,564 GALS TREATED SLICKWATER

AVG RATE: 20 BPM, AVG TREATING PRESSURE: 3,175 PSI.
MAX RATE: 20 BPM, MAX TREATING PRESSURE: 4,190 PSI.

ISIP-2177# / 5-MINTS @ 2090# / 10-MINTS @ 2087# / 15-MINTS @ 2078#

FRAC LOAD IS 2,000-BLWTR / HELD 1250# PRESSURE AVERAGE ON THE BACKSIDE BY
PUMPING 103-BW DURING THE FRAC JOB

TOTAL OF 2,103-BLWTR FROM THE FRAC JOB

AFE CWC	225,100		
DAILY COST	75,980	COMPLETION DAYS .	9
CUMULATIVE COST .	163,500		

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LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	
COUNTY . . ANDREWS		AFE NO . .	201303019757
STATE . . TEXAS		PR TD . .	'

10/07/2012

10/06/12 thru 10/07/12 No activity.

AFE CWC	225,100		
DAILY COST	0	COMPLETION DAYS .	10
CUMULATIVE COST .	163,500		

10/08/2012

DROVE TO LOCATION / SITP-1700# AND SICP-0# / PUT A CHOKE ON THE WELL / FLOWED WELL DOWN TO 20#-FTP IN 8-HRS / FLOWED BACK 410-BLWR LEAVING 1,693-BLWTR /THE WELL FLOWED WITH STRONG GAS WITH THE WATER

ND THE FRAC HEAD AND NU THE BOP / RESET THE CATWALK AND PIPE RACKS BACK IN POSITION TO RECOVER THE 3.5'' FRAC STRING / RU THE GLOBE LAYDOWN MACHINE / WE WILL RELEASE THE PACKER AND START LAYING DOWN THE STRING TUESDAY AM

SDON

HAD 2,103-BLWTR / WE RECOVERED 410-BLWR LEAVING 1,693-BLWTR

RELEASED 4-FRAC TANKS

AFE CWC	225,100		
DAILY COST	10,700	COMPLETION DAYS .	11
CUMULATIVE COST .	174,200		

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COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

10/09/2012

DROVE TO LOCATION / SITP-400# AND SICP-0# / WELL STARTED
FLOWING FRAC WATER WITH A SHOW OF OIL / HAD PUMP TRUCK PUMP
50-BBLS 2-% CACL DOWN THE TUBING TO KILL THE WELL

RELEASED THE PACKER / TOH WITH TUBING AND PKR LAYING DOWN
THE FRAC STRING ON PIPE RACKS / WE LAID DOWN 175-JTS 3.5''
L-80 8-RD TUBING / WE PUT THE PIPE PROTECTORS ON BOTH ENDS
OF THE 175-JTS AS WE LAID THE TUBING DOWN

SI WELL / SDON

WILL FINISH LAYING DOWN THE FRAC STRING / WILL RELEASE AND
SEND BACK TO THE RENTAL COMPANY ALL OF THE TOTAL JTS

WILL TIH WITH A BIT AND OUR 2 7/8'' TUBING TO DRILL OUT THE
CBP / ALL ON 10-10-12

AFE CWC	225,100		
DAILY COST	21,830	COMPLETION DAYS .	12
CUMULATIVE COST .	196,030		

DATE: 10/11/2012

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LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	
COUNTY . . ANDREWS		AFE NO . .	201303019757
STATE . . TEXAS		PR TD . .	'

10/10/2012

DROVE TO LOCATION / WELL DEAD / TOH WITH THE REST OF THE TUBING AND PACKER LAYING DOWN THE REST OF THE 3.5'' FRAC STRING / PUT THREAD PROTECTORS BACK ON THE PIPE / RU 2-TRUCKS AND A BIG FORK-LIFT / LOADED THE TUBING AND 2-SETS OF PIPE RACKS AND 2 EMPTY PROTECTORS BARRELS AND RELEASED THE STRING AND SENT IT BACK TO THE VENDOR

CHANGE THE BOP RAMS - SLIPS - ELEVATORS AND PIPE TONGS BACK TO OUR 2 7/8'' TUBING SIZE / RD GLOBE LAY-DOWN MACHINE AND RELEASED THEIR CATWALK AND 2 SETS OF PIPE RACKS / HAD BACKHOE CLEAN-UP THE LOCATION

