

RAILROAD COMMISSION OF TEXAS

Tracking No.: 35343

Oil and Gas Division

Status: Submitted

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 003-42539

7. RRC District No.
08

8. RRC Lease No.
40592

9. Well No.
4

10. County of well site
ANDREWS

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) SAINT WILMA (STRAWN)		2. LEASE NAME STATE RUBY GRACE		11. Purpose of filing Initial Potential <input checked="" type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input type="checkbox"/>	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) OXY USA INC.		RRC Operator No. 630591		10. County of well site ANDREWS	
4. ADDRESS ATTN PROD RPTNG SUPV P O BOX 50250 MIDLAND, TX 79710-0000					
5. If Operator has changed within last 60 days, name former operator EXL PETROLEUM, LP					
6a. Location (Section, Block, and Survey) 38 , 4 , UL		6b. Distance and direction to nearest town in this county. 9.4 MILES NORTHEAST OF ANDREWS			
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR				GAS ID or OIL LEASE #	Oil-0 Gas-G
N/A					Well #
13. Type of electric or other log run Acceptable cased hole logs				14. Completion or recompletion date 10/28/2011	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 11/05/2011	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size
19. Production during Test Period Oil - BBLS 59.0	Gas - MCF 31	Water - BBLS 221	Gas - Oil Ratio 525	Flowing Tubing Pressure PSI	
20. Calculated 24-Hour Rate Oil - BBLS 59.0	Gas - MCF 31	Water - BBLS 221	Oil Gravity-API-60° 41.0	Casing Pressure PSI	
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 153.0		23. Injection Gas-Oil Ratio	
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

OXY USA INC.

Type or printed name of operator's representative

(713) 366-5346

Telephone: Area Code

Number

02/16/2012

Month Day Year

Sr. Regulatory Analyst

Title of Person

Mark Stephenson

Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										25. Permit to Drill, Plug Back or Deepen DATE 01/20/2011 PERMIT NO. 708377 Rule 37 Exception CASE NO. 0269056 Water Injection Permit PERMIT NO. Salt Water Disposal Permit PERMIT NO. Other PERMIT NO.									
26. Notice of Intention to Drill this well was filed in Name of EXL PETROLEUM, LP																			
27. Number of producing wells on this lease in this field (reservoir) including this well 4					28. Total number of acres in this lease 641.38														
29. Date Plug Back, Deepening, Workover or Drilling Operations: 09/14/2011		Commenced 09/14/2011		Completed 09/25/2011		30. Distance to nearest well, Same Lease & Reservoir 2650.0													
31. Location of well, relative to nearest lease boundaries 990.0 Feet From East Line and 330.0 Feet from South Line of the STATE RUBY GRACE Lease																			
32. Elevation (DF. RKB, RT. GR ETC.) 3048 GL					33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No														
34. Top of Pay 8872		35. Total Depth 11401		36. P. B. Depth 11312		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>		Dt. of Letter 05/05/2010									
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A										GAS ID or OIL LEASE #		Oil-0 Gas-G		Well #					
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor SAVANNA												42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
9 5/8		36.0		1855				PREM. PLUS 760		12 1/4		SURFACE		1217.6					
5 1/2		15.5		11401				H 1260		8 3/4		3400		2621.4					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From 8872		To 11122											
2 7/8		10931																	
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.																			
Depth Interval				Amount and Kind of Material Used															
8872.0				11122.0				FRAC'D WITH 544148 LBS SAND											
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations		Depth		Formations		Depth													
SPRABERRY		8461.0																	
WOLFCAMP		9758.0																	
STRAWN		11007.0																	
REMARKS: N/A																			

Cementer: Fill in shaded areas
Operator: Fill in other items

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) OXY USA INC.	2. RRC Operator No. 630591	3. RRC District No. 08	4. County of Well Site Andrews
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Saint Wilma (Strawn)		6. API No. 42-00342539	7. Drilling Permit No. 708377
8. Lease Name State Ruby Grace	9. Rule 37 Case No. 0269056	10. Oil Lease/Gas ID No. 40592	11. Well No. 4

