

SAMSON 5-6 (SPRABERRY/TREND)*DESTA #6****ANDREWS CO., TX**

AFE# 101613

SPUD DATE: 11/28/10

API: 42-003-42192

Prop Num: 76966-006

11/28/10

PD 411'; PO: RU, PU KELLY, MIX SPUD MUD, INSPECTION, DRILL F/60'-411'. MW 8.5; VIS 32 CWC \$145,833

11/29/10

DAS 1; **PD 452'**; PO: CIRC, SET KELLY BACK, DROP TOTCO, TOH. RUN 10 JTS 13 3/8" CSG & CMT, CUT OFF CSG, WELD ON HEAD. NU BOP, CHOKE, FLOWLINE & TEST, MU BIT, SHOCK SUB & TIH. DRILL CMT F/348'-397', DRILL F/397'-452'. MW 8.6; VIS 32 CWC \$196,690

11/30/10

DAS 2; **PD 2415'**; PO: DRILL F/454'-2415'. MW 10; VIS 29 CWC \$215,657

12/1/10

DAS 3; **PD 3746'**; PO: DRILL F/2415'-3746'. MW 10; VIS 29 CWC \$231,311

12/2/10

DAS 4; **PD 4922'**; PO: DRILL F/3746'-4922'. MW 10; VIS 29 CWC \$252,385

12/3/10

DAS 5; **PD 5019'**; PO: DRILL F/4922'-5019', CIRC, DROP TOTCO, TOH. RUN 8 5/8" CSG (117 JTS), WASH F/4981'-5019', & CMT. RU BOP, ND & LIFT STACK, SET SLIPS, CUT OFF CSG. INSTALL B-SECTION & NU. MW 10; VIS 58 CWC \$421,711

12/4/10

DAS 6; **PD 5642'**; PO: NU BOP, CONNECT FLOWLINE & HYDR HOSES, TEST BLIND RAMS & BOP. CUT DL, PU BIT, MTR, RMRS & DCS. TIH W/BHA, TEST MTR & CONT TIH. TEST PIPE RAMS & ANNULAR, DRILL CMT, FC & SHOE, TAG @ 4975'. DRILL F/5019'-5642'. MW 8.4; VIS 29 CWC \$472,493

12/5/10

DAS 7; **PD 6944'**; PO: DRILL F/5642'-6944'. MW 8.4; VIS 29 CWC \$488,099

12/6/10

DAS 8; **PD 7865'**; PO: DRILL F/6944'-7865'. MW 8.4; VIS 29 CWC \$505,128

12/7/10

DAS 9; **PD 8563'**; PO: DRILL F/7865'-8563'. MW 8.4; VIS 29 CWC \$524,854

12/8/10

DAS 10; **PD 9263'**; PO: DRILL F/8563'-9263'. MW 8.4; VIS 29 CWC \$540,708

12/9/10

DAS 11; **PD 9962'**; PO: DRILL F/9263'-9962', SET KELLY BACK, TOH TO RETRIEVE BROKEN WL. MW 8.4; VIS 28 CWC \$559,853

12/10/10

DAS 12; **PD 10434'**; PO: TOH F/WL. TIH, DRILL F/9962'-10434', PMP SWEEP, SET KELLY BACK, TOH F/BIT #3. MW 8.5; VIS 30; FL 18 CWC \$576,040

12/11/10

DAS 13; **PD 10744'**; PO: TOH F/BIT #3 & PU BIT #4 & TIH, DRILL F/10455'-10744'. MW 8.5; VIS 29; FL 11 CWC \$594,023

12/12/10

DAS 14; **PD 11136'**; PO: DRILL F/10744'-11136'. MW 8.7; VIS 30; FL 14 CWC \$614,577

12/13/10

DAS 15; **PD 11416'**; PO: DRILL F/11136'-11416', PMP SWEEP, SPOT PILL, DROP TOTCO, SET KELLY BACK. TOH, LD RMRS & MTR, RUN E-LOGS. MW 8.7; VIS 30; FL 15 CWC \$630,441

