

SAMSON 9-7(SPRABERRY/TREND)*DESTA #5****ANDREWS CO., TX**

AFE# 101612

SPUD DATE: 11/3/10

API: 42-003-42182

Prop Num: 76971-007

11/3/10

PD 180'; PO: FINISH RU & REPAIR, SPUD SURFACE HOLE @ 3:00 AM, DRILL F/40'-180'. MW 8.5; VIS 29
CWC \$238,997

11/4/10

DAS 1; **PD 180'**; PO: DROP CHAIN IN HOLE, TOH F/FISH, LD SHOCK SUB, RMR, BIT & DCS. MU MAGNET
TOOLS, TIH – TAG FISH @ 180', WASH OVER FISH, TOH, CHAIN RECOVERED. LD MAGNET, PU DCS, MU
SHOCK SUB, BIT, RMR, TIH, ROTARY TABLE NOT TURNING. W&R T/BTM. MW 8.5; VIS 29 CWC \$254,470

11/5/10

DAS 2; **PD 418'**; PO: WASH T/BTM, DRILL F/180'-418' (TD), CIRC & COND, DROP TOTCO. TOH F/CSG, RUN 10
JTS 13.375 CSG, CIRC & CMT. CUT OFF CSG, WELD ON HEAD, TEST, NU BOP. MW 8.5; VIS 29
CWC \$279,651

11/6/10

DAS 3; **PD 1107'**; PO: NU BOP, CHOKE, FLOWLINE & TEST. PU DP & SECURE STACK, INSTALL ROTARY
GUARD, TIH, FOUND KINK IN LINE. SLIP & CUT 125' DL, PU KELLY, BREAK CIRC, TAG CMT @ 375' & DRILL.
DRILL F/418'-1107'. MW 9.8; VIS 29 CWC \$297,661

11/7/10

DAS 4; **PD 2823'**; PO: DRILL F/1107'-2823'. MW 10; VIS 29 CWC \$311,159

11/8/10

DAS 5; **PD 3628'**; PO: DRILL F/2823'-3628', REPAIR DRIVE MODULE, CIRC, WORK PIPE. MW 10; VIS 29
CWC \$442,657

11/9/10

DAS 6; **PD 4291'**; PO: CIRC & WORK PIPE, DRILL F/3628'-4291'. MW 10; VIS 29 CWC \$457,550

11/10/10

DAS 7; **PD 4965'**; PO: DRILL F/4291'-4965'. MW 10; VIS 45 CWC \$473,681

11/11/10

DAS 8; **PD 4985'**; PO: DRILL F/4965-4985', CIRC & COND MUD, DROP TOTCO, SET KELLY BACK. TOH F/INT
CSG, TQ TURN, RUN 8.625" CSG. MW 10; VIS 65 CWC \$503,153

11/12/10

DAS 9; **PD 5112'**; PO: RUN 8.625" CSG, CIRC, TQ TURN, CMT. ND BOP, SET SLIPS, CUT OFF CSG, INSTALL B-
SECTION & TEST. MU BIT #3, DRLG MTR, DCS, RMRS & TIH. MW 8.4; VIS 29 CWC \$559,246

11/13/10

DAS 10; **PD 6103'**; PO: TIH – TAG @ 5062', LATCH ONTO KELLY, BREAK CIRC. DRILL CMT, FLOAT & SHOE.
DRILL F/5112'-6103'. MW 8.4; VIS 29 CWC \$576,305