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		9/16/2011					
13. *Drilled hole size		12 1/4					
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		9 5/8					
15. Top of liner (ft)							
16. Setting depth (ft)		1855' KB					
17. Number of centralizers used		17					
18. Hrs. waiting on cement before drill-out		24+					
1st Slurry	19. API cement used: No. of sacks ▶	460					
	Class ▶	prem plus					
	Additives ▶	see remarks					
2nd Slurry	No. of sacks ▶	300					
	Class ▶	prem plus					
	Additives ▶	see remarks					
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶	809.6					
	Height (ft.) ▶	2585					
2nd	Volume (cu.ft.) ▶	408					
	Height (ft.) ▶	1303					
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶	1217.6					
	Height (ft.) ▶	3888					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		yes					
22. Remarks 4% BENTONITE, 2% CALCIUM CHLORIDE, 2 LBM, PHENO SEAL 2 LBM PHENO SEAL 2 % CALCIUM CHLORIDE CIRCULATE 119 BBLS 379 SACKS						Sales Order 8472808 Customer Name OXY USA WTP LP - EBUSINESS Lease STATE RUBY GRACE Well Number 4 Andrews County	

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

OSCAR RODRIGUEZ SERVICE SUPERVISOR
Name and Title of Cementer's Representative

Halliburton Energy Services
Cementing Company

Signature

6155 W MURPHY ODESSA TX 79763 888-844-8463 9/16/2011
Address City State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Mark N. Stephenson Sr. Regulatory Analyst
Typed or Printed Name of Operator's Representative Title

P.O. Box 4294, Houston, TX 77210-4294 713-366-5346 01/14/12
Address City, State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete ***Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As Shown on Form P-5, Organization Report) OXY USA INC.	2. RRC Operator No. 630591	3. RRC District No. 08	4. County of Well Site Andrews
5. Field Name (Wildcat or Exactly as Shown on RRC Records) Saint Wilma (Strawn)		6. API No. 42-003-42539	7. Drilling Permit No. 708377
8. Lease Name State Ruby Grace	9. Rule 37 Case No. 0269056	10. Oil Lease/Gas ID No. 40592	11. Well No. 4

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				9/25/2011			
13. *Drilled hole size				8-3/4			
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)				5-1/2			
15. Top of liner (ft)							
16. Setting depth (ft)				11401			
17. Number of centralizers used				51			
18. Hrs. waiting on cement before drill-out				72+			
1st Slurry	19. API cement used: No. of sacks ▶			480			
	Class ▶			H			
	Additives ▶			SEE REMARKS			
2nd Slurry	No. of sacks ▶			780			
	Class ▶			H			
	Additives ▶			SEE REMARKS			
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶			1272			
	Height (ft.) ▶			4989			
2nd	Volume (cu.ft.) ▶			1349.4			
	Height (ft.) ▶			5297			
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶			2621.4			
	Height (ft.) ▶			10286			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				NO			
22. Remarks LEAD CEMENT INTERFILL H PHENO SEAL MEDIUM				TAIL CEMENT PERMIAN BASIN SU HALAD-344 CFR-3 PHENO SEAL MEDIUM SALT		Sales Order 8485953 Customer Name OXY USA WTP Lease STATE RUBY GRACE Well Number 4 ANDREWS County	

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu.ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

SHAWN MCKIE
Name and Title of Cemente's Representative

Halliburton Energy Services
Cementing Company

[Signature] 9/25/11
Signature

6155 W MURPHY DESSA TEXAS 79763 432-571-8600 9/25/2011
Address City State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Mark Stephenson Sr. Regulatory Analyst
Typed or Printed Name of Operator's Representative Title

[Signature]
Signature

P.O. Box 4294 Houston, TX 77210-4294 713-366-5346 01/16/2012
Address City, State, Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules;
- * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting **dry holes**, operators must complete ***Form W-15, in addition to Form W-3, to show any casing cemented in the hole.**

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. **Centralizers.** Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F. **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District 08
1. FIELD NAME (as per RRC Records or Wildcat) Saint Wilma (Straw)	2. LEASE NAME STATE RUBY GRACE	7. RRC Lease Number. (Oil completions only) 40592
3. OPERATOR OXY USA INC.		8. Well Number #1
4. ADDRESS P.O. Box 4294, Houston, TX 77210-4294		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) Sec. 38, B1K. 4, UL Survey		10. County Andrews

