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Well Name	UniversityCarrie #3			Date:	11/23/2010		Report #	4		Deviation Surveys	
Cont/Rig	UNITED DRILLING RIG #43			Op at RT	WOC					Depth	Angle
Depth	1,880		0	Foreman:	DALE THOMASON						1872
Mud WT.	Vis	PV	YP	Gels	API WL	pH	Solids	Chlorides			
Mud Material Mixed											
Cum Gel Mixed (tons)											
WOB Mn/Mx	RPM		GPS	SPM	GPM	Press	DC wt/mud	Rotating wt.	PU wt.	SO wt.	
From	To	Hours	Activity for Previous 24 Hours								
7:00 AM	8:00 AM	1.00	WASH OVER DC'S								
8:00 AM	10:30 AM	2.50	TOOH								
10:30 AM	12:30 PM	2.00	LD WASH PIPE								
12:30 PM	2:30 PM	2.00	PICK UP FISHING TOOLS & TIH								
2:30 PM	4:00 PM	1.50	CIRCULATE								
4:00 PM	9:30 PM	5.50	SCREW ONTO FISH & TOOH								
9:30 PM	11:00 PM	1.50	RU CASING CREW & RUN CASING								
11:00 PM	2:00 AM	3.00	RUN 41 JTS (1880') 9-5/8" 36# STC CASING								
2:00 AM	3:00 AM	1.00	CIRCULATE & RD CASING CREW. RU CEMENTERS								
3:00 AM	4:15 AM	1.25	START CEMENTING. PLUG DOWN @ 4:15 A.M.								
4:15 AM	7:00 AM	2.75	WOC								
7:00 AM											
			CEMENT DETAIL:								
			Lead: 650 sx Class CI Cement mixed @ 13.5 ppg with 4% Gel + 5% Salt + 1/8#/sx Celloflake								
			Tail: 200 sx Class C Cement mixed @ 16.8 ppg with 2% CaCL2								
			Circ 35 sx to pit								
			Cement: \$20,138								
			Tool pusher : Miguel Madrid (575) 910-3078								
TOTAL HOURS		24.00									
Bit No	Size	Mfg	Type	SN	Jets	In	Out	Ftg	Hrs	PR	
1	12-1/4	D.B.S.	EQH042	11583922	3-16	40		1840	28.00	65	
Bit No. Grading	Inner	Outer	Dull Char	Location	Bearings	Other	Gauge	Rson Pld	Comments		
BHA	Bit (1.50), Bit sub (3.00), (2) 8" DCs (61.29), (15) 6" DCs (464.30)								BHAlngth	530.49	
	Size	Wt.	Grade	Conn.	Jts	Length	Jts / Loc	String Volume			
Drill Pipe (bottom)									bbls.		
Drill Pipe (middle)											
Drill Pipe (top)											
Assumed Pump Eff.		Pump No. 1		Pump No. 2		Slow Pump R/P					
	Type	Liner OD	Length	GPS (100%)	SPM	GPM	Press	Depth	SPM	Pressure	
Pump No. 1											
Pump No. 2											
T/Pusher				Size	Wt/Grade	Set @	Date Set	Formation			
RigPhone				Conductor				Last Smpl			
Spud D/T	11/19/10 @ 8:30 a.m.			Surf. Csg.	9-5/8"	36# STC	1880'	11/22/10	Bg Gas		
Rig Rel. D/T				Int. Csg.					Cxn Gas		
Accident/Safety Information:				Prod. Csg.					Trip Gas		
NO ACCIDENTS											
Loads F Water Hauled		Loads BW Hauled				0					
Daily Mud Cost:				Cumulative Mud Cost:		\$0					
Pre-Drill & Daily Well Cost				Cumulative Well Cost:		\$0					

