



Well History

UNIVERSITY CONS XII 4612

123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

UNIVERSITY CONS XII 4612

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| Field Name: FUHRMAN-MASCHO Corporate ID: 118867 Section: 46 | | Block: 13 | Total Depth (ftKB): 7,330.0 Survey: UL |
| 11/11/2010 05:00 - 11/12/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: WOC Operations Summary: Daily Cost Total: 216,464 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/12/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 216,464 Job Day: 85 |
| 11/12/2010 05:00 - 11/13/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: Drill to 3858 Operations Summary: Daily Cost Total: 16,475 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/13/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 232,939 Job Day: 86 |
| 11/13/2010 05:00 - 11/14/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: Drill to 5762' Operations Summary: Daily Cost Total: 18,575 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/14/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 251,514 Job Day: 87 |
| 11/14/2010 05:00 - 11/15/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: Drill to 6503' Operations Summary: Daily Cost Total: 30,095 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/15/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 281,609 Job Day: 88 |
| 11/15/2010 05:00 - 11/16/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: Rig Repair Operations Summary: Daily Cost Total: 22,973 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/16/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 304,582 Job Day: 89 |
| 11/16/2010 05:00 - 11/17/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: Running 5 1/2" csgs Operations Summary: Talked w/Tess operator # 3 w/RRC Daily Cost Total: 55,696 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/17/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 360,278 Job Day: 90 |
| 11/17/2010 05:00 - 11/18/2010 05:00 | | | |
| Job Category: Drilling/Initial Completion State: TX Permit Number: 700724 Operations at Report Time: Rig down Operations Summary: Daily Cost Total: 133,637 AFE Days (days): | | County/Parish: ANDREWS Report End Date: 11/18/2010 | Primary Job Type: Drilling - original PL System: CO2 (%): Current Well Status: COMPLETING Cum Cost To Date: 493,915 Job Day: 91 |



Well History

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11/18/2010 05:00 - 11/19/2010 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/19/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Clean loc. NU Tbg. Head, NU BOP SWI**Daily Cost Total:** 3,050**Cum Cost To Date:** 496,965**AFE Days (days):****Job Day:** 92**11/19/2010 05:00 - 11/20/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/20/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** MIRU WL, KT, GIH w/GR/CCL tag TD @ 7272' log to 2200' w/ 1000 psi. applied to Csg. TOC 2460'. Test csg to 3K, good test, RDMO WL, KT SWI wait on prog. set anchors.**Daily Cost Total:** 8,350**Cum Cost To Date:** 505,315**AFE Days (days):****Job Day:** 93**11/20/2010 05:00 - 11/21/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/21/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Waiting on prog**Daily Cost Total:** 50**Cum Cost To Date:** 505,365**AFE Days (days):****Job Day:** 94**11/21/2010 05:00 - 11/22/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/22/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Waiting on prog**Daily Cost Total:** 50**Cum Cost To Date:** 505,415**AFE Days (days):****Job Day:** 95**11/22/2010 05:00 - 11/23/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/23/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Waiting on prog.**Daily Cost Total:** 50**Cum Cost To Date:** 505,465**AFE Days (days):****Job Day:** 96**11/23/2010 05:00 - 11/24/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/24/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Waiting on prog**Daily Cost Total:** 50**Cum Cost To Date:** 505,515**AFE Days (days):****Job Day:** 97**11/24/2010 05:00 - 11/25/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 11/25/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Waiting on prog**Daily Cost Total:** 50**Cum Cost To Date:** 505,565**AFE Days (days):****Job Day:** 98



Well History

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11/25/2010 05:00 - 11/26/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 11/26/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: Waiting on prog.

Daily Cost Total: 50

Cum Cost To Date: 505,615

AFE Days (days):

Job Day: 99

11/26/2010 05:00 - 11/27/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 11/27/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: Waiting on prog.

