

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Type or print only

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Pioneer Natural Resources USA, Inc. 5205 N. O'Connor Blvd., Ste. 200 Irving, TX 75039 Attn: Sharon Cook			3. RRC District No. 08	4. County of Well Site Andrews																																																										
			5. API No. 42- 003-42449		6. Drilling Permit No. 707475																																																									
2. RRC Operator Number 665748		7. Rule 37 Case No.	8. Oil Lease No. or Gas Well ID No. NA	9. Well No. 3																																																										
10. Field Name (Exactly as shown on RRC records) Spraberry (Trend Area)			11. Lease Name University "7-18"																																																											
12. Location • Section No 18 Block No 7 Survey University Land No _____ Abstract No A- _____ • Distance (in miles) and direction from a nearby town in this county (name the town) 20.2 miles NE from Andrews																																																														
13. Type of well 1. oil 3. disposal 5. other (specify) <u>Mechanical</u> 2. gas 4. injection Enter appropriate no. in box <input type="checkbox"/> 5			14. Type of completion Single <input type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 11146'																																																									
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300 feet and in deeper strata from 1400 to 1750 feet and from _____ to _____ feet																																																														
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____																																																														
18. Casing record (list all casing in well)					Anticipated casing recovery (feet)																																																									
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22. Name and address of cementing company or contractor To be determined					23. Anticipated plugging date for this well is _____ / _____ / _____ Mo. Day Yr.																																																									
Typed or printed name of operator's representative _____ Title of person _____																																																														
Telephone Area Code Number _____ Date: Mo. Day Yr. _____ Signature _____																																																														

RRC District Office Action



Expiration date _____ / _____ / _____
Mo. Day Yr.

District Director _____

Date _____



NOTICE

Must get to at least base of San Andres – 4900' to start plugging minimum.

Attachment to Form W-3A or D-8 for substandard plugging for the following well:

Operator: Pioneer Natural Res. USA, Inc. (665748)	
Lease Name: <i>University "7-18"</i>	Well No.: <i>3</i>
Lease No. or RRC ID No. or Permit No.: <i>707475</i>	
County: <i>Andrews</i>	

The plugging procedure, as approved on the attached Form W-3A or D-8, satisfies the water protection requirements of Rule 14 for this well. The well is not fully plugged in compliance with SWR 14 but is being approved based on good faith effort to fully plug the well. The District Office is approving this procedure because groundwater protection has been achieved and downhole obstacles have prevented setting deeper plugs without extraordinary difficulty. Because this procedure does not ensure zonal confinement of injection or disposal fluids from wells in this vicinity, this procedure may have the following consequences:

- Review of existing UIC permits in this area, by the Commission's UIC section.
- Possible cancellation or modification of existing UIC permits in the area.
- Possible reduction in injection pressures or volumes in area injection wells.
- Probable permit restrictions or prohibition on new injection or disposal wells, within at least a quarter-mile radius and possibly up to a one-mile radius.
- Re-entry and re-plugging of this well, should this well be demonstrated to be harming usable-quality groundwater or any offset production, regardless of formation.
- RRC District Office may request the operator obtain a waiver of objection of shallow plugging from offset operators, if applicable.

By plugging this well using this procedure, the operator acknowledges understanding and acceptance of this notice and potential impacts this procedure may cause. The plugging procedure will not be approved until this notice is returned to the District Office (fax 432-684-6005).

Signature of Authorized Representative of Operator	Date Signed:
Printed Name	Title:
Email	Phone:

