



178.Daily Partner Report
UNIVERSITY ANDREWS 163

Report Date: 12/11/2014
Report #: 12
Actual Days: 4.92

Well Info												
API / UWI 4200342376			Region / Division PERMIAN			District PERMIAN CONVENTIONAL			Field Name EMBAR		Original Spud Date 1/21/2011	
County ANDREWS			State/Province TEXAS			Original KB/RT Elevation (ft) 3,268.00			Ground Elevation (ft) 3,252.00			
Job Summary												
Job Category COMPLETIONS			Last Casing String Production1, 7,337.7ftKB			AFE Dur Total (days)		Total AFE (Cost) 475,000.00		Cumulative Cost (Cost) 195,900.00		
Daily Ops Summary												
Rig (Names) C C FORBES CCF 147			Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 26,550.00			
Weather		Hole Condition			Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (& 4.92			
Ops and Depth @ Morning Report												
Last 24hr Summary CREW TRAV. TO YARD F/ MONTHLY S.MTG, TRAV. TO LOC. HOLD PJSM/JSA. PU SWIVEL, BREAK CIRC. MILL 18" JUNK, MILL QUIT, POH. RIH W/ O.SHOT TAG FISH, UNABLE TO CATCH. POH. SECURE WELL, SDON.												
24hr Forecast RIH W/ IMPRESSION BLOCK.												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	09:00	2.50	SURPR D	RPEQPT	SFTY	P			TRAV. TO YARD F/ MONTHLY S.MTG, TRAV. TO LOC. HOLD PJSM/JSA.			
09:00	14:00	5.00	SURPR D	RPEQPT	MILL	P			BREAK CIRC W/ FOAM UNIT, MILL ON JUNK.			
14:00	17:30	3.50	SURPR D	RPEQPT	FISH	P			POH LD MILL, PU O.SHOT RIH, COULD NOT CATCH FISH. POH. SECURE WELL, SDON.			
Head Count / Manhours												
Company		Function			Personnel Type		Count	Time (hr)	Tot Work Time (hr)			
C C FORBES		RIG CREW			CONTRACTOR		4	10.00	40.00			
DIAMOND PUMP & TRANSPORT		OTHER			CONTRACTOR		2	10.00	20.00			
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	80.0	16.0	1/20/2011		65.00						
Surface	8 5/8	1,503.2	16.0	1/22/2011		24.00	942.2	11.89				
Production1	5 1/2	7,337.7	16.0	1/28/2011		17.00						