



178.Daily Partner Report
UNIVERSITY ANDREWS 163

Report Date: 12/2/2014
Report #: 5
Actual Days: 2.08

Well Info												
API / UWI		Region / Division		District		Field Name		Original Spud Date				
4200342376		PERMIAN		PERMIAN CONVENTIONAL		EMBAR		1/21/2011				
County		State/Province		Original KB/RT Elevation (ft)		Ground Elevation (ft)						
ANDREWS		TEXAS		3,268.00		3,252.00						
Job Summary												
Job Category		Last Casing String		AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost)				
COMPLETIONS		Production1, 7,337.7ftKB				475,000.00		73,350.00				
Daily Ops Summary												
Rig (Names)		Wellbore		End Depth (ftKB)		Depth Progress (ft)		Daily Cost Total (Cost)				
C C FORBES CCF 147		Original Hole		0.0				14,050.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (& 2.08)				
Ops and Depth @ Morning Report												
Last 24hr Summary												
TRAV. TO LOC. HOLD PJSM/JSA. PUMP DOWN/TBG-PRESSURED UP, PUMP/CSG TO FLUSH FG OFF FISH. CONTINUE TO JAR, NO MOVEMENT. PU SWIVEL, TORQUE TBG WORK TO FREE. POH LOST FISH. SET UP TOOLS F/ AM. SECURE WELL, SDON.												
24hr Forecast												
RIH W/ O.SHOT.												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	07:30	1.00	SURPR D	RPEQPT	SFTY	P			TRAV. TO LOC. HOLD PJSM/JSA.			
07:30	12:30	5.00	SURPR D	RPEQPT	JAR	P			PUMP/TBG- PRESSURED UP, PUMP/CSG TO FLUSH FG OFF FISH, JAR, NO MOVEMENT. NU STRIPPER, RU SWIVEL.			
12:30	13:30	1.00	SURPR D	RPEQPT	OTHR	P			LUNCH BREAK F/ CREW			
13:30	16:30	3.00	SURPR D	RPEQPT	JAR	P			TORQUE TBG, WORK TO FREE. POH LOST FISH. ORDER TOOLS F/ AM. SECURE WELL, SDON.			
Head Count / Manhours												
Company		Function		Personnel Type		Count		Time (hr)		Tot Work Time (hr)		
C C FORBES		RIG CREW		CONTRACTOR		4		10.00		40.00		
DIAMOND PUMP & TRANSPORT		OTHER		CONTRACTOR		2		10.00		20.00		
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (")	dP (SPP) (psi)
Casing Strings												
Csg Des		OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)			
Conductor		16	80.0	16.0	1/20/2011		65.00					
Surface		8 5/8	1,503.2	16.0	1/22/2011		24.00	942.2	11.89			
Production1		5 1/2	7,337.7	16.0	1/28/2011		17.00					