Daily Cost Total: 50

Cum Cost To Date: 505,665

AFE Days (days):

Job Day: 100

11/27/2010 05:00 - 11/28/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 11/28/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary:

Daily Cost Total: 50

Cum Cost To Date: 505,715

AFE Days (days):

Job Day: 101

11/28/2010 05:00 - 11/29/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 11/29/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary:

Daily Cost Total: 50

Cum Cost To Date: 505,765

AFE Days (days):

Job Day: 102

11/29/2010 05:00 - 11/30/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 11/30/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: Waiting on prog

Daily Cost Total: 50

Cum Cost To Date: 505,815

AFE Days (days):

Job Day: 103

11/30/2010 05:00 - 12/1/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/1/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: Working on prog.

Daily Cost Total: 50

Cum Cost To Date: 505,865

AFE Days (days):

Job Day: 104

12/1/2010 05:00 - 12/2/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/2/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: Working on prog.

Daily Cost Total: 50

Cum Cost To Date: 505,915

AFE Days (days):

Job Day: 105

12/2/2010 05:00 - 12/3/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/3/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: Working on prog

Daily Cost Total: 50

Cum Cost To Date: 505,965

AFE Days (days):

Job Day: 106



Well History

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12/3/2010 05:00 - 12/4/2010 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/4/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Preparing prog.**Daily Cost Total:** 50**Cum Cost To Date:** 506,015**AFE Days (days):****Job Day:** 107**12/4/2010 05:00 - 12/5/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/5/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:** SI**Operations Summary:** Sfty mtg on weather. ND BOP, NU frac valves & frac header. Test csg, frac valves & frac header to 4000 psi, good test.**Daily Cost Total:** 5,911**Cum Cost To Date:** 511,926**AFE Days (days):****Job Day:** 108**12/5/2010 05:00 - 12/6/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/6/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:** SI**Operations Summary:** Spot & set frac tanks & FB tank.**Daily Cost Total:** 1,995**Cum Cost To Date:** 513,921**AFE Days (days):****Job Day:** 109**12/6/2010 05:00 - 12/7/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/7/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Prog drafted & waiting on review**Daily Cost Total:** 1,245**Cum Cost To Date:** 515,166**AFE Days (days):****Job Day:** 110**12/7/2010 05:00 - 12/8/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/8/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Prog approved and distributed. Waiting on stimulation date with ProPetro.**Daily Cost Total:** 1,245**Cum Cost To Date:** 516,411**AFE Days (days):****Job Day:** 111**12/8/2010 05:00 - 12/9/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/9/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:** si**Operations Summary:** Sfty. Mtg. MIRU WL, GIH w/ 3-3/8 " slick gun system (3325 Connex reactive chg.), perf. 7226'-7234' 24 holes, 7200'-7207' 21 holes, 7182'-7188' 12 holes, 7160'-7166' 12 holes, 69 total perfs. POH, all shots fired, SWI. SI/SDFDO WL. Sfty mtg, MIRU WSU, pipe rack's, SI/SDFD.**Daily Cost Total:** 15,290**Cum Cost To Date:** 531,701**AFE Days (days):****Job Day:** 112**12/9/2010 05:00 - 12/10/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 12/10/2010**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Sfty mtg, ND frac valves, NU BOP, MIRU tbg tester, PU 5.5 Pkr, SN, 216 jts, RDMO tbg tester, Pkr @ 7142', SI/SDFD. FO valve will be on loc in AM. Acid job scheduled with ProPetro on 12/13/10.**Daily Cost Total:** 8,155**Cum Cost To Date:** 539,856**AFE Days (days):****Job Day:** 113