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Well Name	UniversityCarrie #3			Date:	12/7/2010		Report #	17		Deviation Surveys	
Cont/Rig	UNITED DRILLING RIG #43			Op at RT	RIG DOWN					Depth	Angle
Depth	11,200		#VALUE!	Foreman:	DALE THOMASON						
Mud WT.	Vis	PV	YP	Gels	API WL	pH	Solids	Chlorides			
Mud Material Mixed											
Cum Gel Mixed (tons)											
WOB Mn/Mx	RPM		GPS	SPM	GPM	Press	DC wt/mud	Rotating wt.	PU wt.	SO wt.	
From	To	Hours	Activity for Previous 24 Hours								
7:00 AM	3:00 PM	8.00	RUN 5-1/2" 17# L80 LTC CASING. WASH OFF FILL. CIRCULATE. RD CSG CREW & LD MACHINE								
3:00 PM	6:00 PM	3.00	CIRCULATE. RU CEMENTERS. START CEMENT. RD CEMENTERS								
6:00 PM	8:00 PM	2.00	ND BOP. PU STACK TO SET SLIPS & CUT OFF CASING								
8:00 PM	11:00 PM	3.00	SET OUT STEEL PITS. START RIG DOWN								
11:00 PM	7:00 AM	8.00	RIG DOWN								
7:00 AM											
			RIG RELEASED AT 7:00 A.M. 12-7-10								
Cement detail:											
Lead: 550 sx 35:65 CI H cement mixed w6% Gel + 5% Salt + 5#/sx Kolseal + 1/8# Celloflake + 0.15% C-20											
Tail: 650 sx 50:50 CI H cement mixed w2% Gel + 8/10% C-16A + 3#/Sk Kolseal + 1/8#/Sk Celloflake											
			Production casing: \$198,605								
			Cement: \$32,644								
			Bondcoat: \$ 17,038								
			Tool pusher : Miguel Madrid (575) 910-3078								
TOTAL HOURS		24.00									
Bit No	Size	Mfg	Type	SN	Jets	In	Out	Ftg	Hrs	PR	
1	12-1/4	D.B.S.	EQH042	11583922	3-16	40	1880	1840	28.00	65	
2	7-7/8"	D.B.S.	FX65R	11585382	6-14	1880	10,059	8179	158.75	52	
3	7-7/8"	D.B.S.	FX65R	11569766	6-14	10,059	11,200	1141	24	48	
Bit No. Grading	Inner	Outer	Dull Char	Location	Bearings	Other	Gauge	Rson Pld	Comments		
BHA		Bit (1.00), Tri-collar (29.95), 1 Teledrift (10.20), (15) 6" DCs (465.36)							BHALngth	506.51	
		Size	Wt.	Grade	Conn.	Jts	Length	Jts / Loc	String Volume		
Drill Pipe (bottom)									bbls.		
Drill Pipe (middle)											
Drill Pipe (top)											
Assumed Pump Eff.		Pump No. 1			Pump No. 2			Slow Pump R/P			
	Type	Liner OD	Length	GPS (100%)	SPM	GPM	Press	Depth	SPM	Pressure	
Pump No. 1											
Pump No. 2											
T/Pusher					Size	Wt/Grade	Set @	Date Set	Formation		
RigPhone					Conductor				Last Smpl		
Spud D/T		11/19/10 @ 8:30 a.m.			Surf. Csg.	9-5/8"	36# STC	1880'	11/22/10	Bg Gas	
Rig Rel. D/T					Int. Csg.					Cxn Gas	
Accident/Safety Information:				Prod. Csg.						Trip Gas	
NO ACCIDENTS											
Loads F Water Hauled			Loads BW Hauled					0			
Daily Mud Cost:			Cumulative Mud Cost:				\$0				
Pre-Drill & Daily Well Cost			Cumulative Well Cost:				\$0				

DATE:	12/13/2010
DAY #	1

		TOTAL DAILY COST	\$0
		TOTAL GUM COST	\$0



				TOTAL CUM. COST		\$0	
<div>ExL Petroleum, LP</div> <div>DAILY WELL COMPLETION REPORT</div> <div>DATE: 1/5 &amp; 6/11 DAY # 2</div>							
Lease/Well No:		UNIVERSITYCARRIE #3				API #: 42-003-42136	
CURRENT WELL TEST:							
PURPOSE OF WORK:		Frac well - 9 Stages					
PULLING UNIT:				TD:		11,200'	
KB ABOVE GL:		16		PBDT:			
PROD CSC		5.5" 17 PPF		PERFS:			
TBG:						Supervisor: Ray DavisMiguel Grella	
DAILY ACTIVITY							
TIME			OPERATION				
FROM	TO	HRS					
			MIRU Cudd Energy Services & Wood Group Wireline to frac well.				
			RIH w/wireline & perf:				
			11,010-10,144' (80 holes)				
			10,736-866' (60 holes)				
			10,636-674' (80 holes)				
			10,416-446' (60 holes)				
			10,086-354' (48 holes)				
			9,983-10,008' (100 holes)				
			9,842-862' (80 holes)				
			9,656-694' (80 holes)				
			9,406-444' (80 holes)				
			Frac well w/24,700 gals 15% acid, 1,078,686 gals 10-15# Xlink gel & 597,000# 20/40 sand.				
			FFTR 26,252 bbls				
Set plugs @ 10,938', 10,710', 10,520', 10,380', 10,050', 9,920', 9,768', 9,550' & safety plug @ 9,190'							
Total					Total		
COST SUMMARY							
Intangible Costs				Tangible Costs			
Fracturing		Equipment Rental		Rental Tbg			
Water & Hauling		Coiled Tubing Operations		Rods			
Wireline Services		Acidizing/Fracturing		BIW Stripper			
Supervision		Wireline		Wellhead Equipment			
Plugs		Fishing Services		PKR & Service			
Light Plants		PKR Fluid Chemical		Don-Nan DH Equip			
Porta Potty		Mill		Don-Nan Pump			
Wellhead Equipment		Supervision		Adkins Supplies			
		BOP		TAC			
		Rig Mat		Scanner			
		Downhole Pump/Repairs		Rod Guides			
		Production PKR and Service		Pipe Racks			
		Reverse Unit		Trucking			
		4 3/4" Bit		Forklift			
NOTE: All costs are field estimates only.		Daily Intangible Costs		Daily Tangible Costs			
		Cum. Intangible Costs		Cum. Tangible Costs			
				TOTAL DAILY COST			
							\$