12/14/10

DAS 16; **PD 11416'**; PO: CUT 120' DL, TIH, CIRC & COND MUD, PMP SWEEP, SPOT PILL, LDDP. MW 8.6; VIS 31; FL 15 CWC \$668,550

12/15/10

DAS 17; **PD 11416'**; PO: BREAK KELLY, LD 6" DCS, RUN 292 JTS 5.5 CSG & CMT. CWC \$932,776

Samson 5 #6 AFE: #101613/New Drlg/\$2,062,300/CWEI GWI: 60%

API: #42-003-42192

01-04-11 NU csg; fill cellar w/pea gravel; back-drag loc; Est Daily Comp \$309,500

01-05-11 MI RU HES wireline & kill truck; P/u logging tools f/ RCBL/GR/CCL; TIH; Tag PBDT @ 11,250'; Logged from 11,248' to 4300' w/ RCBL/GR/CCL w/ 1000 psi on csg.. Est TOC @ 4510'. POOH RD HES wireline. Flanged up WH. Now ready to pickle; Est Daily Comp \$5880

01-06/12-11 Prep to pickle tubulars; Est Daily Comp \$3000
Est Drlg \$948,809; Est Comp \$318,380; Est Tot \$1,267,189

01-14-11 MIRU Key pulling unit. Move in pipe racks and catwalk. Move in global pickup/laydown machine. Unload, rack, and tally 376 jts of 2 7/8" 6.5# L-80 8rd EuE tbg. ND wellhead and NU BOP. Close well in and shut down; Est Daily Comp \$78,670
Est Drlg \$948,809; Est Comp \$397,100; Est Tot \$1,345,909

01-17-11 AOL; PU & RIH w/4-5/8" bit, 350 jts 2-7/8" tbg; SD due to wind; CWI SD; prep to pickle; Est Daily Comp \$6470
Est Drlg \$948,809; Est Comp \$404,570; Est Tot \$1,353,379

01-18-11 RITO 23 2 7/8 TBG, Tagged 11345'. Pulled out to 11100' HU Halliburton acid crew. Pumped 500ga Xylene, 500ga 15% HCL acid, circulated clean W/ 250 BBLs of H2O. Spotted 1000ga 10% acetic acid W/ 57 BBLs fresh H2O. RD Halliburton. POTH and start to lay down 2 7/8 TBG. Close well in and SD; Est Daily Comp \$78,670
Est Drlg \$948,809; Est Comp \$483,240; Est Tot \$1,432,049

01-19-11 POOH & LD 365 jts 2-7/8" tbg; ND BOP & NU WH; move off loc; Est Daily Comp \$5500
Est Drlg \$948,809; Est Comp \$416,740; Est Tot \$1,365,549

02-23-11 Ready to perf lwr zone
Est Drlg \$948,809; Est Comp \$427,740; Est Tot \$1,376,549

02-28-11 Ready to perf lower zone. MI & set 9 frac tanks & 1 acid tankReady to perf lower zone. MI & set 9 frac tanks & 1 acid tank; Est Daily Comp \$3500

03-01-11 MI RU HES wireline; P/u perf guns; TIH; Perforate 10,948'-10,949' 4 jspf; 10,991'-10,992' w/ 6 jspf; 11,089'-11,091' w/ 6 jspf; 11,120'-11,122', 11,138'-11,140 w/ 4 jspf; 11,158'-11,160' w/ 6 jspf. POOH; RD HES wireline. SIW Well now ready to frac. Cost will be added to frac job; Est Daily Comp \$1600
Est Drlg \$948,809; Est Comp \$432,840; Est Tot \$1,381,649

03-02-11 Ready to frac; Est Daily Comp \$1100
Est Drlg \$948,809; Est Comp \$433,940; Est Tot \$1,382,749