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| 12/10/2010 05:00 - 12/11/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/11/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: si | | |
| Operations Summary: Sfty mtg, NU 3k x 5k spool, 5k x 10k spool, set PKR, NU 10k valve, MIRU KT test BS 500 PSI, gd test, SI/SDFD | | |
| Daily Cost Total: 9,280 | Cum Cost To Date: 549,136 | |
| AFE Days (days): | Job Day: 114 | |
| 12/11/2010 05:00 - 12/12/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/12/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: WO acid job scheduled 12/13/10 with ProPetro. | | |
| Daily Cost Total: 3,050 | Cum Cost To Date: 552,186 | |
| AFE Days (days): | Job Day: 115 | |
| 12/12/2010 05:00 - 12/13/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/13/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: WO acid job Propetro 12-13-10 | | |
| Daily Cost Total: 3,050 | Cum Cost To Date: 555,236 | |
| AFE Days (days): | Job Day: 116 | |
| 12/13/2010 05:00 - 12/14/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/14/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: MIRU ProPetro & LG pmp. Sfty mtg on chemical handling & high pressure pumping. Load hole w 8 bbls 10# brine, BD stage 1 (Clearfork 7160- 7234', 69 shots) 5 BPM @ 2010 psi, Acid Frac w 144 bbls 15% Ultra Gel, 76 bbls 15% NEFE HCL & 29 bbls 10# Brine carrying 1750# RS, Flush w 64 bbls FW, (1st block 1790- 3660 psi)(2nd block, 2890- 2290)(3 rd block, 2400- 4150 psi) ATP 3276, MTP 4150, ATR 10, MTR 10, ISIP 1040, 5- 880, 10- 840, 15- 790, TLLTR 321 bbls, Turn well to Testers, FTP=0; FCP=0; Choke-16/64; TLTR=321; TLLTR=319; LRTdy=2; LRPhr=2; ALRPhr=1; Perc.Water Rec.=.62%; Specific Gravity=N/A; PH=N/A; CO2=N/A%; Sand= none; Yes Flow=N/A; Flow Rate=N/A, | | |
| Daily Cost Total: 28,250 | Cum Cost To Date: 583,486 | |
| AFE Days (days): | Job Day: 117 | |
| 12/14/2010 05:00 - 12/15/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/15/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: Flowback | | |
| Operations Summary: Sfty mtg on swabbing, SITP 0, SICP 0, RU Swab; Made 20 runs; Rec 144 bbls; IFL surface ; EFL 2500'; No show, Parted sandline on 21st run, ND Tree, Unset Pkr & POH SB 108 stds, LD weight bars & swab mandrel, LD Pkr, RIH w SN & 15 stds for kill string, SI/SDFN, TLTR 321 LLTR 175 (rec'd 45.5%). | | |
| Daily Cost Total: 4,950 | Cum Cost To Date: 588,436 | |
| AFE Days (days): | Job Day: 118 | |
| 12/15/2010 05:00 - 12/16/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/16/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: Swab | | |
| Operations Summary: Sfty Mtg, POH w/15 stands, RIH w/5.5" packer, SN & 216 jts 2-7/8", N-80 tbg, set packer @ 7142'. RU swab & made 11 runs, rec 79 bbl load water, IFL @ surface, EFL @2300', TLTR 321, TLR 223, LLTR 96 (rec'd 70.1%), SI/SDFN. | | |
| Daily Cost Total: 6,750 | Cum Cost To Date: 595,186 | |
| AFE Days (days): | Job Day: 119 | |
| 12/16/2010 05:00 - 12/17/2010 05:00 | | |
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | |
| State: TX | County/Parish: ANDREWS | PL System: CO2 (%) |
| Permit Number: 700724 | Report End Date: 12/17/2010 | Current Well Status: COMPLETING |
| Operations at Report Time: Swab | | |
| Operations Summary: Sfty Mtg,SITP 0, SICP 0, RU swab & made 30 runs, rec'd 148 BLW, no show, IFL @ 800', EFL @ 3850', SI/SDFN. TLTR 321, 52 BNW (over load). | | |
| Daily Cost Total: 4,950 | Cum Cost To Date: 600,136 | |
| AFE Days (days): | Job Day: 120 | |