cc. UIC, Austin
W-3A File

Current WBD as of - 12/12- Not To Scale

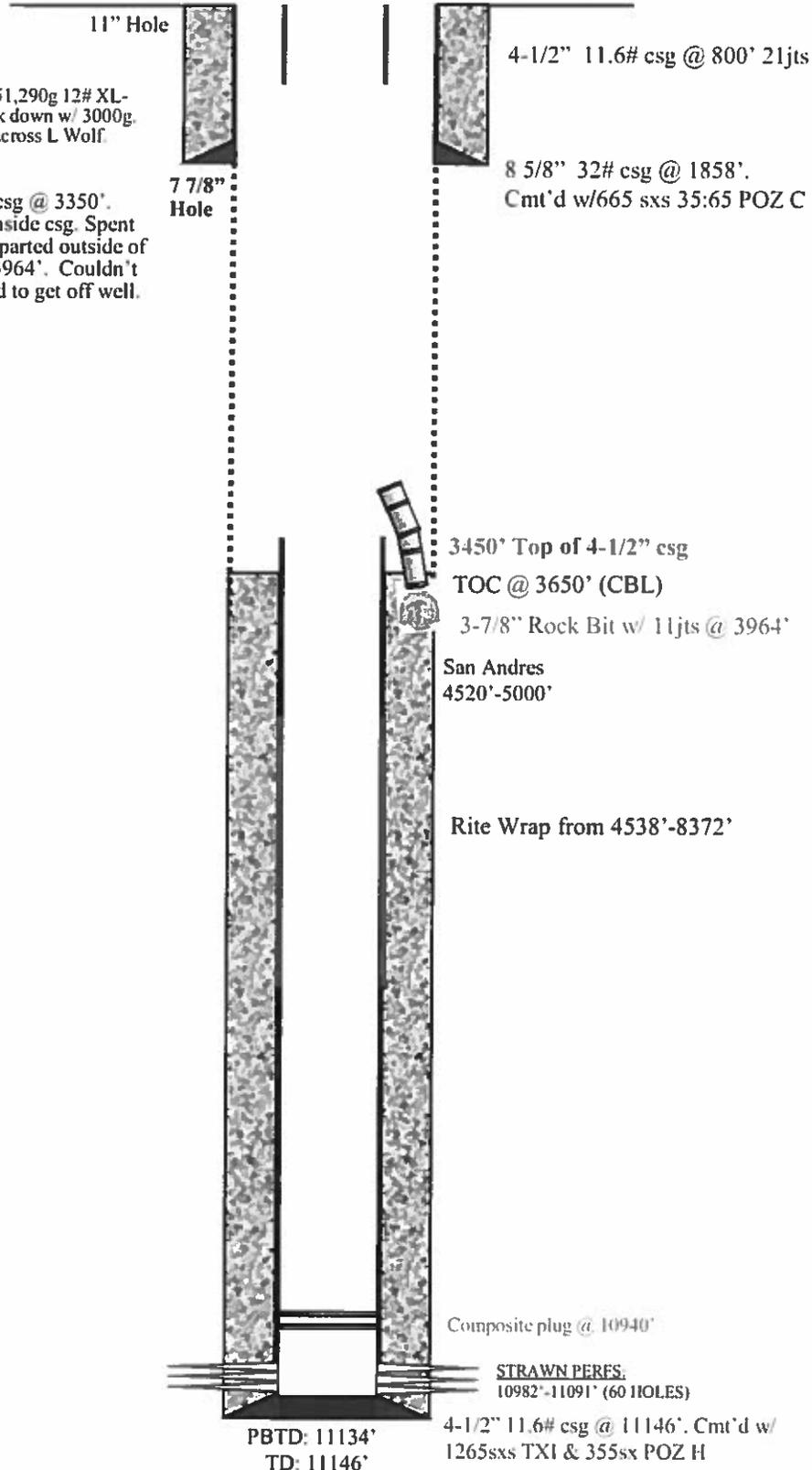
WELL HISTORY:

7/26/11

Perf'd 10982' - 11091' Strawn Frac'd 151,290g 12# XL-Assist, 112,111# 30/50 Texas Gold; break down w/ 3000g 15% HCL acid & spot 1500g 15% HCL across L Wolf.

8/3/11:

During the Frac job went outside of csg @ 3350'. Worked couple of days to get back inside csg. Spent several days pulling 4-1/2" csg. Tbg parted outside of csg left 3-7/8" Rock Bit w/ 11jts @ 3964'. Couldn't get dwn past 3450'. Engineer decided to get off well.





Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **December 27, 2010**

TCEQ File No.: SC- **14007**

***** EXPEDITED APPLICATION *****

API Number **00300000**

Attention: **TAMMY SMITH**

RRC Lease No. **40180**

SC_665748_00300000_40180_14007.pdf

PIONEER NATURAL RESOURCES
5205 N OCONNOR BLVD
IRVING TX 75039

--Measured--

618 ft FWL

660 ft FSL

MRL:SECTION

P-5# 665748

Digital Map Location:	
X-coord/Long	542598
Y-coord/Lat	296726
Datum	27
Zone	C

County **ANDREWS**

Lease & Well No. **UNIVERSITY -7-18- #3**

Purpose **ND**

Location **SUR-UL, BLK-7, SEC-18, -- [TD=11600] , [RRC 8] ,**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to a depth of 300 feet and the zone from 1400 feet to 1750 feet must be protected.

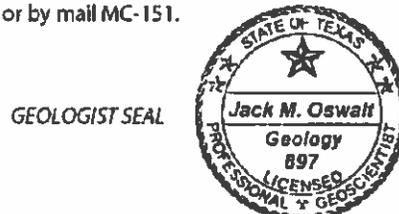
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,


Digitally signed by Jack Oswalt
DN: c=US, st=Texas, l=Austin, ou=Surface Casing, o=Texas Commission on Environmental Quality, cn=Jack Oswalt, email=joswalt@tceq.state.tx.us
Date: 2010.12.27 10:40:20 -06'00'

Jack M. Oswalt, P.G.



Geologist, Surface Casing Team
Waste Permits Division

The seal appearing on this document was authorized by Jack M. Oswalt on 12/27/2010
Note: Alteration of this electronic document will invalidate the digital signature.