11/14/10

DAS 11; **PD 7425'**; PO: DRILL F/6103'-7425'. MW 8.4; VIS 29 CWC \$608,985

11/15/10

DAS 12; **PD 8379'**; PO: DRILL F/7425'-8379'. MW 8.4; VIS 29 CWC \$622,483

11/16/10

DAS 13; **PD 9205'**; PO: DRILL F/8379'-9205'. MW 8.4; VIS 29 CWC \$636,105

11/17/10

DAS 14; **PD 10032'**; PO: DRILL F/9205'-10032'. MW 8.4; VIS 29 CWC \$846,553

11/18/10

DAS 15; **PD 10853'**; PO: DRILL F/10032'-10853'. MW 8.4; VIS 29 CWC \$868,704

11/19/10

DAS 16; **PD 10870'**; PO: DRILL F/10853'-10870', PMP SWEEP, SET KELLY BACK, TOH, LD RMRS & MTR. MU
BIT #4 & TIH. MW 8.4; VIS 29; FL 9.5 CWC \$902,753

11/20/10

DAS 17; **PD 11115'**; PO: TIH – TAG @ 10810', PU KELLY, BREAK CIRC, WASH 60' T/BTM. DRILL F/10870'-11115'. MW 8.6; VIS 32; FL 13 CWC \$919,748

11/21/10

DAS 18; **PD 11440'**; PO: DRILL F/11115'-11440' (TD), CIRC & COND MUD F/LOGS. MW 8.9; VIS 35; FL 13 CWC \$955,115

11/22/10

DAS 19; **PD 11440'**; PO: CIRC & COND MUD, SPOT PILL ON BTM, SET KELLY BACK, DROP TOTCO. TIH W/BHA, SLIP & CUT DL 120', CONTINUE TIH. MW 8.9; VIS 35; FL 13 CWC \$998,703

11/23/10

DAS 20; **PD 11440'**; PO: SLIP & CUT DL, TIH – TAG @ 11,350', W&R 90' T/BTM. CIRC & COND, PMP SWEEP, SPOT PILL ON BTM, LDDP. CWC \$1,012,377

11/24/10

DAS 21; **PD 11440'**; PO: LDDP, INSPECTION, TQ TURN, RUN 293 JTS 5.5 CSG & CMT. CWC \$1,131,811

11/25/10

DAS 22; **PD 11440'**; PO: ND BOP, SET SLIPS, CUT OFF CSG. NU TBG HEAD & TEST, RD, JET PITS, RELEASE RIG @ 2:00 PM. CWC \$1,147,931

