



178.Daily Partner Report
UNIVERSITY ANDREWS 163

Report Date: 11/24/2014
Report #: 1
Actual Days: 0.44

Well Info												
API / UWI		Region / Division		District		Field Name		Original Spud Date				
4200342376		PERMIAN		PERMIAN CONVENTIONAL		EMBAR		1/21/2011				
County		State/Province		Original KB/RT Elevation (ft)		Ground Elevation (ft)						
ANDREWS		TEXAS		3,268.00		3,252.00						
Job Summary												
Job Category		Last Casing String		AFE Dur Total (days)		Total AFE (Cost)		Cumulative Cost (Cost)				
COMPLETIONS		Production1, 7,337.7ftKB				475,000.00		9,650.00				
Daily Ops Summary												
Rig (Names)		Wellbore		End Depth (ftKB)		Depth Progress (ft)		Daily Cost Total (Cost)				
C C FORBES CCF 147		Original Hole		0.0				9,650.00				
Weather		Hole Condition		Drilling Hours (hr)		Avg ROP (ft/hr)		Cum TL Days from Spud (&				
								0.44				
Ops and Depth @ Morning Report												
Last 24hr Summary												
MOVE RIG TO LOC. HOLD PJSM/JSA/LOTO/TRY. MIRU CCF 147. UNHANG WELL, PUMP STUCK, ATTEMPT TO JAR/SHEAR TOOL. NO SUCCESS. BACK OFF RODS. RODS PARTED @ FIRST FG. LD- 11- 1" RODS. UNLOAD/FUNCTION TEST BOP. KILL CSG. ND WH. TBG PARTED. NU BOP. RU WORKFLOOR POH W/ 32 JTS. PARTED PIN. ORDER OVERSHOT. SECURE WELL, SDON.												
24hr Forecast												
RIH W/ OVERSHOT												
Time Log												
Start Time	End Time	Dur (hr)	Phase	Op Code	Activity Code	Time P-T-X	Start Depth (ftKB)	End Depth (ftKB)	Operation			
06:30	08:30	2.00	SURPR D	MOVE	SFTY	P			MOVE RIG TO LOC. HOLD PJSM/JSA/LOTO/TRY.			
08:30	09:30	1.00	SURPR D	RPEQPT	RURD	P			MIRU CCF 147, UNHANG WELL.			
09:30	11:30	2.00	SURPR D	RPEQPT	ALFT	P			PUMP STUCK, JAR/ ATTEMPT TO SHEAR TOOL. BACK OFF RODS. POH LD 11- 1" RODS.			
11:30	12:30	1.00	SURPR D	RPEQPT	OTHR	P			LUNCH BREAK F/ CREW.			
12:30	13:30	1.00	SURPR D	RPEQPT	ALFT	P			RD WORKFLOOR, RU TBG TOOLS. UNLOAD/FUNCTION TEST BOP.			
13:30	15:00	1.50	SURPR D	RPEQPT	NUND	P			KILL CSG. ND WH, TBG PARTED. NU BOP.			
15:00	17:00	2.00	SURPR D	RPEQPT	ALFT	P			POH W/ TBG FOUND PARTED PIN END, ORDER OVERSHOT. SECURE WELL, SDON.			
Head Count / Manhours												
Company		Function		Personnel Type		Count		Time (hr)		Tot Work Time (hr)		
C C FORBES		RIG CREW		CONTRACTOR		4		10.00		40.00		
DIAMOND PUMP & TRANSPORT		OTHER		CONTRACTOR		2		10.00		20.00		
Drilling Parameters												
Start (ftKB)	End Depth (ftKB)	Cum Depth (ft)	Drilling Time (hr)	Sliding Time (hr)	Int ROP (ft/hr)	Flow Rate (gpm) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Tq	TFO (")	dP (SPP) (psi)
Casing Strings												
Csg Des	OD (in)	Set Depth (ftKB)	Top (ftKB)	Run Date	Drift Min (in)	Wt/Len (lb/ft)	P LeakOff (psi)	Dens Fluid (lb/gal)				
Conductor	16	80.0	16.0	1/20/2011		65.00						
Surface	8 5/8	1,503.2	16.0	1/22/2011		24.00	942.2	11.89				
Production1	5 1/2	7,337.7	16.0	1/28/2011		17.00						