



178.Daily Partner Report
UNIVERSITY ANDREWS 163

Report Date: 12/9/2014
Report #: 10
Actual Days: 4.13

Well Info												
API / UWI		Region / Division		District		Field Name		Original Spud Date				
4200342376		PERMIAN		PERMIAN CONVENTIONAL		EMBAR		1/21/2011				
County		State/Province		Original KB/RT Elevation (ft)		Ground Elevation (ft)						
ANDREWS		TEXAS		3,268.00		3,252.00						
Job Summary												
Job Category		Last Casing String		AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost)				
COMPLETIONS		Production1, 7,337.7ftKB				475,000.00		148,800.00				
Daily Ops Summary												
Rig (Names)		Wellbore		End Depth (ftKB)		Depth Progress (ft)		Daily Cost Total (Cost)				
C C FORBES CCF 147		Original Hole		0.0				8,250.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (&				
								4.13				
Ops and Depth @ Morning Report												
Last 24hr Summary												
TRAV. TO LOC. HOLD PJSM/JSA. ENGINEER/PROJECT LEAD/SUPERVISOR MEETING F/ PATH FORWARD. ORDER MAGNAFIBER MUD. SHUT DOWN WAITING ON MUD. RU HPPT, PUMP 100 BBL MAGNAFIBER / FLUSH W/ 20 BBL. SECURE WELL, SDON.												
24hr Forecast												
RIH TO MILL FG END FITTINGS.												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:30	1.00	SURPR D	RPEQPT	SFTY	P			TRAV. TO LOC. HOLD PJSM/JSA.			
07:30	14:30	7.00	SURPR D	RPEQPT	OTHR	P			PROJECT LEAD/SUPERVISOR MEETING F/ PATH FORWARD. ORDER MAGNAFIBER MUD. SPOT 100 BBL/FLUSH W/ 20 BBL.			
Head Count / Manhours												
Company		Function		Personnel Type		Count		Time (hr)		Tot Work Time (hr)		
C C FORBES		RIG CREW		CONTRACTOR		4		10.00		40.00		
DIAMOND PUMP & TRANSPORT		OTHER		CONTRACTOR		2		10.00		20.00		
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (°)	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	80.0	16.0	1/20/2011		65.00						
Surface	8 5/8	1,503.2	16.0	1/22/2011		24.00	942.2	11.89				
Production1	5 1/2	7,337.7	16.0	1/28/2011		17.00						