

API No. <u>42-003-42617</u> Drilling Permit # <u>709609</u> SWR Exception Case/Docket No. _____		<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				<b>FORM W-1</b> 07/2004 Permit Status: Pending Approval	
1. RRC Operator No. <u>718770</u>		2. Operator's Name (as shown on form P-5, Organization Report) <u>ROBERTSON RESOURCES, INC.</u>		3. Operator Address (include street, city, state, zip): <u>P O BOX 9415</u> <u>MIDLAND, TX 79708</u>			
4. Lease Name <u>B&amp;W</u>		5. Well No. <u>2704</u>					
<b>GENERAL INFORMATION</b>							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>9000</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
<b>SURFACE LOCATION AND ACREAGE INFORMATION</b>							
11. RRC District No. <u>08</u>		12. County <u>ANDREWS</u>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>19</u> miles in a <u>SW</u> direction from <u>Andrews</u> which is the nearest town in the county of the well site.							
15. Section <u>27</u>	16. Block <u>12</u>	17. Survey <u>UL</u>	18. Abstract No. <u>A-</u>	19. Distance to nearest lease line: <u>550</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>80</u>		
21. Lease Perpendiculars: <u>550</u> ft from the <u>NW</u> line and <u>600</u> ft from the <u>NE</u> line. 22. Survey Perpendiculars: <u>550</u> ft from the <u>NW</u> line and <u>600</u> ft from the <u>NE</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No: _____		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
<b>FIELD INFORMATION    List all fields of anticipated completion including Wildcat. List one zone per line.</b>							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir	
08	00018001	WILDCAT	Oil or Gas Well	8500	0.00	1	
08	09250200	BLOCK 12 (DEVONIAN)	Oil or Gas Well	8500	1369.00	2	
<b>BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS</b>							
<b>Remarks</b>    				<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.			
				<div style="display: flex; justify-content: space-between;"> <div> <u>Kyle Grant</u>            Name of filer  <u>(512)4783456</u>            Phone         </div> <div> <u>Feb 02, 2011</u>            Date submitted  <u>kyle@milconinc.com</u>            E-mail Address (OPTIONAL)         </div> </div>			
<b>RRC Use Only</b> Data Validation Time Stamp:    Feb 9, 2011 10:15 AM( Current Version )							

**RAILROAD COMMISSION OF TEXAS**  
**OIL & GAS DIVISION**

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <b>709609</b>	DATE PERMIT ISSUED OR AMENDED <b>Feb 09, 2011</b>	DISTRICT <b>* 08</b>
API NUMBER <b>42-003-42617</b>	FORM W-1 RECEIVED <b>Feb 02, 2011</b>	COUNTY <b>ANDREWS</b>
TYPE OF OPERATION <b>NEW DRILL</b>	WELLBORE PROFILE(S) <b>Vertical</b>	ACRES <b>80</b>
OPERATOR <b>ROBERTSON RESOURCES, INC.</b> <b>P O BOX 9415</b> <b>MIDLAND, TX 79708</b>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. <b>District Office Telephone No:</b> <b>(432) 684-5581</b>
LEASE NAME <b>B&amp;W</b>		WELL NUMBER <b>2704</b>
LOCATION <b>19 miles SW direction from ANDREWS</b>		TOTAL DEPTH <b>9000</b>
Section, Block and/or Survey SECTION <b>27</b> BLOCK <b>12</b> ABSTRACT <b>1</b> SURVEY <b>UL</b>		
DISTANCE TO SURVEY LINES <b>550 ft. NW    600 ft. NE</b>		DISTANCE TO NEAREST LEASE LINE <b>550 ft.</b>
DISTANCE TO LEASE LINES <b>550 ft. NW    600 ft. NE</b>		DISTANCE TO NEAREST WELL ON LEASE <b>See FIELD(s) Below</b>
FIELD(s) and LIMITATIONS: <p align="center"><b>* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</b></p>		
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH NEAREST WE
WILDCAT <b>B&amp;W</b>	<b>80.00</b> <b>550</b>	<b>8,500</b> <b>0</b>
RESTRICTIONS:    This is a hydrogen sulfide field.    This well shall be drilled in accordance with SWR 36.		
BLOCK 12 (DEVONIAN) <b>B&amp;W</b>	<b>80.00</b> <b>550</b>	<b>8,500</b> <b>1369</b>
RESTRICTIONS:    This is a hydrogen sulfide field.    This well shall be drilled in accordance with SWR 36.		
<p align="center"><b>THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS</b></p> This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.		