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12/17/2010 05:00 - 12/18/2010 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/18/2010**Current Well Status:** COMPLETING**Operations at Report Time:** Swab**Operations Summary:** Sfty mtg. SICP 0, SITP 0. RU swab, made 27 runs, rec'd 173 Bbls, IFL @ 800', EFL @ 6300', 1st run had 2% oil cut, all other runs had black water with smell of gas, SI/SDFN. TLTR 321 BNW 225.**Daily Cost Total:** 4,950**Cum Cost To Date:** 605,086**AFE Days (days):****Job Day:** 121**12/18/2010 05:00 - 12/19/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/19/2010**Current Well Status:** COMPLETING**Operations at Report Time:** Swab**Operations Summary:** Sfty mtg. SICP 0, SITP 100, bleed off to tank, RU swab, made 27 runs, rec'd 160 bbl black water, no trace of oil, IFL @ 1200', EFL @ 5500', SI/SDFN. TLTR 321, BNW 385.**Daily Cost Total:** 5,250**Cum Cost To Date:** 610,336**AFE Days (days):****Job Day:** 122**12/19/2010 05:00 - 12/20/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/20/2010**Current Well Status:** COMPLETING**Operations at Report Time:** Plug & Perf stg # 2**Operations Summary:** Sfty mtg. SITP 100, SICP 0, RU swab, made 3 runs, rec'd 21 bbl black water, IFL @ 1400', EFL @ 2000', TLTR 321, BNW 406. RD swab, unset packer, POH & LD 232 jts 2-7/8 N-80 WS, LD packer, ND BOP, NU Frac Stack, RDMO WSU, prep to set CIBP & perf next CLFK interval on 12/20/10.**Daily Cost Total:** 4,600**Cum Cost To Date:** 614,936**AFE Days (days):****Job Day:** 123**12/20/2010 05:00 - 12/21/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/21/2010**Current Well Status:** COMPLETING**Operations at Report Time:** WOF**Operations Summary:** Sfty mtg. MIRU Gray WL & Crane, RIH w/ 5-1/2" CIBP, correlate to Gray Wireline CBL dated 11/19/10, set @ 7125', POH, RU KT, load casing w/ 25 bbl FW, test CIBP to 4000 psi, good test. Bleed off to tank, RIH w/ 3-3/8" Slick Gun System (3325 Connex reactive charge, 25 gm EC2-33B2542-RC, 0.54" EHD & 48" EPT), correlate to CBL, perf stg #2 Cleafork, 60 deg phasing, 7098-87', 11', 4 spf, 7050-43', 7', 3 spf, 7030-7020', 10', 3 spf, 6996-89', 7', 2 spf, 6976-6971', 5', 2 spf, POH & LD guns, all shots fired, no change in fluid level, RIH w/ dump bailer & 3 sks cement, dump on CIBP, POH, LD bailer, RDMO WL & crane, SI/SDFD.**Daily Cost Total:** 26,515**Cum Cost To Date:** 641,451**AFE Days (days):****Job Day:** 124**12/21/2010 05:00 - 12/22/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/22/2010**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WOF, ProPetro frac scheduled 1/4/2011.**Daily Cost Total:** 1,515**Cum Cost To Date:** 642,966**AFE Days (days):****Job Day:** 125**12/22/2010 05:00 - 12/23/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/23/2010**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WOF, ProPetro frac scheduled 1/4/2011.**Daily Cost Total:** 1,515**Cum Cost To Date:** 644,481**AFE Days (days):****Job Day:** 126**12/23/2010 05:00 - 12/24/2010 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 12/24/2010**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WOF, ProPetro frac scheduled 1/4/2011.**Daily Cost Total:** 1,515**Cum Cost To Date:** 645,996**AFE Days (days):****Job Day:** 127



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12/24/2010 05:00 - 12/25/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/25/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: WOF, ProPetro frac scheduled 1/4/2011.