03-16-11 Ready to frac
Est Drlg \$948,809; Est Comp \$428,340; Est Tot \$1,377,149

03-30-11 Ready to frac
Est Drlg \$948,809; Est Comp \$428,340; Est Tot \$1,377,149

03-31-11 Ready to frac
Est Drlg \$948,809; Est Comp \$428,340; Est Tot \$1,377,149

04-06-11 MIRU HES; WO HES RU; Down 2 hrs;

STAGE #1 - OWH, WHP - 855 psi; Start breakdown, FBDP - 3256 psi; On pad, 66 bpm @ 5990 psi; On 0.5 ppg sand, lost a pump due to over-heating; 55 bpm, stay on 0.5 ppg sand; Lost another pump, 45 bpm @ 5100 psi; stay on 0.5 ppg sand while bringing rate back up; Get some rate back after 10 mins, 59 bpm @ 5650 psi; Hold rate, stage into 1 ppg sand; Frac'd Penn Lime w/ 983 gals 15% HCL (1000 gals 10% acetic on spot), 10795 gals TW, & 133,177 gals Water Frac G-R (21) XL carrying 125,371 lbs Interprop staged 0.5 - 3 ppg; ATP - 5359 psi @ ATR - 60 bpm; ISIP - 4285 psi; TLTR - 3476 bbls;

STAGE #2 - RU WL; Had to LD guns and lubricator to tighten up lub; Down 45 mins; RIH w/WL and set CBP @ 10,870'; Shoot Strawn perms 10,848' - 50' (12), 10,822' - 24' (8), 10,802' - 04' (12), 10,770' - 72' (8), 10,747' - 49' (12), 10,716' - 18' (12), 64 total holes; POOH w/WL; OWH, WHP - 105 psi; start breakdown, FBDP -

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API: #42-003-42192

6164 psi; Flow meter not reading rate or volume; SD to fix flow meter; Down 50 mins; OWH, WHP - 1907 psi; Stay on 1.5 ppg sand due to pressure increase, go to spot and flush on 1.5 ppg sd (2/3 of proppant design placed in formation); Frac'd Strawn w/ 2021 gals 15% HCL, 10,648 gals TW, & 107,981 gals Water Frac G-R (21) XL carrying 80,302 lbs Interprop staged 0.5 - 1.5 ppg; ATP - 5744 psi @ ATR - 70 bpm; ISIP - 4439 psi; TLTR - 2872 bbls; NOTE: Perf guns for stage #2 were 180° phasing (3 sets of 4 holes across 2 ft);

STAGE #3 - RIH w/WL and set CBP @ 10,640'; Shoot Lower Wolfcamp perfs 10,617' - 19' (12), 10,587' - 89' (12), 10,541' - 43' (8), 10,498' - 99' (6), 10,470' - 72' (8), 10,391' - 93' (12), 10,362' - 64' (8), 10,309' - 10' (6), 72 total holes; POOH w/WL; OWH, WHP - 25 psi; start breakdown, FBDP - 4549 psi; Added a 11,250 gal, 4 ppg stage on tail to use up 450 sx not pumped on Strawn; Compartment ran empty after only 170 sx; Frac'd LWC w/ 2001 gals 15% HCL, 9549 gals TW, & 136,250 gals Water Frac G-R (15) XL carrying 150,106 lbs CRC 20/40 staged 0.5 - 3 ppg & 17,421 lbs Interprop on 4 ppg tail, very erratic concentration on tail; ATP - 4940 psi @ ATR - 71 bpm; ISIP - 3927 psi; TLTR - 3519 bbls;