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination* (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
500	5.00	0.00	0.00	0.00	0.00
1016	5.16	0.00	0.00	0.00	0.00
1307	7.91	0.40	0.70	5.52	5.52
2723	9.16	2.30	4.01	36.76	42.28
3613	8.90	1.70	2.97	36.40	68.69
4500	8.87	1.20	2.09	18.58	87.26
5200	7.00	1.50	2.62	18.32	105.59
6036	8.26	1.00	1.75	14.42	120.00
6659	6.33	0.20	0.35	2.21	122.21
6852	1.93	0.40	0.70	1.35	123.56
7184	6.32	0.70	1.22	7.72	131.28
7548	0.104	0.90	1.57	1.01	132.29
7994	4.46	2.10	3.66	14.34	146.63
8186	1.92	1.80	3.14	6.03	152.66
8691	5.05	1.10	1.92	9.69	162.35
9075	3.84	1.40	2.44	9.38	171.74

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ Yes ☐ No
18. Accumulative total displacement of well bore at total depth of 11371 feet = 211.97 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 330 feet.
21. Minimum distance to lease line as prescribed by field rules 660 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>Gordon Wilks</u> Signature of Authorized Representative</p> <p><u>GORDON WILKS OPERATIONS MGR.</u> Name of Person and Title (type or print)</p> <p><u>SAVANNA DRILLING</u> Name of Company</p> <p>Telephone: <u>432</u> <u>614-1055</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>Mark N. Stephenson</u> Signature of Authorized Representative</p> <p><u>OXY USA INC.</u> Name of Person and Title (type or print)</p> <p>Operator <u>713</u> <u>366.5346</u> Telephone: Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RECORD OF INCLINATION (Continued from reverse side)

[illegible]

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled; by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

**ELECTRIC LOG
STATUS REPORT**

FORM L-1

Tracking No.: 35343

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: OXY USA INC.	District No. 08	Completion Date: 10/28/2011
Field Name SAINT WILMA (STRAWN)	Drilling Permit No. 708377	
Lease Name STATE RUBY GRACE	Lease/ID No. 40592	Well No. 4
County ANDREWS	API No. 42- 003-42539	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.

☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).

☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).

☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Mark Stephenson Signature	Sr. Regulatory Analyst Title
OXY USA INC. Name (print)	(713) 366-5346 02/02/2012 Phone Date

-FOR RAILROAD COMMISSION USE ONLY-

Packet No. 35343

Schlumberger

Company: Oxy USA Inc

Well: Ruby Grace 4

Field: Saint Wilma (Strawn)

County: Andrews

State: Texas

**Compensated Neutron Log
Gamma Ray/ Casing Collar Log
20-SEP-2011**

Field: Saint Wilma (Strawn)
Location: 990' FEL & 330' FSL
Well: Ruby Grace 4
Company: Oxy USA Inc

LOCATION

990' FEL & 330' FSL
Sec 38, Blk. 4
T & P RR Co Survey

Elev.: K.B. 3063.40 ft
G.L. 3048.00 ft
D.F. 3062.40 ft

Permanent Datum: GROUND LEVEL Elev.: 3048.00 ft
Log Measured From: KELLY BUSHING 15.40 ft above Perm. Datum
Drilling Measured From: KELLY BUSHING

API Serial No.
42-003-42539

Section
38

Block
4

Survey
UL Survey

Logging Date	27-Sep-2011
Run Number	1
Depth Driller	11400 ft
Schlumberger Depth	11280 ft
Bottom Log Interval	11254 ft
Top Log Interval	60 ft
Casing Fluid Type	Fresh Water
Salinity	
Density	9 lbm/gal
Fluid Level	50 ft
BIT/CASING/TUBING STRING	
Bit Size	7.875 in
From	1835 ft
To	11400 ft
Casing/Tubing Size	5.500 in
Weight	17 lbm/ft
Grade	
From	15.4 ft
To	11400 ft
Maximum Recorded Temperatures	
Logger On Bottom	Time 27-Sep-2011 11:14
Unit Number	Location 386 Midland
Recorded By	Anthony Charleston
Witnessed By	Jim Lawson

STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15

Tracking No.: 35343

This facsimile P-15 was generated electronically
from data submitted to the RRC.