Daily Cost Total: 1,515

Cum Cost To Date: 647,511

AFE Days (days):

Job Day: 128

12/25/2010 05:00 - 12/26/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/26/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: WOF; ProPetro scheduled 1/4/11.

Daily Cost Total: 1,515

Cum Cost To Date: 649,026

AFE Days (days):

Job Day: 129

12/26/2010 05:00 - 12/27/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/27/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: WOF, ProPetro frac scheduled 1/3/2011

Daily Cost Total: 1,515

Cum Cost To Date: 650,541

AFE Days (days):

Job Day: 130

12/27/2010 05:00 - 12/28/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/28/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: WOF, ProPetro frac scheduled 1/3/2011

Daily Cost Total: 1,515

Cum Cost To Date: 652,056

AFE Days (days):

Job Day: 131

12/28/2010 05:00 - 12/29/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/29/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time: SI

Operations Summary: Spot & set frac tanks. ProPetro frac scheduled 1/3/2011.

Daily Cost Total: 3,045

Cum Cost To Date: 655,101

AFE Days (days):

Job Day: 132

12/29/2010 05:00 - 12/30/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/30/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time: SI

Operations Summary: Continue to spot & load frac tanks. ProPetro frac scheduled 1/3/2011.

Daily Cost Total: 1,845

Cum Cost To Date: 656,946

AFE Days (days):

Job Day: 133

12/30/2010 05:00 - 12/31/2010 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Permit Number: 700724

Report End Date: 12/31/2010

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: ProPetro frac scheduled 1/3/2011.

Daily Cost Total: 1,845

Cum Cost To Date: 658,791

AFE Days (days):

Job Day: 134



Well History

UNIVERSITY CONS XII 4612

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12/31/2010 05:00 - 1/1/2011 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 1/1/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Operations at Report Time:** SI**Operations Summary:** Finish spotting Frac Tanks. RU FB line to tank. Continue to load Frac Tanks w/Fresh Water for ProPetro frac on 1/3/11.**Daily Cost Total:** 3,495**Cum Cost To Date:** 662,286**AFE Days (days):****Job Day:** 135**1/1/2011 05:00 - 1/2/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 1/2/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Operations at Report Time:****Operations Summary:** ProPetro single-stage frac on 1/3/11.**Daily Cost Total:** 1,695**Cum Cost To Date:** 663,981**AFE Days (days):****Job Day:** 136**1/2/2011 05:00 - 1/3/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 1/3/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Operations at Report Time:****Operations Summary:** ProPetro single-stage frac on 1/3/11.**Daily Cost Total:** 1,695**Cum Cost To Date:** 665,676**AFE Days (days):****Job Day:** 137**1/3/2011 05:00 - 1/4/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 1/4/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Operations at Report Time:** Flowback**Operations Summary:** Safety Meeting - Chemical Handling & High Pressure Pumping. RU ProPetro, ProTechnics & JMR Flow Testers. Load hole w/43 bbl 20# Linear Gel w/SI & pump Stage 2 (Clearfork 6971'-7098', 119 Holes) 12 bpm @ 1290 psi. Acidize w/72 bbl 15% NEFE HCL. Frac interval w/2647 bbl 20# Linear Gel carrying 4000# 100 Mesh, 60,740# 30/50 Premium & 24,522# 20/40 SLC. Flush w/162 bbl Fresh Water. Inject Radioactive Tracer as per design. ATP=2444 psi, MTP=2690 psi, ATR=50 bpm, MTR=51 bpm, Total prop = 89,262#, TLTR=2924 bbl. ISIP=1880, 5 min SIP=1470, 10 min SIP=1410, 15 min SIP=1340, SIW w/1330 psi. Leave well shut in 4 hrs & turn over to JMR Flow Testers on a 12/64" choke. FCP - 0; Choke - 12/64; LRTDY - 91; LRPFR - 0; ALRPHR - 5.7; Water%Rec. - 3.1; Ph Level - N/A; Specific Gravity- N/A; TLTR - 2924; LLTR - 2833; CO2 - N/A%; Sand - N/A; Yest. Flow - N/A; Flow Rate - N/A.**Daily Cost Total:** 83,739**Cum Cost To Date:** 749,415**AFE Days (days):****Job Day:** 138**1/4/2011 05:00 - 1/5/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 1/5/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Operations at Report Time:** FB**Operations Summary:** Sfty mtg on Power swivel, SICP 0, MIRU WSU, MI PR & CW, Move Tbg on racks off side of Loc, ND Frac stack & NU Tbg head w BOP, R&T Tbg, RIH w NC, SN & 215 Jts J-55 Tbg, Tag @ 7100', RU swivel & Broke circl w FAU, CO to 7138'(TM) CBU x 4, POH w 10 stds, EOT @ 6500', Used 70 bbls, Rec 324 bbls, Net fluid rec 254 bbls, TLTR 2924 bbls, LLTR 2491 bbls**Daily Cost Total:** 16,095**Cum Cost To Date:** 765,510**AFE Days (days):****Job Day:** 139**1/5/2011 05:00 - 1/6/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 1/6/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Operations at Report Time:** SI**Operations Summary:** Sfty mtg on PPE, SITP 30, SICP 0, RIH w 10 stds, Tag @ 7138'(No fill)POH SB 108 stds & 1 single, RIH w 1 Jt, MIRU SLU, RIH w Tracer log tools, Had problems w logging tools, POH w tools, RIH w Tracer tools traced (6971 - 7098')POH w tools, RIH w BHP & Temp gauges, POH w tools, SI/SDFN, Prep to RIH w tbg in am, TLTR 2994 bbls, LLTR 2579 bbls**Daily Cost Total:** 16,145**Cum Cost To Date:** 781,655**AFE Days (days):****Job Day:** 140