			TOTAL CUM. COST	\$0

DATE:	1/7/2011
DAY #	1

		TOTAL COMM. COST
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		TOTAL DAILY COST	
		TOTAL CUM. COST	

**ExL Petroleum, LP**  
**DAILY WELL COMPLETION REPORT**

DATE: 1/18/2011  
DAY # 1

Lease/Well No:	UNIVERSITYCARRIE #3	API #: 42-003-42136
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CURRENT WELL TEST:

PURPOSE OF WORK:	RIH w/ESP
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PULLING UNIT:		TD:	11,200'
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KB ABOVE GL:	16		PBTD:	
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PROD CSG	5.5" 17 PPF		PERFS:	
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TBG:				Supervisor: Randy Newsom
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DAILY ACTIVITY	
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Total			Total		

COST SUMMARY									
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Intangible Costs				Tangible Costs	
Pulling Unit		Equipment Rental		Rental Tbg	
Van/Pmp truck		Coiled Tubing Operations		Rods	
Supervision		Acidizing/Fracturing		BIW Stripper	
Rig mat		Wireline		Wellhead Equipment	
Eqpt rentals		Fishing Services		PKR & Service	
		PKR Fluid Chemical		Don-Nan DH Equip	
		Mill		Don-Nan Pump	
		Supervision		Adkins Supplies	
		BOP		TAC	
		Rig Mat		Scanner	
		Downhole Pump/Repairs		Rod Guides	
		Production PKR and Service		Pipe Racks	
		Reverse Unit		Trucking	
		4 3/4" Bit		Forklift	
		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	

<b>NOTE: All costs are field estimates only.</b>			
		TOTAL DAILY COST	\$0
		TOTAL CUM. COST	\$0

<p align="center"><b>ExL Petroleum, LP</b>  <b>DAILY WELL COMPLETION REPORT</b></p>		<p><b>DATE:</b> 1/19/2011</p> <p><b>DAY #</b> 2</p>
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DATE:	1/19/2011
DAY #	2

Lease/Well No:	UNIVERSITYCARRIE #3	API #: 42-003-42136
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CURRENT WELL TEST:	
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PURPOSE OF WORK:	RIH w/ESP
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PULLING UNIT:		TD:	11,200'
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KB ABOVE GL:	16		PBTD:	
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PROD CSG	5.5" 17 PPF		PERFS:	
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TBG:				Supervisor: Randy Newsom
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DAILY ACTIVITY	
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22	
23	
24	

TIME	OPERATION
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FROM	TO	HRS	

			Open well up. CP 20 psi.
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			Pump 35 bbls TBW into csg to kill well.
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			PU new ESP. RIH.
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			Remove BOP. Install flange & flange well up.
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			Hook up to FL.
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			Turn pump to btty.
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		SDFN.
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			Plan to release rig in a.m.
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Tubing detail
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291 jts J-55 tbq	9244.00				
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Intake at	9295.40				
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End of oump	9330.00				
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Total			Total		
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COST SUMMARY	
1. Direct Materials	
2. Direct Labor	
3. Manufacturing Overhead	
4. Total Manufacturing Costs	
5. Beginning Inventory	
6. Ending Inventory	
7. Cost of Goods Sold	

Intangible Costs	Tangible Costs
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Intangible Costs	Tangible Costs
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Pulling Unit		Equipment Rental		Rental Tbg	
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Van/Pmp truck	Coiled Tubing Operations	Rods
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Supervision		Acidizing/Fracturing		BIW Stripper	
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Spooler & Tech	Wireline	Wellhead Equipment
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Eqpt rentals		Fishing Services		PKR & Service	
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	PKR Fluid Chemical		Don-Nan DH Equip	
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	Mill	Don-Nan Pump	
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		Supervision		Adkins Supplies	
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	BOP	TAC	
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		Rig Mat		Scanner	
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		Downhole Pump/Repairs		Rod Guides	
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		Production PKR and Service		Pipe Racks	
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		Reverse Unit		Trucking	
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	4 3/4" Bit		Forklift	
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	Daily Intangible Costs		Daily Tangible Costs	
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<b>NOTE: All costs are field estimates only.</b>	Cum. Intangible Costs		Cum. Tangible Costs	
			TOTAL DAILY COST	\$0
			TOTAL CUM. COST	\$0