STAGE #4 - RIH w/WL and set CBP @ 9930'; Shoot Wolfcamp Lime perfs 9,902' - 04' (8), 9,870' - 72' (8), 9,834' - 36' (8), 9,796' - 98' (8), 9,767' - 69' (12), 9,737' - 38' (6), 9,711' - 12' (6), 9,679' - 80' (6), 66 total holes; POOH w/WL; OWH, WHP - 106 psi; Start breakdown, FBDP - 4327 psi @ 650 gals pmp'd; Frac'd WCL w/ 2000 gals 15% HCL, 11,374 gals TW, & 136,134 gals Water Frac G-R (15) XL carrying 198,569 lbs CRC 20/40 staged 0.5 - 4 ppg; ATP - 3588 psi @ ATR - 71 bpm; ; ISIP - 1750 psi; TLTR - 3536 bbls; RIH w/L and set cap CBP @ 9616'; RD & release HES; TOT PROP - 571,961; TOT FLUID - 13,403 bbls; **Est Daily Comp \$342,800**

04-11-11 Est Drlg \$948,809; Est Comp \$771,140; Est Tot \$1,719,949
AOL 7:00 am. RU PU. ND frac head. NU well head and BOP. MI racks and catwalk. Set tbg on racks. Pulled protectors. Tally tbg. Ran 4-5/8 hurrican bit, pump open sub, 316 jts 2-7/8 tbg. Tag @ 9629. RU ready to drill. SD 7:00 pm; Est Daily Comp \$14,000

04-12-11 Est Drlg \$948,809; Est Comp \$785,140; Est Tot \$1,733,949
AOL 7:00 am. Tag @ 9629' c/o 26' sand. DP @ 9655'. RT. Tag @ 9932' c/o 23' sand. DP #2 @ 9955'. RT. Tag @ 10629' c/o 34' sand. DP #3 @ 10664'. Well flowing 4-5 bpm. Pressure holding up tbg. Pulled 7 stands. Let well set one hour. RT back. Tag @ 10876' c/o 16' sand. DP #4 @ 10892'. Circulate clean. Pulled 21 stands. CWI SD 7:00 pm. Estimated recovery 4000 bbls; Est Daily Comp \$9500

04-13-11 Est Drlg \$948,809; Est Comp \$794,640; Est Tot \$1,743,449
AOL 7:00 am. Ran 21 stands 2-7/8 tbg. PU 11 jts. Tag TD @ 11236' kb. Circulated clean. Pull and LD 60 jts 2-7/8 L80 tbg. NU flange on BOP. Dropped ball and open sub 1600 psi. CWI RDPU 2:30 pm.. NU well to frac tank. Estimated recovery 4000 bbls; Est Daily Comp \$9800

04-14-11 Est Drlg \$948,809; Est Comp \$805,440; Est Tot \$1,754,249
Flwd 980 Bbls to FT in 24 hrs; Est Daily Comp \$1800

04-15-11 Est Drlg \$948,809; Est Comp \$807,240; Est Tot \$1,756,049
Flwd 500 Bbls to FT in 24 hrs; Est Daily Comp \$1800

04-16-11 Flwd 140 Bbls to FT in 24 hrs; Est Daily Comp \$1500

04-17-11 Flwd 80 Bbls to FT in 24 hrs; Est Daily Comp \$1500
Est Drlg \$948,809; Est Comp \$812,040; Est Tot \$1,760,849

04-18-11 Flwd 50 Bbls to FT in 24 hrs; Est Daily Comp \$1500
Est Drlg \$948,809; Est Comp \$813,540; Est Tot \$1,762,349

04-19-11 Flwd 50 Bbls to FT in 24 hrs; Est Daily Comp \$1100
Est Drlg \$948,809; Est Comp \$814,540; Est Tot \$1,763,449

Samson 5 #6 AFE: #101613/New Drlg/\$2,062,300/CWEI GWI: 60%

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04-20-11 Key Energy Services MIRU. Pump 40 BBLs of 10lb brine down the TBG and 100 BBLs down the casing. POH 200 JTS of 2 7/8" L80 TBG. Leave well open and shut down, 7:10pm; Est Daily Comp \$6250