Well History

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1/6/2011 05:00 - 1/7/2011 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/7/2011**Current Well Status:** COMPLETING**Operations at Report Time:** SI

Operations Summary: Sfty mtg on PJ, SITP 0, SICP 0, RIH w BPMA, 4' PS, SN, 3 Jts, 5 1/2 x 2 7/8 TAC(45K), 205 Jts to surface, Had to wait on another TAC,(Would not spin up @ surface) ND BOP & set TAC w 16 pts, NU Tbg head, TAC 6775.82, SN 6874.75, EOT 6913.23, RIH w 2 1/2 x 2" x 24' pmp w 16' GA, 7- 1 1/2 SBs, 67- 3/4", 100- 7/8", 98- 1", Spaced out w 8' & 4' subs, NU PR & HH, L&T w 6 bbls to 500 psi, Good test & good pmp action, Will RDMO WSU in am & RU Flow line, SI/SDFN TLTR 3000, LLTR 2585.

Daily Cost Total: 115,645**Cum Cost To Date:** 897,300**AFE Days (days):****Job Day:** 141**1/7/2011 05:00 - 1/8/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/8/2011**Current Well Status:** COMPLETING**Operations at Report Time:** POP

Operations Summary: Sfty mtg on RD WSU. RDMO WSU. Gang NU flowline. POP. TLTR 3000 bbls, LLTR 2585 bbls (13.8% rec'd).

Daily Cost Total: 1,045**Cum Cost To Date:** 898,345**AFE Days (days):****Job Day:** 142**1/8/2011 05:00 - 1/9/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/9/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: Pumping, no test. TLTR 3000 bbls, LLTR 2585 bbls (13.8% rec'd).

Daily Cost Total: 45**Cum Cost To Date:** 898,390**AFE Days (days):****Job Day:** 143**1/9/2011 05:00 - 1/10/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/10/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: Pumping, no test. TLTR 3000 bbls, LLTR 2585 bbls (13.8% rec'd).