<p align="center"><b>ExL Petroleum, LP</b>  <b>DAILY WELL COMPLETION REPORT</b></p>		<p><b>DATE:</b> 2/17/2011</p> <p><b>DAY #</b> 1</p>
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DATE:	2/17/2011
DAY #	1

Lease/Well No:	UNIVERSITYCARRIE #3	API #: 42-003-42136
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CURRENT WELL TEST:	
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PURPOSE OF WORK:	PWOP - Repalce rental ESP with insert pump
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PULLING UNIT:		TD:	11,200'
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KB ABOVE GL:	16		PBTD:	
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PROD CSC	5.5" 17 PPF		PERFS:	
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TBG:				Supervisor: Randy Newsom
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DAILY ACTIVITY	
1	2
3	4
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11	12
13	14
15	16
17	18
19	20
21	22
23	24
25	26
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35	36
37	38
39	40
41	42
43	44
45	46
47	48
49	50
51	52
53	54
55	56
57	58
59	60
61	62
63	64
65	66
67	68
69	70
71	72
73	74
75	76
77	78
79	80
81	82
83	84
85	86
87	88
89	90
91	92
93	94
95	96
97	98
99	100

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Tubing detail
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291 jts J-55 tbq	9244.00				
Total			Total		

COST SUMMARY	
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Invoices Expenses	
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Pulling Unit		Equipment Rental		Rental Tbg	
Van/Pmp truck		Coiled Tubing Operations		Rods	
Supervision		Acidizing/Fracturing		BIW Stripper	
Spooler & Tech		Wireline		Wellhead Equipment	
Eqpt rentals		Fishing Services		PKR & Service	
		PKR Fluid Chemical		Don-Nan DH Equip	
Pumping Unit		Mill		Don-Nan Pump	
		Supervision		Adkins Supplies	
		BOP		TAC	
		Rig Mat		Scanner	
		Downhole Pump/Repairs		Rod Guides	
		Production PKR and Service		Pipe Racks	
		Reverse Unit		Trucking	
		4 3/4" Bit		Forklift	

NOTE: All costs are field estimates only.	Daily Intangible Costs		Daily Tangible Costs	
	Cum. Intangible Costs		Cum. Tangible Costs	
			TOTAL DAILY COST	\$0
			TOTAL CUM. COST	\$0

**ExL Petroleum, LP**  
**DAILY WELL COMPLETION REPORT**

DATE: 2/19/2011  
DAY # 1

Lease/Well No:	UNIVERSITYCARRIE #3	API #: 42-003-42136
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**CURRENT WELL TEST:**

PURPOSE OF WORK:

PWOP

PULLING UNIT:

TD:

11,200'

KB ABOVE GL

16

PBTD

PROD CSG:

5.5" 17 PPF

PERFS

TBG:

**Supervisor: Randy Newsom**

## DAILY ACTIVITY

[illegible]

Tbg Detail	Length	Depth	Rod Detail	Count	Length
292 jts J-55 tbg	9217.00	9217.00	SPMPR		26
1 Alloy enduro jt	32.10	9249.10	7/8" x 2' x8'	2	10
SN	1.10	9250.20	7/8" rods	126	3150
TAC	2.75	9252.95	3/4" rods	234	5850
3-1/2" x 2-3/8" MJ	30.30	9283.25	1-1/2" K bars x 3-1/2" pin	8	200
			3/4 x 4' stabilizer	1	4
			2' x 1-1/4" x 20' pump	1	20
			1" x 20' gas anchor	1	20
Total		9283.25	Total		9280

## COST SUMMARY

Intangible Costs				Tangible Costs	
Pulling Unit		Equipment Rental		Rental Tbg	
		Coiled Tubing Operations		Rods	
Tech spooler & trucking		Acidizing/Fracturing		BIW Stripper	
		Wireline		Wellhead Equipment	
Vacumn truck		Fishing Services		PKR & Service	
		PKR Fluid Chemical		Don-Nan DH Equip	
Roustabouts		Mill		Don-Nan Pump	
		Supervision		Adkins Supplies	
		BOP		TAC	
		Rig Mat		Scanner	
		Downhole Pump/Repairs		Rod Guides	
		Production PKR and Service		Pipe Racks	
				Trucking	

		4 3/4" Bit		Forklift	
NOTE: All costs are field estimates only.		Daily Intangible Costs		Daily Tangible Costs	
		Cum. Intangible Costs		Cum. Tangible Costs	
				TOTAL DAILY COST	\$0
				TOTAL CUM. COST	\$0