RU A GLOBE REVERSE RIG / LOADED THE REVERSE PIT WITH 110-BBLS WATER OUT OF THE 2-FRAC TANKS LEFT / PUT A VARREL 4 3/4'' SKIRTED MILL TOOTH BIT AND BIT SUB ON THE 2 7/8'' TUBING AND TIH WITH TUBING STOPPING AT 10,032' / SI WELL AND SDON

WILL MILL-UP THE CBP AND TIH AND CHECK THE WELLS PBTD AND TOH WITH THE PIPE SO WE CAN LOG THE WELLS TRACER MATERIAL PUT IN THE ZONE WITH THE FRAC JOB THURSDAY

AFE CWC	225,100		
DAILY COST	10,250	COMPLETION DAYS .	13
CUMULATIVE COST .	206,280		

DATE: 10/15/2012

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COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

10/11/2012

DROVE TO LOCATION / SITP & SICP 300# / BLEW GAS OFF THE WELL / WELL STARTED FLOWING SOME OIL OUT OF THE TUBING AND CASING / PUMPED 20-BBLS WATER DOWN THE TUBING AFTER THE CASING FLOWED OFF TO KILL THE TUBING / TIH WITH THE REST OF THE TUBING AND TAGGED THE CBP @ 10,490' / STARTED MILLING ON THE CBP / THE CBP WAS CUT LOOSE AND WE MILLED AND PUSHED IT ON DOWN THE HOLE TO 10,977' /

BIT NOT CUTTING ANY MORE / MILLED ON PLUG 5 1/2 HRS SI WELL AND SDON

WILL GET TO WELLS TD FRIDAY

AFE CWC	225,100		
DAILY COST	15,606	COMPLETION DAYS .	14
CUMULATIVE COST .	221,886		

10/12/2012

DROVE TO LOCATION / SITP AND SICP-0# / TOH WITH THE BIT AND TUBING / CHECKED THE BIT / ROLLERS LOOSE / ONE OF THE THREE CONES LOCKING UP / GOT A NEW BIT / RU GRAY SLICKLINE UNIT AND PUT ON CORE LAB'S TRACER LOGGING TOOL AND RAN THE TRACER LOG FROM 10,800' UP TO 10,000'

LOG SHOWED THE TOP OF THE FRAC WAS 10,360' AND THE BOTTOM OF THE FRAC WAS AT 10,442' BY FIELD CALCULATIONS / THE BS PERFS ARE 10,372' TO 10,382'

RD AND RELEASED GRAY AND CORE LABS UNITS / LOG WAS GOOD

TIH WITH A NEW BIT AND TUBING / A 4 3/4" SKIRTED MILL TOOTH BIT / STOPPED AT THE DEPTH OF 9,800' ABOVE ALL PERFS

SI WELL AND SD OVER THE WEEKEND

WILL FINISH DRILLING OUT TO THE WELLS PBTD @ 11,097' MONDAY MORNING

AFE CWC	225,100		
DAILY COST	19,615	COMPLETION DAYS .	15
CUMULATIVE COST .	241,501		

DATE: 10/17/2012

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PROSPECT . BLOCK 1		CONTRACT .	
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)		SURF LOC .	
COUNTY . . ANDREWS		AFE NO . .	201303019757
STATE . . TEXAS		PR TD . .	'

10/14/2012

10/13/12 thru 10/14/12 No activity.

AFE CWC	225,100		
DAILY COST	0	COMPLETION DAYS .	16
CUMULATIVE COST .	241,501		

10/15/2012

DROVE TO LOCATION / SITP - 800# AND SICP - 150# / FLOWED WELL DOWN AND KILLED WELL WITH 72-BW / RU FOR DRILLING / TIH WITH THE BIT AND TUBING AND TAGGED-UP AT 10,097' / BROKE CIRCULATION / MILLED DOWN TO 11,017' / MADE 20' IN 8-HRS / CALLED OFFICE FOR ORDERS / RETURNS OF SHALE - SAND - PARAFFIN / GOOD GAS AND OIL SHOW / PULLED 30-STDs AFTER CIRCULATING HOLE CLEAN / SI WELL AND SDON

