



178.Daily Partner Report  
UNIVERSITY ANDREWS 163

Report Date: 12/10/2014  
Report #: 11  
Actual Days: 4.46

<b>Well Info</b>												
API / UWI 4200342376		Region / Division PERMIAN		District PERMIAN CONVENTIONAL		Field Name EMBAR		Original Spud Date 1/21/2011				
County ANDREWS		State/Province TEXAS		Original KB/RT Elevation (ft) 3,268.00		Ground Elevation (ft) 3,252.00						
<b>Job Summary</b>												
Job Category COMPLETIONS		Last Casing String Production1, 7,337.7ftKB		AFE Dur Total (days)		Total AFE (Cost) 475,000.00		Cumulative Cost (Cost) 169,350.00				
<b>Daily Ops Summary</b>												
Rig (Names) C C FORBES CCF 147		Wellbore Original Hole		End Depth (ftKB) 0.0		Depth Progress (ft)		Daily Cost Total (Cost) 20,550.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (& 4.46				
<b>Ops and Depth @ Morning Report</b>												
<b>Last 24hr Summary</b> TRAV. TO LOC. HOLD PJSM/JSA. PU 4-3/4" CONCAVE MILL, RIH W/ JARS/12-D.C. PU SWIVEL, ATTEMPT TO BREAK CIRC. NO CIRC. CONTACT ENGINEERING. LD SWIVEL, RD PUMP PKG. ORDER OUT FOAM/NITRO UNIT. NU MANIFOLD/PIT/TANK. SECURE WELL, SDON.												
<b>24hr Forecast</b> BREAK CIRC/MILL												
<b>Time Log</b>												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:30	1.00	SURPR D	RPEQPT	SFTY	P			TRAV. TO LOC. HOLD PJSM/JSA.			
07:30	10:30	3.00	SURPR D	RPEQPT	MILL	P			PU 4-3/4" CONCAVE MILL, RIH W/ JARS/12-DC, BREAK CIRC			
10:30	14:30	4.00	SURPR D	RPEQPT	RURD	P			RD PUMP PKG, NU MANIFOLD/FOAM UNIT. SECURE WELL, SDON.			
<b>Head Count / Manhours</b>												
Company		Function		Personnel Type		Count	Time (hr)		Tot Work Time (hr)			
C C FORBES		RIG CREW		CONTRACTOR		4	10.00		40.00			
DIAMOND PUMP & TRANSPORT		OTHER		CONTRACTOR		2	10.00		20.00			
<b>Drilling Parameters</b>												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
<b>Casing Strings</b>												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	80.0	16.0	1/20/2011		65.00						
Surface	8 5/8	1,503.2	16.0	1/22/2011		24.00	942.2			11.89		
Production1	5 1/2	7,337.7	16.0	1/28/2011		17.00						