Samson University 9 #7AFE: #101258/New Drlg/\$2,004,600/CWEI GWI: 60%

API: #42-003-42182

- 11-29-10 MIRU Halliburton wireline. RIH with logging tools and tagged PBTD at 11,347', RU pump trk on csg and pressured up to 1,000#. POH and ran Cement bond log w/gamma ray and CCL from PBTD at 11,347' to 1,950'. Est. cement top at 3,790'. POH and RD wireline.
Est Drlg \$1,147,931; Est Comp \$5316; Est Tot \$1,153,247
- 12-15-10 WO completion
- 12-28-10 Blade and restore location. Set anchors. Install surface valves and fill in cellar. MIRU Key pulling unit. Move in hydra-walk and pipe racks. Unload, rack, and tally 352 jts of 2 7/8" 6.5# L-80 8rd EuE tbg. Nd wellhead and NU BOP. Pick up 4 5/8" bit and RIH with 280 jts of 2 7/8" tbg. Close well in and shut down. 6:15 p.m.; Est Daily Comp \$85,250
Est Drlg \$1,147,931; Est Comp \$90,566; Est Tot \$1,238,497
- 12-29-10 AOL. 7:00a.m. Pick up and RIH with 69 jts of 2 7/8" tbg and tagged PBTD at 11,346'. POH to 11,300'. NU Petroplex acidizing on csg. Establish circulation, test csg to 4,800# Held ok. Pumped 500 gals of xylene, 500 gals of 15% HCL acid to pickle wellbore. Circulated clean to pit with 300-bbls of fresh water. NU Petroplex on tbg and spotted 1,000 gals of 10% acetic acid from 11,300' to 10,268'. with 58-bbls of fresh water. RDMO Petroplex. POH and layed down 268 jts of 2 7/8" tbg. Close well in and shut down. 6:00p.m.; Est Daily Comp \$14,740
- 12-30-10 AOL 7:30 am. Pull and LD 88 jts 2-7/8 tbg, bit sub, 4-5/8 bit. Moved tbg, racks and hydro walk off loc. ND BOP. NU flange on well head. RD PU. 12:00 pm; Est Daily Comp \$5350
- 12-31-10 –
- 01-01-11 WOF; Est Daily Comp \$2600
- 01-02-11 MIRU Halliburton wireline. RIH with 3 1/8" csg guns and perforated at 11,154' - 11,156' - 8 holes, 11,247' - 11,249' - 8 holes, 11,273' - 11,275' - 8 holes, and 11,308' -11,310' - 8 holes. 32 total holes. POH and RD WL; Est Daily Comp \$3000
Est Drlg \$1,147,931; Est Comp \$116,256; Est Tot \$1,264,187
- 01-03-11 **STAGE #1** - OWH, on vaccum; Load well and breakdown, FBDP - 3004 psi; Frac'd Lower Strawn with 2000 gals 15% HCL & 21,113 gals TW; ATP - 3536 psi @ ATR - 23.8 bpm; ISIP - 3193 psi; TLTR - 574 bbls;
STAGE #2 - WO WL to get RU; RIH with WL and set CBP @ 11,030'; Shoot Strawn perfs 10,994' - 96' (8), 10,976' - 78' (8), 10,956' - 58' (8), 10,929' - 31' (8), 10,898' - 10,900' (8), 10,866' - 68' (8), 10,833' - 34' (6), 54 total holes; POOH with WL; OWH, start breakdown, FBDP - 2822 psi; Frac'd Strawn with 2007 gals 15% HCL, 9884 gals TW, & 63,529 gals Water Frac G-R (21) XL carrying 51,003 lbs Versalite 18/40 staged 0.5 - 3 ppg; ATP - 5115 psi @ ATR - 61 bpm; ISIP - 2865 psi; TLTR - 1787 bbls;
STAGE #3 - RIH with WL and set CBP @ 10,730'; Test CBP to 3500 psi, ok; Shoot Lower Wolfcamp perfs 10,708' - 10' (8), 10,660' - 62' (12), 10,624' - 27' (18), 10,542' - 43' (6), 10,514' - 16' (8), 10,467' - 68' (6), 10,430' - 31' (6), 64 total holes; POOH with WL; OWH, start breakdown, FBDP - 4780 psi; Pressure increased dramatically on flush from 4000 to 5500 psi; Frac'd Lower Wolfcamp with 1999 gals 15% HCL, 9716 gals TW, & 64,459 gals Water Frac G-R (15) XL carrying 50,979 lbs CRC 20/40 staged 0.5 - 3 ppg; ATP - 4702 psi @ ATR - 62 bpm; ISIP - 2867 psi; TLTR - 1826 bbls;

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STAGE #4 - RIH with WL and set CBP @ 9,970 psi; Shoot Wolfcamp Lime perfs 9,950' - 52' (8), 9,930' - 32' (12), 9,909' - 11' (12), 9,887' - 89' (12), 9,861' - 63' (8), 52 total holes; POOH with WL; OWH, Start breakdown, FBDP - 5453 psi on 2nd attempt with 700 gals pmp'd; Went to flush early on 1 ppg prop due to treating pressure increasing; Frac'd Wolfcamp Lime with 2011 gals 15% HCL, 9900 gals TW, & 75,581 gals Water Frac G-R (15) XL carrying 34,400 lbs CRC 20/40 staged 0.5 - 1 ppg; ATP - 4306 psi @ ATR - 70 bpm; ISIP - 1958 psi; TLTR - 2083 bbls;