Est Drlg \$948,809; Est Comp \$820,890; Est Tot \$1,769,699

04-21-11 Key Energy Services POH 116 JTS of 2 7/8" L80 TBG. RU Renegade wireline and set 5 1/2" CIBP @ 9640'. Renegade perf @ 9598-9599, 9580-9582, 9539-9541, 9496-9498, 9459-960, 9424-9426, 9399-9400, All 6.0 JSPF. Dump 1 sac of cement on top of the CIBP. RD Renegade. Key RIH 216 JTS of 2 7/8" L80 TBG. Leave well open to the test tanks and shut down, 7pm; Est Daily Comp \$15,450

04-22/24-11 SD for holiday; Est Daily Comp \$3150

04-25-11 Key Energy Services RIH with 100 JTS of 2 7/8" L80 TBG. RU Halliburton and spot 1000ga of 10% Acetic acid @ 9597'. RD Halliburton. Key POH and lay down 120 JTS. Leave well open to the test tanks and shut down to wind, 2:30p; Est Daily Comp \$11,350

Est Drlg \$948,809; Est Comp \$850,840; Est Tot \$1,799,649

04-26-11 Key Energy Services POH and lay down 196 JTS of 2 7/8" L80 TBG. ND BOP and NU cap flange. Leave well open to the test tanks. Key RDMO. Ready for frac; Est Daily Comp \$5250

Est Drlg \$948,809; Est Comp \$856,090; Est Tot \$1,804,899

04-27-11 Ready for frac; Est Daily Comp \$1050

Est Drlg \$948,809; Est Comp \$857,140; Est Tot \$1,805,949

04-28-11 Ready for frac; Est Daily Comp \$1050

Est Drlg \$948,809; Est Comp \$858,190; Est Tot \$1,806,999

04-29-11 MIRU HES; WO 3rd party chemical, down 1 hr;

STAGE #5 - OWH, WHP - 162 psi; start breakdown, FBDP - 3517 psi; Frac'd Lower Spraberry w/ 2000 gals 15%, 15831 gals TW, & 131,521 gals Water Frac G-R (15) XL carrying 150,020 lbs Ottawa 20/40 staged 1 - 3 ppg & 49,850 lbs SLC 20/40 on 4 ppg tail; ATP - 3874 psi @ ATR - 61.5 bpm; ISIP - 2831 psi; TLTR - 3404 bbls;

STAGE #6 - RIH w/WL and set CBP @ 9,375'; Guns shorted after plug set; POOH w/WL; re-wire guns; RIH w/WL; down 1.5 hrs; Shoot Lower/Middle Spraberry perfs 9,365' - 66' (6), 9,321' - 23' (12), 9,288' - 90' (12), 9,226' - 28' (8), 9,182' - 84' (8), 9,138' - 40' (8), 9,084' - 86' (8), 62 total holes; POOH w/WL; OWH, WHP - 1033 psi; start breakdown, FBDP - 4090 psi; SD due to dry-gel issues, down 1.5 hrs; Frac'd Lower/Middle Spraberry w/ 2000 gals 15% HCL, 33,828 gals TW, & 153,546 gals Water Frac G-R (15) XL carrying 149,954 lbs Ottawa 20/40 staged 1 - 3 ppg & 52,261 lbs SLC 20/40 on 4 ppg tail; ATP - 3492 psi @ ATR - 70 bpm; ISIP - 1184 psi; TLTR - 4509 bbls;

STAGE #7 - RIH w/WL and set CBP @ 9,056'; Shoot Middle Spraberry perfs 9,029' - 31' (12), 9,007' - 09' (12), 8,949' - 51' (12), 8,923' - 25' (8), 8,897' - 99' (8), 8,860' - 62' (8), 8,825' - 27' (8), 68 total holes; POOH w/WL; OWH, WHP - 854 psi; Start breakdown, FBDP - NA; Frac'd MSB w/ 2000 gals 15% HCL, 8826 gals TW, & 132,983 gals Water Frac G-R (15) XL carrying 150,385 lbs Ottawa 20/40 staged 1 - 3 ppg and 49,485 lbs SLC 20/40 on 4 ppg tail; ATP - 2306 psi @ ATR - 66 bpm; ISIP - 1226 psi; TLTR - 3424 bbls;

