



178.Daily Partner Report
UNIVERSITY ANDREWS 163

Report Date: 12/12/2014
Report #: 13
Actual Days: 5.33

Well Info												
API / UWI	Region / Division	District	Field Name	Original Spud Date								
4200342376	PERMIAN	PERMIAN CONVENTIONAL	EMBAR	1/21/2011								
County	State/Province	Original KB/RT Elevation (ft)	Ground Elevation (ft)									
ANDREWS	TEXAS	3,268.00	3,252.00									
Job Summary												
Job Category	Last Casing String	AFE Dur Total (days)	Total AFE (Cost)	Cumulative Cost (Cost)								
COMPLETIONS	Production1, 7,337.7ftKB		475,000.00	222,450.00								
Daily Ops Summary												
Rig (Names)	Wellbore	End Depth (ftKB)	Depth Progress (ft)	Daily Cost Total (Cost)								
C C FORBES CCF 147	Original Hole	0.0		26,550.00								
Weather	Hole Condition	Drilling Hours (hr)	Avg ROP (ft/hr)	Cum TL Days from Spud (& 5.33)								
Ops and Depth @ Morning Report												
Last 24hr Summary												
TRAV. TO LOC. HOLD PJSM/JSA. RIH W/ IMPRESSION BLOCK/TRIP OUT. PU CONCAVE MILL RIH. BREAK CIRC, MILL ON JUNK. MILL TO 1,132'. FLOWLINE PLUGGED W/ FG. LD SWIVEL, CLEAR FLOLINE, SECURE WELL, SDOWE.												
24hr Forecast												
CONTINUE MILLING OPS												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:30	1.00	SURPR D	RPEQPT	SFTY	P			TRAV. TO LOC. HOLD PJSM/JSA.			
07:30	09:30	2.00	SURPR D	RPEQPT	OTHR	P			RIH W/ IMPRESSION BLOCK/TRIP OUT.			
09:30	16:30	7.00	SURPR D	RPEQPT	MILL	P			RIH W/ MILL, BREAK CIRC, MILL ON JUNK. FLOWLINE PLUGGED, LD SWIVEL, CLEAR FLOWLINE. SECURE WELL, SDOWE.			
Head Count / Manhours												
Company	Function	Personnel Type	Count	Time (hr)	Tot Work Time (hr)							
C C FORBES	RIG CREW	CONTRACTOR	4	10.00	40.00							
DIAMOND PUMP & TRANSPORT	OTHER	CONTRACTOR	2	10.00	20.00							
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	80.0	16.0	1/20/2011		65.00						
Surface	8 5/8	1,503.2	16.0	1/22/2011		24.00	942.2	11.89				
Production1	5 1/2	7,337.7	16.0	1/28/2011		17.00						