STAGE #5 - RIH with WL, CCL not working, POOH; LD tools to rehead rope socket; Down 1 hr; RIH with WL and set CBP @ 9,830'; Shoot Upper Wolfcamp/Lower Spraberry perfs 9,807' - 09' (8), 9,778' - 80' (8), 9,693' - 94' (6), 9,667' - 69' (8), 9,638' - 40' (8), 9,606' - 07' (6), 9,587' - 88' (6), 9,569' - 70' (6), 9,540' - 41' (6), 62 total holes; POOH with WL; OWH, start breakdown, FBDP - 2788 psi; Frac'd Upper Wolfcamp/Lower Spraberry with 2084 gals 15% HCL, 9492 gals TW, & 139,497 gals Water Frac G-R (15) XL carrying 159,342 lbs 16/30 Ottawa staged 1 - 3 ppg & 65,675 lbs CRC 16/30 on 4 ppg stage; ATP - 3871 psi @ ATR - 73 bpm; ISIP - 2012 psi; TLTR - 3597 bbls;

STAGE #6 - RIH with WL and set CBP @ 9510'; Shoot Lower Spraberry perfs 9,489' - 91' (8), 9,455' - 57' (12), 9,424' - 26' (12), 9,375' - 77' (8), 9,309' - 11' (12), 52 total holes; POOH with WL; OWH, start breakdown, FBDP - 3723 psi; Pump 3000 gals TW to displace acid; SDFN Est Drlg \$1,147,931; Est Comp \$116,256; Est Tot \$1,264,187

STAGE #6 cont. - OWH, start acid; Frac'd Lower Spraberry with 2275 gals 15% HCL, 11,992 gals TW, & 120,131 gals Water Frac G-R (15) XL carrying 80,006 lbs 16/30 Ottawa staged 1 - 2 ppg, 49,666 lbs 20/40 CRC on 3 ppg stage, & 52,041 lbs 16/30 CRC on 4 ppg stage; ATP - 3436 psi @ ATR - 71 bpm; ISIP - 863 psi; TLTR - 3203 bbls;

STAGE #7 - RIH with WL and set CBP @ 9,050'; Shoot Middle/Upper Spraberry perfs 9,027' - 28' (6), 8,971' - 72' (6), 8,950' - 52' (12), 8,922' - 24' (12), 8,859' - 60' (6), 8,844' - 46' (8), 8,820' - 22' (8), 8,776' - 78' (8), 66 total holes; POOH with WL; OWH, start breakdown, FBDP - 2090 psi; Frac'd Middle/Upper Spraberry with 2002 gals 15% HCL, 8317 gals TW, & 90,975 gals Water Frac G-R (15) XL carrying 94,945 lbs 16/30 Ottawa staged 1 - 3 ppg, 40,082 lbs 20/40 CRC on 4 ppg stage, & 35,925 lbs 16/30 CRC on 5 ppg stage; ATP - 2516 psi @ ATR - 68 bpm; ISIP - 1076 psi; TLTR - 2412 bbls;

STAGE #8 - RIH with WL and set CBP @ 8,694'; Shoot Upper Spraberry/Lower Leonard perfs 8,672' - 74' (8), 8,655' - 57' (8), 8,616' - 18' (8), 8,531' - 33' (12), 8,511' - 13' (12), 48 total holes; POOH with WL; OWH, start breakdown, FBDP - 2229 psi; Frac'd Upper Spraberry/Lower Leonard with 2128 gals 15% HCL, 7964 gals TW, & 89,232 gals Water Frac G-R (15) XL carrying 125,178 lbs 16/30 Ottawa staged 1 - 4 ppg & 18,999 lbs 16/30 CRC on 5 ppg stage; ATP - 2101 psi @ ATR - 71 bpm; ISIP - 1182 psi; TLTR - 2365 bbls;

