

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

Status As Submitted		Tracking # 54F3463F		API No. (if available) 42- 00343112		1. RRC District 08			
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 42642			
2. FIELD NAME (as per RRC records) EMMA [WOLFCAMP 8390]		3. Lease Name STATE 000		5. Well Number 11					
6. OPERATOR & 7. ADDRESS LIME ROCK RESOURCES IV-A, L.P. 1111 BAGBY STREET STE 4600 ATTN: REGULATORY HOUSTON, TX 77002-		6a. Original Form W-1 filed in name of: Greystone Oil & Gas, LLP		10. County ANDREWS					
		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 06/30/2011					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		990.00 feet from N line and 660.00 feet from W line of the State 000 lease		12. Permit Number 719278					
9a. SECTION, BLOCK and SURVEY 21 , 9 , A-257 UL		9b. Distance and direction from nearest town in this county 10.1 SW		13. Date Drilling Commenced 08/02/2011					
16. Type Well (oil, gas, or dry) Oil	Total Depth 9570	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 09/02/2011		
18. If gas, amt. of cond. on hand at time of plugging							15. Date Well Plugged 05/15/2024		
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date		05/13/24	05/13/24	05/13/24	05/13/24	05/14/24	05/14/24	05/15/24	05/15/24
20. Size of Hole or Pipe in which Plug Placed (inches)		5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2	5 1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		8900	8006	5610	4402	2050	1800	1100	325
*22. Sacks of Cement Used (each plug)		30	25	30	45	40	60	40	65
*23. Slurry Volume Pumped (cu. ft.)		39.90	33.25	39.90	59.80	53.20	79.80	53.20	86.40
*24. Calculated Top of Plug (ft.)		8600	7756	5310	3952	1900	1550	950	175
25. Measured Top of Plug (if tagged) (ft.)							1540		
*26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
*27. Type Cement		C	C	C	C	C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.				
13 3/8		1728	1728	17					
8 5/8		5543	5543	11					
5 1/2		9570	9570	7 7/8					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM	8379	TO	8381	FROM	TO				
FROM	8358	TO	8362	FROM	TO				
FROM	8347	TO	8350	FROM	TO				
FROM	8263	TO	8267	FROM	TO				
FROM	8088	TO	8100	FROM	TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Garrett Chapman

Rocker A Cementers

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Robert Lozano

Regulatory Assistant

05/23/2024

PHONE

(713) 345-2138

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

IRIS CARRASCO

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

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2. FIELD NAME (as per RRC records) EMMA [WOLFCAMP 8390]			3. Lease Name STATE 000			5. Well Number 11	
6. OPERATOR & 7. ADDRESS LIME ROCK RESOURCES IV-A, L.P. 1111 BAGBY STREET STE 4600 ATTN: REGULATORY HOUSTON, TX 77002-			6a. Original Form W-1 filed in name of:			10. County ANDREWS	
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			feet from line and feet from line of the lease			12. Permit Number	
9a. SECTION, BLOCK and SURVEY			9b. Distance and direction from nearest town in this county			13. Date Drilling Commenced	
16. Type Well (oil, gas, or dry)	Total Depth 9570	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed
18. If gas, amt. of cond. on hand at time of plugging							15. Date Well Plugged 05/15/2024
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #9	PLUG #10	PLUG #11	PLUG #12
*19. Cementing Date				05/15/24			
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				170			
*22. Sacks of Cement Used (each plug)				25			
*23. Slurry Volume Pumped (cu. ft.)				33.25			
*24. Calculated Top of Plug (ft.)				0			
25. Measured Top of Plug (if tagged) (ft.)				0			
*26. Slurry Wt. # / Gal.				14.8			
*27. Type Cement				C			
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well?		
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	
FROM		TO		FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Garrett Chapman

Rocker A Cementers

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Robert Lozano

Regulatory Assistant

05/23/2024

PHONE

(713) 345-2138

REPRESENTATIVE OF COMPANY

TITLE

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NUMBER

IRIS CARRASCO

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? Circulated	33. Mud Weight 9.5 LBS/GAL
34. Total Depth <div style="text-align: center;">9570</div> Depth of Deepest Fresh Water <div style="text-align: center;">1675</div>	Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-around;"> <div>TOP _____ _____ _____</div> <div>BOTTOM _____ _____ _____</div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes	
		36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well ROCKER A CEMENTERS, PO Box 462 Post TX 79356		Date RRC District Office notified of plugging 05/13/2024	
38. Name(s) and address(es) of surface owners of well site University Lands, P.O. Box 553, Midland, TX, 79702 _____ _____ _____ _____ _____			
39. Was notice given before plugging to the above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<u>R R C USE ONLY</u> Nearest field _____			

REMARKS

W-3A is attached in supporting documents.