WILL RUN A CONE BUSTER MILL TUESDAY MORNING

DEVONIAN PERFS ARE 11,005' TO 11,019'

AFE CWC	225,100		
DAILY COST	8,950	COMPLETION DAYS .	17
CUMULATIVE COST .	250,451		

10/16/2012

DROVE TO LOCATION / SITP AND SICP - BOTH ON A SLIGHT VACUUM / TOH WITH THE TUBING AND BIT / TOOK OFF THE BIT / BIT WAS WORN AND DAMAGED / PICKED-UP A 4 3/4" SMOOTH SIDED CONE BUSTER MILL AND 4 - 3 1/2" DRILL COLLARS AND RAN IN THE HOLE WITH THE TUBING / TAGGED-UP AT 11,017' / BROKE CIRCULATION AND STARTED CLEANING OUT THE CASING / WE HAVE TO GO CONVENTIONAL WITH THE CIRCULATION / TAKES ABOUT 1 1/4 HOURS TO BOTTOM UP / WE MADE 8' IN 2.5 HOURS / MILL CUTTING GOOD AND STEADY / LOTS OF GAS WHILE CIRCULATING / FLUID LEVEL IS VERY HIGH / NOT LOOSEING MUCH WATER / WE ARE AT A DEPTH OF 11,025' AT THE END OF THE DAY

SI WELL / SDON

WILL CONTINUE TO CLEAN-OUT THE CASING WEDNESDAY MORNING

DEVONIAN PERFS ARE 11,005' TO 11,019'

AFE CWC	225,100		
DAILY COST	8,950	COMPLETION DAYS .	18
CUMULATIVE COST .	259,401		

DATE: 10/18/2012

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LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC .
COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

10/17/2012

DROVE TO LOCATION / SITP AND SICP - BOTH ON A SLIGHT VACUME
/ TIH WITH THE TUBING / TAGGED-UP @ 11,005' / BROKE
CIRCULATION / LOTS OF GAS AND SOME OIL. WHEN WE CIRCULATED
/ STARTED MILLING WITH THE CONE-BUSTER MILL / SLOW. MILLING
NOT MAKING MUCH FOOTAGE / BY AFTER NOON WE HAD MADE 5' FEET
/ CALLED FOR ORDERS / MILLED THE REST OF THE AFTERNOON /
STOPPED AT 11,013' / MADE A TOTAL OF 8' FOR THE DAY /
BOTTOM @ 11,013'

CIRCULATED THE HOLE CLEAN WITH SWEEP MATERIAL / ALL WE GOT
BACK WAS PIECES OF RUBBER AND SOME FORMATION MATERIAL WITH
VERY SMALL PIECES OF SHAVED STEEL IN IT / SI WELL AND SDON

WILL RUN A MAGNET ON SANDLINE AFTER TOH TALLYING TUBING

DEVONIAN PERFS ARE 11,005' TO 11,019'

AFE CWC	225,100		
DAILY COST	8,950	COMPLETION DAYS .	19
CUMULATIVE COST .	268,351		

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COUNTY . . ANDREWS	AFE NO . . 201303019757
STATE . . TEXAS	PR TD . . '

10/18/2012

DROVE TO LOCATION / SITP AND SICP - BOTH ON A SLIGHT VACUME / TIH WITH THE REST OF THE TUBING / TAGGED-UP @ 11,013' / BROKE CIRCULATION / LOTS OF GAS AND SOME OIL / MILLED ON THE CASING WITH THE CONE-BUSTER MILL FOR 3-HRS / NO FOOTAGE MADE / RAN A SWEEP / CIRCULATED THE HOLE CLEAN / RECOVERED A SMALL HANDFULL OF BLACK FIBERGLASS WITH STEEL SLIVERS IN IT / TOH TALLYING OUT / WE STOOD THE 4-DC BACK AND TOOK OFF THE CONE-BUSTER MILL

THE MILL WAS WORE FLAT ON THE 3-TEETH ON THE OUTSIDE OF THE MILL EVENLY FOR ABOUT 1/2'' / NO WEAR AT ALL ON THE INSIDE OF THE MILL

I AM CONCERNED ABOUT RUNNING THE MAGNET ON THE SANDLINE OR THE IMPRESSION BLOCK / WILL CALL FOR ORDERS AT 8AM FRIDAY MORNING. SI WELL AND SDON.