STAGE #9 - RIH with WL and set CBP @ 8,240'; Shoot Middle Leonard perfs 8,217' - 19' (8), 8,183' - 84' (6), 8,128' - 30' (12), 8,062' - 64' (12), 8,023' - 25' (8), 7,989' - 91' (8), 7,954' - 56' (8), 62 total holes; POOH with WL; OWH, start breakdown, FBDP - 3244 psi; Frac'd Middle Leonard with

01-04-11

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2017 gals 15% HCL, 8083 gals TW, & 141,413 gals Water Frac G-R (15) XL carrying 250,058 lbs 16/30 Ottawa staged 1 - 5 ppg; ATP - 2901 psi @ ATR - 71 bpm; ISIP - 1380 psi; TLTR - 3607 bbls;
STAGE #10 - RIH with WL and set CBP @ 7,900'; Shoot Upper Leonard perfs 7,882' - 84' (8), 7,830' - 32' (8), 7,787' - 89' (8), 7,747' - 49' (8), 7,707' - 09' (8), 7,663' - 65' (8), 7,616' - 18' (8), 56 total holes; POOH with WL; OWH, start breakdown, FBDP - 1600 psi; Frac'd Upper Leonard with 3807 gals 15% HCL, 7573 gals TW, & 151,643 gals Water Frac G-R (15) XL carrying 263,999 lbs 16/30 Ottawa staged 1 - 5 ppg; ATP - 2628 psi @ ATR - 65 bpm; ISIP - 1433 psi; TLTR - 3881 bbls; RIH with WL and set cap CBP @ 6,500'; POOH with WL; RD & release HES; Entire Job TLTR - 25,335 bbls; Est Daily Comp \$468,900
Est Drlg \$1,147,931; Est Comp \$116,256; Est Tot \$1,264,187

01-09-16-11 Prep to drill plugs
Est Drlg \$1,147,931; Est Comp \$585,156; Est Tot \$1,733,087

01-17-11 MIRU PU; set hydrowalk; set tbg on racks; RU rev unit; tally tbg; PU & TIH w/200 jts tbg; tg CIBP @ 6500'; RU pwr swivel; SIW SDFN; Est Daily Comp \$4400
Est Drlg \$1,147,931; Est Comp \$589,556; Est Tot \$1,737,487

01-18-11 AOL 7:00 am. DP @ 6500'. RT. Tag @ 7873' c/o 21' sand. DP @ 7894'. RT. Tag @ 8214' c/o 26' sand. DP @ 8240'. RT. Tag @ 8667' c/o 27' sand. DP @ 8694'. Well flowing 3-4 bpm. RT. Tag @ 8935' c/o 47' sand. DP #5 @ 9043'. RT. Tag @ 9459' c/o 41' sand. DP #6 @ 9500'. Well flowing 5-6 bpm. RT. Tag @ 9719' c/o 101' sand. DP @ 9820'. RT. Tag @ 9940' c/o 30' sand. DP #8 @ 9970'. Pressure holding tbg up. Circulate 15 mins. Pulled 37 stands. CWI SD 6:30 pm. Hauled 850 bbls from pit; Est Daily Comp \$10,200
Est Drlg \$1,147,931; Est Comp \$609,656; Est Tot \$1,757,587

01-19-11 AOL 7:30 am. Ran 37 stands. PU 24 jts 2-7/8 L80 tbg. Tag @ 10660' c/o 60' sand. DP @ 10720'. Pressure holding up tbg. Pulled 8 stands. Let well equalize. RT. C/O to 11328'kb. Circulate well clean. Pull and LD 119 jts 2-7/8 tbg. Left 233 jts (7579') in hole. Land tbg on BOP. Dropped ball and open sub 1600 psi. CWI SD 7:00 pm. Hauled 1600 bbls from pit; Est Daily Comp \$13,200
Est Drlg \$1,147,931; Est Comp \$622,856; Est Tot \$1,770,787

01-20-11 AOL 7am; RD PU; NUWH to frac tnk; OW on 32/64 chk; SD 11am; Est Daily Comp \$4200
Est Drlg \$1,147,931; Est Comp \$628,556; Est Tot \$1,776,487