Texas Commission  
on Environmental Quality  
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **March 10, 2011**

TCEQ File No.: SC- **14106**

API Number **00342617**

Attention: **SCOTT LITTLE**

RRC Lease No. **36809**

**SC\_718770\_00342617\_36809\_14106.pdf**

**ROBERTSON RESOURCES INC  
P O BOX 7415  
MIDLAND TX 79708**

**--Measured--**

**600 ft FEL**

**550 ft FNL**

**MRL: SURVEY**

Digital Map Location:

X-coord/Long **102.85519**

Y-coord/Lat **32.22516**

Datum **83** Zone

**P-5# 718770**

County **ANDREWS**

Lease & Well No. **B&W #2704**

Purpose **ND**

Location **SUR-UL, BLK-12, SEC-27, -- [TD=8500], [RRC 8],**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

**The interval from the land surface to a depth of 300 feet  
and the zone from 1000 feet to 1400 feet must be protected.**

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

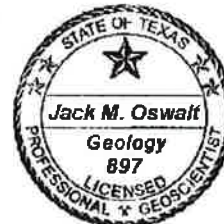
If you have any questions, please contact us at 512-239-0515, [sc@tceq.state.tx.us](mailto:sc@tceq.state.tx.us), or by mail MC-151.

Sincerely,

Digitally signed by Jack Oswalt  
DN: c=US, st=Texas, h=Austin, ou=Surface  
Casing, o=Texas Commission on  
Environmental Quality, cn=Jack Oswalt,  
email=joswalt@tceq.state.tx.us  
Date: 2011.03.10 10:16:13 -0600