Daily Cost Total: 45**Cum Cost To Date:** 898,435**AFE Days (days):****Job Day:** 144**1/10/2011 05:00 - 1/11/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/11/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: Pumping, no test (need csg pressure). TLTR 3000 bbls, LLTR 2585 bbls (13.8% rec'd).

Daily Cost Total: 45**Cum Cost To Date:** 898,480**AFE Days (days):****Job Day:** 145**1/11/2011 05:00 - 1/12/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/12/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: Pumping, no test (wo csg pressure). TLTR 3000 bbls, LLTR 2585 bbls (13.8% rec'd).

Daily Cost Total: 45**Cum Cost To Date:** 898,525**AFE Days (days):****Job Day:** 146**1/12/2011 05:00 - 1/13/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/13/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: TP 200 CP 60 FLP 80 Turn in to tester TLTR 3000 bbls, LLTR 2585 bbls (13.8% rec'd).

Daily Cost Total: 45**Cum Cost To Date:** 898,570**AFE Days (days):****Job Day:** 147



Well History

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1/13/2011 05:00 - 1/14/2011 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/14/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 10 BO 396 BW 2 MCF TLTR 3000 bbls, LLTR 2189 bbls (27.0% rec'd). FIRST OIL**Daily Cost Total:** 45**Cum Cost To Date:** 898,615**AFE Days (days):****Job Day:** 148**1/14/2011 05:00 - 1/15/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/15/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 16 BO 521 BW 1 MCF TLTR 3000 bbls, LLTR 1668 bbls (44.4% rec'd).**Daily Cost Total:** 45**Cum Cost To Date:** 898,660**AFE Days (days):****Job Day:** 149**1/15/2011 05:00 - 1/16/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/16/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 17 BO 529 BW 25 MCF TLTR 3000 bbls, LLTR 1139 bbls (62.0% rec'd).**Daily Cost Total:** 45**Cum Cost To Date:** 898,705**AFE Days (days):****Job Day:** 150**1/16/2011 05:00 - 1/17/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/17/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 17 BO 527 BW 24 MCF TLTR 3000, LLTR 612 (79.6% rec'd).**Daily Cost Total:** 45**Cum Cost To Date:** 898,750**AFE Days (days):****Job Day:** 151**1/17/2011 05:00 - 1/18/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/18/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 18 BO 527 BW 23 MCF TLTR 3000, LLTR 85 (97.2% rec'd).**Daily Cost Total:** 45**Cum Cost To Date:** 898,795**AFE Days (days):****Job Day:** 152**1/18/2011 05:00 - 1/19/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/19/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 19 BO 526 BW 23 MCF TLTR 3000, BNW 441 (114.7% rec'd).**Daily Cost Total:** 45**Cum Cost To Date:** 898,840**AFE Days (days):****Job Day:** 153**1/19/2011 05:00 - 1/20/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 1/20/2011**Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 200 CP 60 FLP 80 19 BO 533 BW 39 MCF TLTR 3000, BNW 974 (132.5% rec'd). Planning to move up and add San Andres interval to existing CF interval.**Daily Cost Total:** 45**Cum Cost To Date:** 898,885**AFE Days (days):****Job Day:** 154



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1/20/2011 05:00 - 1/21/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/21/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 20 BO 523 BW 24 MCF TLTR 3000, BNW 1497.

Daily Cost Total: 45

Cum Cost To Date: 898,930

AFE Days (days):

Job Day: 155

1/21/2011 05:00 - 1/22/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/22/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 30 BO 521 BW 20 MCF TLTR 3000, BNW 2018.

Daily Cost Total: 45

Cum Cost To Date: 898,975

AFE Days (days):

Job Day: 156

1/22/2011 05:00 - 1/23/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/23/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 18 BO 504 BW 25 MCF TLTR 3000, BNW 2522.