STAGE #8 - RIH w/WL and set CBP @ 8,800'; Shoot Upper Spraberry perfs 8,784' - 86' (12), 8,737' - 39' (12), 8,663' - 65' (8), 8,602' - 04' (12), 8,565' - 67' (12), 56 total holes; POOH w/WL; OWH, WHP - 888 psi; start breakdown, FBDP - 2017 psi; Frac'd USB w/ 2000 gals 15%, 8296 gals TW, & 117,587 gals Water Frac G-R (15) XL carrying 175,120 lbs Ottawa 20/40 staged 1 - 4 ppg & 49,575 lbs SLC 20/40 on 5 ppg tail; ATP - 2778 psi @ ATR - 68 bpm; ISIP - 1279 psi; TLTR - 3045 bbls; currently pmpg stg #9

Est Drlg \$948,809; Est Comp \$858,190; Est Tot \$1,806,999

Samson 5 #6 AFE: #101613/New Drlg/\$2,062,300/CWEI GWI: 60%

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04-30-11

STAGE #9 - RIH w/WL and set CBP @ 8,540'; Shoot USB/LL perfs 8,507' - 09' (12), 8,459' - 61' (12), 8,404' - 06' (12), 8,327' - 29' (8), 8,288' - 90' (8), 8,241' - 43' (8), 60 total holes; POOH w/WL; OWH, WHP - 876 psi; start breakdown, FBDP - 2527 psi; T-belt malfunctioning, sand concentration erratic; Go to spot and flush; Pumped several thousand gals of non-sand-laden fluid before marking flush; Frac'd USB/LL w/ 2000 gals 15% HCL, 7903 gals TW, & 124,829 gals Water Frac G-R (15) XL carrying 191,010 lbs Premium White 20/40 (Badger) staged 1 - 4 ppg; Did not run 5 ppg or SLC sand as planned; ATP - 2666 psi @ ATR - 66 bpm; ISIP - 1460 psi; TLTR - 3208 bbls;

STAGE #10 - RIH w/WL and set CBP @ 8,120'; Shoot Lower Leonard perfs 8,088' - 90' (8), 8,056' - 58' (8), 8,026' - 28' (8), 8,006' - 08' (12), 7,964' - 66' (12), 7,918' - 20' (12), 60 total holes; POOH w/WL; OWH, start breakdown, FBDP - 4901 psi; Went to flush early on 4 ppg sd due to pressure increases; Frac'd LL w/ 2000 gals 15% HCL, 7491 gals TW, & 97839 gals Water Frac G-R (15) XL carrying 170,289 lbs Premium White 20/40 (Badger) staged 1 - 4 ppg; did not pump any 5 ppg or SLC proppant as planned; ATP - 4765 psi @ ATR - 58 bpm; ISIP - 4869 psi; TLTR - 2555 bbls

STAGE #11 - RIH w/WL and set CBP @ 7,900'; Shoot Middle Leonard perfs 7,876' - 78' (12), 7,854' - 56' (12), 7,832' - 34' (12), 7,814' - 16' (12), 48 total holes; POOH w/WL; WO pump repair; OWH, WHP - 951 psi; start breakdown, FBDP - 2843 psi; Kept losing pumps, rate dropping dramatically; go to spot and flush; Screened out on 4 ppg sand with nearly a full wellbore of proppant; SD, attempt to re-establish rate, unsuccessful; SD job; Frac'd ML w/ 2000 gals 15% HCL, 2885 gals TW, & 77,331 gals Water Frac G-R (15) XL carrying 122,879 lbs Premium White 20/40 (Badger) staged 1 - 4 ppg; Did not pump any 5 ppg or SLC as planned; ATP - 3709 psi @ ATR - 65 bpm; ISIP - NA, screen out; TLTR - 1927 bbls; SD job, did not set plug or frac Stage #12; Entire Job TLTR - 22,072 bbls (Stages 5 - 11 only); Est Daily Comp \$381,950