01-21-11 Flwd 280 Bbls to frac tnk in 9 hrs; Est Daily Comp \$1350

01-22-11 Flwd 480 Bbls to frac tnk in 24 hrs; Est Daily Comp \$2250

01-23-11 Flwd 480 Bbls to frac tnk in 24 hrs; Est Daily Comp \$2550
Est Drlg \$1,147,931; Est Comp \$634,706; Est Tot \$1,782,637

01-24-11 Flwd 250 Bbls to frac tnk in 24 hrs; Est Daily Comp \$2050
Est Drlg \$1,147,931; Est Comp \$636,756; Est Tot \$1,784,687

01-25-11 Flwd 150 Bbls to frac tnk in 24 hrs; Est Daily Comp \$1050
Est Drlg \$1,147,931; Est Comp \$637,806; Est Tot \$1,785,737

01-26-11 Well flowed 150 bbls. To test tanks. MI RU PU @ 3:30 p.m. SDFN; Est Daily Comp \$3300
Est Drlg \$1,147,931; Est Comp \$641,106; Est Tot \$1,789,037

01-27-11 AOL @ 7:00a.m. RU kill truck; Pumped 80 bbls. 10# brine down tbg. Hook up to csg.; Csg pressured up; Checked choke; found rubber fr/ CIBP in choke; Remove rubber; Opened csg to tanks; Well flowing too hard to kill. RD kill truck. RD MO PU to Samson University 8 #4 to pickle & spot. Left well flowing to tanks; Est Daily Comp \$4650
Est Drlg \$1,147,931; Est Comp \$645,756; Est Tot \$1,793,687