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the OXY USA INC. ,

OPERATOR

STATE RUBY GRACE

LEASE

No. 4

WELL

; that such well is

completed in the SAINT WILMA (STRAWN) Field, ANDREWS County,

Texas and that the acreage claimed, and assigned to such well for proration purposes as authorized by special rule and as shown on the attached certified plat embraces _____

161.38 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge,

Date 02/10/2012

Signature Mark Stephenson

Telephone (713) 366-5346

AREA CODE

Title Sr. Regulatory Analyst



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **May 5, 2010**

TCEQ File No.: SC- **13507**

***** EXPEDITED APPLICATION *****

API Number **00341667**

Attention: **SARAH STONE**

RRC Lease No. **000000**

SC_256791_00341667_000000_13507.pdf

EXL PETROLEUM LP
6 DESTA DR
STE 2800
MIDLAND TX 79705

--Measured--

1980 ft FWL

1980 ft FNL

MRL:SECTION

Digital Map Location:

X-coord/Long **102.41769**

Y-coord/Lat **32.40041**

Datum **27** Zone

P-5# 256791

County **ANDREWS**

Lease & Well No. **STATE RUBY GRACE #1&ALL**

Purpose **ND**

Location **SUR-UL, BLK-4, SEC-38, -- [TD=11500], [RRC 8],**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 250 feet
and the ZONE from 1250 feet to 1700 feet must be protected.

This recommendation is applicable to all wells drilled in this SECTION 38.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

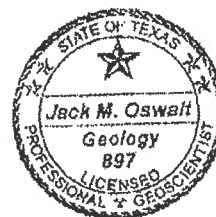
Sincerely,

Digitally signed by Jack M Oswalt
DN: c=US, st=Texas, l=Austin,
cn=Jack M Oswalt,
email=joswalt@tceq.state.tx.us
Date: 2010.05.05 15:15:19 -05'00'

Jack M. Oswalt, P.G.

Geologist, Surface Casing Team
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 5/5/2010
Note: Alteration of this electronic document will invalidate the digital signature.

UNIVERSITY LAND SURVEY Block 4

Wind River Energy, Inc.
P.O. Box 50455
Midland, TX 79710-455

Wind River Energy, Inc.
P.O. Box 50455
Midland, TX 79710-455

Dakota Resources, Inc.
UNIVERSITYHILL LEASE
4914 N. WILKIFF RD.
Midland, TX 79705

ConocoPhillips Company
Attn: Yolanda Perez - JNL 15006
P.O. Box 2197
Houston, TX 77252-2197

Clayton Williams Energy, Inc.
ANDREWS UNIVERSITY 37 LEASE
6 Dosta Dr., Ste. 2100
Midland, TX 79705

PDC Energy
UNIVERSITYHILL LEASE
Attn: Sarah Garrett
1775 Sherman St., Ste. 3000
Denver, CO 80203

OXY USA INC.
STATE RUBY GRACE LEASE

OXY USA INC.
UNIVERSITYCARRIE LEASE

OXY USA INC.
UNIVERSITYROXANNE LEASE

UNIVERSITY LAND SURVEY Block 3

NEW DRILL
SURFACE LOCATION WELL NO. 4
330' FSL x 990' FEL Section 38, Block 4
University Land Survey,
ANDREWS CO., TX. WELL DATA - NAD 27, TX(NC)
X = 485755.75'; Y = 300015.30'
Lat. = 32°23'38.73"; Long. = 102°24'26.94"
Ground Elevation: 3048.0
Approx. 33.5 miles Northwest of Midland, TX



LEASE ACREAGE = 641.38 AC.

LEASE BOUNDARY - - - - -

PRODUCING WELL - - - - - ●

INJECTION WELL - - - - - ⊙

WELL LOCATIONS - - - - - ⊙ ○

PROPOSED CONVERSION - - - - - ⊙_{PC}

I, DENNIS W. HUGHES hereby certify that this plat, drawn to the scale indicated, accurately represents conditions as they actually exist on the property on which permit to drill is sought and correctly reflects all pertinent data required to be shown on such plat by orders of the Railroad Commission of Texas.

Dennis W. Hughes

Date: 02/09/2012



OXY USA INC.

Lease Plat

**STATE RUBY GRACE
LEASE**

Well No. 4

Andrews County, Texas

Scale: 1" = 1000' 02-09-2012 359 ST ANDREWS/LIZBY.DGN
Plat prepared by JWH
Horizon Survey, Inc.

UNIVERSITYRUBY GRACE 4

NAD 83 NAD 83
LAT (DD) LONG (DD)

32.39420 -102.40792

OXY USA INC.
UNIVERSITYLEAN LEASE