05-01-11 SDFWE; Est Daily Comp \$1050

05-02-11 Ready to DO plugs; Est Daily Comp \$1050

05-03-11 Ready to DO plugs; Est Daily Comp \$1050

Est Drlg \$948,809; Est Comp \$1,243,290; Est Tot \$2,192,099

05-04-11 Ready to DO plugs

Est Drlg \$948,809; Est Comp \$1,244,340; Est Tot \$2,193,149

05-05-11 Ready to DO plugs

Est Drlg \$948,809; Est Comp \$1,244,340; Est Tot \$2,193,149

05-06-11 AOL @ 7:00 a.m. P/u & TIH w/ tbg. Tag CBP @ 6264'; DO CBP; Tag sand @ 6300'; CO sand to 6490'. Circulate well clean. SIW SDFWE; Est Daily Comp \$7740

05-07/08-11 SDFWE; Est Daily Comp \$2200

05-09-11 AOL 7am; PU & TIH w/tbg; CO sd to 7395'; circ well clean; SIW SDFN; Est Daily Comp \$8040

Est Drlg \$948,809; Est Comp \$1,262,320; Est Tot \$2,211,129

05-10-11 AOL @ 7:00 a.m. CO sand to CBP @ 7900'; DO CBP; P/u & TIH w/ tbg. Tag 103' sand on top of CBP @ 8120'; CO sand & DO CBP; P/u & TIH w/ tbg; Tag 38' sand on top of CBP @ 8540'; CO sand & DO CBP; Circulate well clean; POOH w/ 30 jts. Tbg. SIW SDFN; Est Daily Comp \$8940

05-11-11 AOL @ 7:00 a.m. TIH w/ tbg. Tag 19' sand on top of CBP @ 8800'; CO sand & DO plug; TIH w/ tbg. Tag 29' sand on top of CBP @ 9056'; CO sand & DO CBP; TIH w/ tbg. Tag 22' sand on top of CBP @ 9375'; CO sand & DO CBP; TIH w/ tbg. Tag 60' sand on top of CIBP @ 9640'; CO sand & DO 10' cement & CBP. Circulate well clean; POOH w/ 64 jts. tbg. SIW SDFN; Est Daily Comp \$9340

Est Drlg \$948,809; Est Comp \$1,280,600; Est Tot \$2,229,409

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API: #42-003-42192

05-12-11 AOL @ 7:00 a.m. TIH w/ tbg. Tag PBTD @ 11,233'; Circulate well w/ clean wtr. f/ 2 hrs. POOH & L/d 121 jts. Tbg. Hang tbg. In slips. NU WH. Dropped ball to pump open bit sub. Pump open sub @ 2100 psi. Opened well to test tanks on 20/64" choke; Est Daily Comp \$9700
Est Drlg \$948,809; Est Comp \$1,290,300; Est Tot \$2,239,109

05-13-11 RDMO PU; left well flwg to tnks; SIW due to lk in FL; repd FL; OW to TT on 22/64" chk; Est Daily Comp \$5000

05-14-11 Flwd 960 BLW

05-15-11 Flwd 810 BLW
Est Drlg \$948,809; Est Comp \$1,296,300; Est Tot \$2,245,109

05-16-11 Flwd 390 BLW
Est Drlg \$948,809; Est Comp \$1,295,300; Est Tot \$2,244,109

05-17-11 Flwd 245 BLW; Est Daily Comp \$4400
Est Drlg \$948,809; Est Comp \$1,299,700; Est Tot \$2,248,509