DEVONIAN PERFS ARE 11,005' TO 11,019'

AFE CWC	225,100		
DAILY COST	9,950	COMPLETION DAYS .	20
CUMULATIVE COST .	278,301		

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STATE . . TEXAS	PR TD . . '

10/19/2012

DROVE TO LOCATION / SITP AND SICP - BOTH ON A SLIGHT VACUME / RU AND TIH WITH AN IMPRESSION BLOCK WITH 2-JTS OF 2 7/8" TUBING FOR WEIGHT ON THE PULLING UNITS SANDLINE / SET ON THE RESTRICTION AT 11,013' / TOH WITH THE IMPRESSION BLOCK / BLOCK WAS MARKED ON ONE SIDE / LOOKS LIKE THE CASING HAS COLLAPSED ON THE ONE SIDE SLIGHTLY / PICTURES WERE TAKEN BY MR. LARRY BROWN AND BY MR. KENNY KRAWITZ / WAS GIVEN ORDERS TO PUT THE WELL ON PRODUCTION.

TIH WITH THE PRODUCTION TUBING STRING / WELLS KB IS	14.00'
1-4' & 1-8' 2 7/8" TUBING SUBS	12.00'
296-JTS 2 7/8" L-80 6.5# TUBING	9,640.22'
TAC @ 50-K SHEAR	3.00'
40-JTS 2 7/8" L-80 6.5# TUBING	1,303.20'
SN 2 3/8"	1.00'
PERF-SUB 2 7/8"	4.00'
1-JT 2 7/8" L-80 6.5# TUBING MUD ANCHOR BP	31.58'
END OF THE TUBING IS 4.00' OFF BOTTOM	11,009.00'

TOP OF SN @ 10,972.42'

TOP OF TAC @ 9,666.22' / SET IN 14-K TENSION

337-JTS OF TUBING IN THE STRING / 2-JTS LEFT OUT OLD STRING

ND BOP AND RELEASED IT AND NU THE WELLHEAD / RU AND RAN THE PUMP AND HALF OF THE RODS / SI WELL / SD OVER THE WEEKEND / RELEASED THE REVERSE RIG

WILL FINISH RUNNING RODS AND PUT WELL ON MONDAY AM

ALL FRAC TANKS ARE RELEASED

AFE CWC	225,100		
DAILY COST	9,950	COMPLETION DAYS .	21
CUMULATIVE COST .	288,251		

10/21/2012

10/20/12 - 10/21/12 SD for weekend.

AFE CWC	225,100		
DAILY COST	0	COMPLETION DAYS .	22
CUMULATIVE COST .	288,251		

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PROSPECT . BLOCK 1	CONTRACT .
LEGAL . . SEC 21 BLK 1 UNIV LDS (N/2)	SURF LOC .
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10/22/2012

FINAL REPORT - DROP FROM REPORT
DROVE TO LOCATION / SITP-200# AND SICP-625#

FINISHED RUNNING RODS / RAN THE ROD STRING AS FOLLOWS :

PUMP 20' X 1.5'' RWBC X 24' X 4' PAP WITH A 1'' X 8'
EXTENSION AND A 8' SAND SCREEN
3/4'' X 4' SUB WITH MOLDED GUIDES
3/4'' SHEAR TOOL
16 - 1'' 'D' RODS
247 - 3/4'' NORRIS 97 RODS
171 - 7/8'' NORRIS 97 RODS
1 - 4' X 7/8'' & 1 - 6' X 7/8'' & 1 - 8' X 7/8'' PONY RODS
1 1/2'' X 31' POLISH ROD WITH A 16' LINER

SPACED OUT PUMP / PUT WELL PUMPING / TESTED PUMP AND TUBING
TO 500# / TESTED GOOD / RD AND RELEASED WELL SERVICE RIG /
HAD BACK-HOE CLEAN-UP THE LOCATION

LEFT WELL PUMPING AND SELLING GAS

LAST REPORT

AFE CWC	225,100		
DAILY COST	4,250	COMPLETION DAYS .	23
CUMULATIVE COST .	292,501		