01-28-11 Flwd 1100 Bbls to frac tnks; Est Daily Comp \$2250

Samson University 9 #7AFE: #101258/New Drlg/\$2,004,600/CWEI GWI: 60%

API: #42-003-42182

01-29-11 Flwd 470 Bbls to frac tnks; Est Daily Comp \$1930
01-30-11 Flwd 290 Bbls to frac tnks; Est Daily Comp \$1480
Est Drlg \$1,147,931; Est Comp \$651,416; Est Tot \$1,799,347
02-01-11 Well dead, ready to run rods; Est Daily Comp \$1050
Est Drlg \$1,147,931; Est Comp \$654,616; Est Tot \$1,802,547
02-02-11 Well dead, ready to run rods; Est Daily Comp \$1050
Est Drlg \$1,147,931; Est Comp \$655,666; Est Tot \$1,803,597
02-07-11 AOL 7:00 am. RU PU. RU pump trk. Pumped 20 bbls 10# brine down tbg, 40
bbls down csg. ND wellhead. Pulled 233 jts 2-7/8 L80 tbg, bit sub and bit. Run
BP, 1 MA jt, super perf, 2-7/8" x 5-1/2" TAC, R.packer, gas seperator, SN, 232 jts
(7547') 2-7/8 L80 tbg. ND BOP. Set TAC 19 pts. Land tbg. NU wellhead. Install
couplins on 3/4 and 7/8 rods. CWI SD 6:00 pm; Est Daily Comp \$226,150
Est Drlg \$1,147,931; Est Comp \$881,816; Est Tot \$2,029,747
02-08-11 AOL 7:30 am. RU pump trk. Pump 20 bbls 10# brine down tbg. RD pump trk. PU
2-1/2" x 1-1/2" x 24' pump, on & off tool, 4- 1-1/2" kbars, 114- 3/4" HS rods, 88-
7/8" HS rods, 93- 1" HS rods, 1- 8', 1- 2' 1" subs, 1-1/2" x 26' polish rod. Long
stroke well. NU well head. Good pump action. Brake on pumping unit was broke.
Snellson repairing brake and line up unit. CWI SD 5:30 pm; Est Daily Comp
\$5300
Est Drlg \$1,147,931; Est Comp \$887,616; Est Tot \$2,035,547
02-09-11 SD due to cold weather; Est Daily Comp \$5300
Est Drlg \$1,147,931; Est Comp \$887,116; Est Tot \$2,035,047
02-10-11 AOL @ 7:00 am. RD for repairs. 11:00 am. Hung well on. CK pump action. Set
choke on 32/64. Back pressure valve on 250 psi. RD PU. 1:30 pm. Released to
prod. Final report; Est Daily Comp \$1800
Est Drlg \$1,147,931; Est Comp \$889,716; Est Tot \$2,037,647
02-13-11 Pmpd 0 BO + 243 BW + 0 MCF
BLW 25,335; BLWR 243; BLWTR 25,092
02-14-11 Pmpd 18 BO + 333 BW + 0 MCF
BLW 25,335; BLWR 576 (2%); BLWTR 24,759
02-15-11 Pmpd 4 BO + 360 BW + 3 MCF
BLW 25,335; BLWR 936 (4%); BLWTR 24,399
02-16-11 Pmpd 3 BO + 168 BW + 3 MCF
BLW 25,335; BLWR 1176 (5%); BLWTR 24,159
02-17-11 Pmpd 0 BO + 365 BW + 0 MCF
BLW 25,335; BLWR 1541 (6%); BLWTR 23,794
02-18-11 Pmpd 0 BO + 225 BW + 0 MCF; well on chk
02-19-11 Pmpd 0 BO + 230 BW + 0 MCF; well on chk
02-20-11 Pmpd 0 BO + 225 BW + 0 MCF; well on chk
BLW 25,335; BLWR 2221 (9%); BLWTR 23,114
02-21-11 Pmpd 0 BO + 168 BW + 0 MCF; well on chk
BLW 25,335; BLWR 2389 (9%); BLWTR 22,946
02-22-11 Pmpd 24 BO + 351 BW + 21 MCF; well on chk
BLW 25,335; BLWR 2740 (11%); BLWTR 22,595
02-23-11 Pmpd 29 BO + 219 BW + 21 MCF; well on chk
BLW 25,335; BLWR 2959 (11%); BLWTR 22,376
02-24-11 Pmpd 15 BO + 185 BW + 13 MCF; well on chk
BLW 25,335; BLWR 3144 (12%); BLWTR 22,191
02-25-11 Pmpd 32 BO + 270 BW + 27 MCF to frac tnks; well on chk
02-26-11 Pmpd 30 BO + 300 BW + 26 MCF to frac tnks; well on chk
02-27-11 Pmpd 14 BO + 286 BW + 12 MCF to frac tnks; well on chk
BLW 25,335; BLWR 4000 (16%); BLWTR 21,335
02-28-11 SD due to fires
BLW 25,335; BLWR 4000 (16%); BLWTR 21,335

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03-01-11	SD due to fires BLW 25,335; BLWR 4000 (16%); BLWTR 21,335
03-02-11	Pmpd 169 BO + 92 BW + 144 MCF to frac tnks; well on chk BLW 25,335; BLWR 4092 (16%); BLWTR 21,243
03-03-11	Pmpd 119 BO + 96 BW + 102 MCF to frac tnks; well on chk BLW 25,335; BLWR 4188 (17%); BLWTR 21,147
03-05-11	Pmpd 83 BO + 180 BW + 10 MCF
03-06-11	Pmpd 80 BO + 171 BW + 111 MCF BLW 25,335; BLWR 4539 (18%); BLWTR 20,796
03-07-11	Pmpd 96 BO + 176 BW + 32 MCF BLW 25,335; BLWR 4715 (19%); BLWTR 20,620
03-08-11	Pmpd 96 BO + 126 BW + 35 MCF BLW 25,335; BLWR 4841 (19%); BLWTR 20,494