05-18-11 Flwd 490 BLW; Est Daily Comp \$2700
Est Drlg \$948,809; Est Comp \$1,302,400; Est Tot \$2,251,209

05-19-11 Well dead; ready to run sub pmp; Est Daily Comp \$1500
Est Drlg \$948,809; Est Comp \$1,303,900; Est Tot \$2,252,709

05-20/22-11 Well dead; ready to run sub pmp; Est Daily Comp \$3300
Est Drlg \$948,809; Est Comp \$1,307,200; Est Tot \$2,255,009

05-23-11 Well dead; ready to run sub pmp; Est Daily Comp \$1100
Est Drlg \$948,809; Est Comp \$1,308,300; Est Tot \$2,257,109

05-24-11 Well dead; ready to run sub pmp
Est Drlg \$948,809; Est Comp \$1,308,300; Est Tot \$2,257,109

05-25-11 Well dead; ready to run sub pmp; Est Daily Comp \$1,100
Est Drlg \$948,809; Est Comp \$1,309,400; Est Tot \$2,258,209

05-26-11 Well dead; ready to run sub pmp;
Est Drlg \$948,809; Est Comp \$1,309,400; Est Tot \$2,258,209

05-27-11 AOL 9:30 am. RU PU. ND well head. ND flange. Pulled 60 stands 2-7/8 L80 tbg. Left well open to frac tank. SD 5:00 pm; Est Daily Comp \$4500

05-28-11 DFWE; Est Daily Comp \$1100

05-29-11 DFWE; Est Daily Comp \$1100

05-30-11 DFWE; Est Daily Comp \$1100
Est Drlg \$948,809; Est Comp \$1,317,200; Est Tot \$2,266,009

05-31-11 AOL 7:00 am. Pulled 62 stands 2-7/8 L80 tbg Stood in derrick. LD 2 jts. Ran 2 stands. Ran downhole sensor, 2 seals, gas seperator, 3 pumps. Ran 50 stands. Cable shorted out. Pulled pump out of hole. Cable shorted two ft. above where plugged in pump. CWI SD 7:30 pm.; Est Daily Comp \$9100
Est Drlg \$948,809; Est Comp \$1,327,400; Est Tot \$2,279,209

06-01-11 AOL 7:00 am. Ran 2 stands, sub pump, and 122 (7441') stands 2-7/8 L80 tbg. ND BOP. NU well head. Land tbg. Wait on electrician to start pump. Problems w/transformers. SD 6:00 pm; Est Daily Comp \$16100
Est Drlg \$948,809; Est Comp \$1,343,500; Est Tot \$2,292,309

06-02-11 AOL 7:00 am. Wait on electrician to replace transformers. Well pumped up. RD PU 1:30 pm. Released to prod. Final report; Est Daily Comp \$2600
Est Drlg \$948,809; Est Comp \$1,346,100; Est Tot \$2,294,909

06-02-11 AOL 7:00 am. Wait on electrician to replace transformers. Well pumped up. RD PU 1:30 pm. Released to prod. Final report; Est Daily Comp \$2600

06-03-11 Pmpd 8 BO + 976 BW, gas TSTM
BLW 13,403; 976 BLWR; BLWTR 12,427

06-04-11 Pmpd 0 BO + 929 BW + 0 MCF
BLW 13,403; 1905 BLWR; BLWTR 11,498

06-05-11 Pmpd 197 BO + 1108 BW + 74 MCF; PIP = 1603 PSI running 60 htz
BLW 13,403; BLWR 3,013 (22%); BLWTR 10,390

Samson 5 #6 AFE: #101613/New Drig/\$2,062,300/CWEI GWI: 60%

API: #42-003-42192

06-06-11 Pmpd 201 BO + 1440 BW + 75MCF; PIP = 1263 PSI running 60 htz
BLW 13,403; BLWR 4,453 (33%); BLWTR 8950