**Jack M. Oswalt, P.G.**

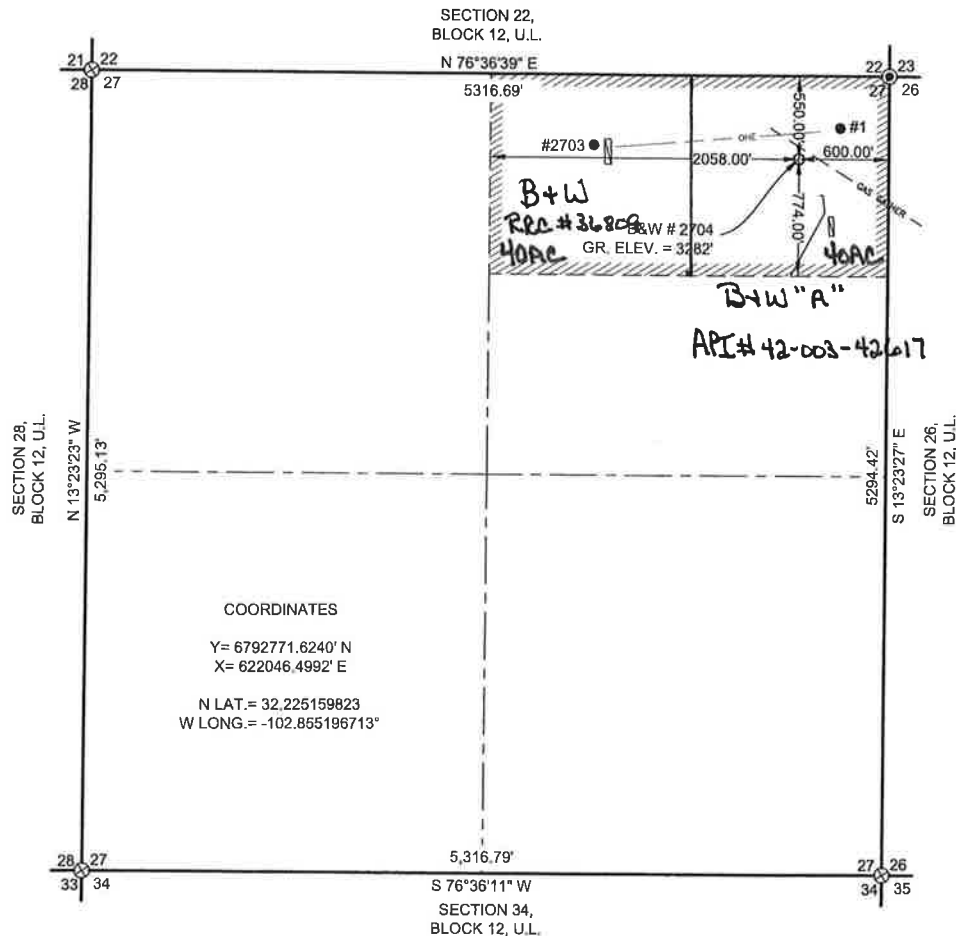
GEOLOGIST SEAL



Geologist, Surface Casing Team  
Waste Permits Division

The seal appearing on this document was authorized by **Jack M. Oswalt** on **3/10/2011**  
Note: Alteration of this electronic document will invalidate the digital signature.

SECTION 27, BLOCK 12, U.L.  
ANDREWS COUNTY, TEXAS



ADJACENT WELLS/ FEATURES

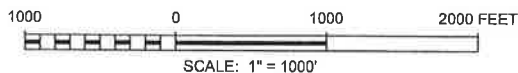
NAME:	DISTANCE:
J. BROCK #1	344.00'
B&W #2703	1369.00'
NEAREST PIPELINE	72.00'
NEAREST POWERLINE	171.00'
NEAREST TANK BATTERY	430.00'

NOTES:

1. THIS LOCATION IS APPROXIMATELY 19.0 MILES WEST/SOUTHWEST OF ANDREWS, TEXAS.
2. SEE DOCUMENTS FILED FOR RECORD IN THIS OFFICE, WHICH DESCRIBE THE RECONSTRUCTION OF THIS SECTION.
3. BEARING DISTANCES AND COORDINATES ARE RELATIVE TO THE TEXAS STATE PLANE COORDINATE SYSTEM, NORTH CENTRAL ZONE, 1983 NORTH AMERICAN DATUM.
4. LEASE = N/2 OF THE NE/4.
5. NAMES TAKEN FROM FIELD SIGNAGE.

LEGEND

- DENOTES PROPOSED WELL LOCATION
- DENOTES EXISTING WELL
- ⊙ DENOTES FOUND SECTION CORNER
- ⊗ DENOTES CALCULATED CORNER
- ▨ DENOTES LEASE AREA
- DENOTES 1/2 SECTION LINE
- ▢ DENOTES TANK BATTERY
- \* DENOTES NO SIGNAGE IN FIELD



ROBERTSON RESOURCES, Inc.

B&W # 2704  
LOCATED 550 FEET FROM THE NORTH LINE AND 600 FEET FROM THE  
EAST LINE OF SECTION 27, BLOCK 12, U.L.,  
ANDREWS COUNTY, TEXAS.

SURVEY DATE: 01-18-11	SHEET 1 OF 1 SHEETS
W.O. NUMBER:	DRAWN BY: J.T.A.
DATE: 01-18-11	WTC48115
SCALE: 1" = 1000'	



James E. Tompkins, RPLS, No. 1985 January 18, 2011



405 S.W. 1st STREET  
ANDREWS, TEXAS 79714  
(432) 523-2181  
TEXAS REGISTERED ENGINEERING FIRM F-2746  
TEXAS REGISTERED SURVEYOR FIRM #100792-00