Daily Cost Total: 45

Cum Cost To Date: 899,020

AFE Days (days):

Job Day: 157

1/23/2011 05:00 - 1/24/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/24/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 17 BO 520 BW 24 MCF TLTR 3000, BNW 3042.

Daily Cost Total: 45

Cum Cost To Date: 899,065

AFE Days (days):

Job Day: 158

1/24/2011 05:00 - 1/25/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/25/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 20 BO 518 BW 24 MCF TLTR 3000, BNW 3560.

Daily Cost Total: 45

Cum Cost To Date: 899,110

AFE Days (days):

Job Day: 159

1/25/2011 05:00 - 1/26/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/26/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 20 BO 517 BW 25 MCF TLTR 3000, BNW 4077.

Daily Cost Total: 45

Cum Cost To Date: 899,155

AFE Days (days):

Job Day: 160

1/26/2011 05:00 - 1/27/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/27/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: TP 200 CP 60 FLP 80 24 BO 533 BW 41 MCF TLTR 3000, BNW 4610.

Daily Cost Total: 45

Cum Cost To Date: 899,200

AFE Days (days):

Job Day: 161

1/27/2011 05:00 - 1/28/2011 05:00

Job Category: Drilling/Initial Completion

State: TX

County/Parish: ANDREWS

Primary Job Type: Drilling - original

PL System:

CO2 (%):

Permit Number: 700724

Report End Date: 1/28/2011

Current Well Status: COMPLETING

Operations at Report Time:

Operations Summary: No test; suspect readings. TLTR 3000, BNW 4610.

Daily Cost Total: 45

Cum Cost To Date: 899,245

AFE Days (days):

Job Day: 162



Well History

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1/28/2011 05:00 - 1/29/2011 05:00

| | | |
|-----------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 1/29/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: TP 200 CP 60 FLP 80 15 BO 494 BW 21 MCF TLTR 3000, BNW 5104. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,290 | |
| AFE Days (days): | Job Day: 163 | |

1/29/2011 05:00 - 1/30/2011 05:00

| | | |
|-----------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 1/30/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: TP 200 CP 60 FLP 80 19 BO 521 BW 27 MCF TLTR 3000, BNW 5625. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,335 | |
| AFE Days (days): | Job Day: 164 | |

1/30/2011 05:00 - 1/31/2011 05:00

| | | |
|-----------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 1/31/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: TP 200 CP 60 FLP 80 20 BO 522 BW 25 MCF TLTR 3000, BNW 6147. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,380 | |
| AFE Days (days): | Job Day: 165 | |

1/31/2011 05:00 - 2/1/2011 05:00

| | | |
|-----------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 2/1/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: TP 200 CP 60 FLP 80 20 BO 526 BW 22 MCF TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,425 | |
| AFE Days (days): | Job Day: 166 | |

2/1/2011 05:00 - 2/2/2011 05:00

| | | |
|--------------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 2/2/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: No well testing due to weather conditions. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,470 | |
| AFE Days (days): | Job Day: 167 | |

2/2/2011 05:00 - 2/3/2011 05:00

| | | |
|--------------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 2/3/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: No well testing due to weather conditions. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,515 | |
| AFE Days (days): | Job Day: 168 | |

2/3/2011 05:00 - 2/4/2011 05:00

| | | |
|--------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 2/4/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: Well down due to weather conditions. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,560 | |
| AFE Days (days): | Job Day: 169 | |

2/4/2011 05:00 - 2/5/2011 05:00

| | | |
|--------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | County/Parish: ANDREWS | PL System: |
| Permit Number: 700724 | Report End Date: 2/5/2011 | Current Well Status: COMPLETING |
| Operations at Report Time: | | |
| Operations Summary: Well down due to weather conditions. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,605 | |
| AFE Days (days): | Job Day: 170 | |



Well History

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2/5/2011 05:00 - 2/6/2011 05:00

| | | |
|--------------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/6/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Well down due to weather conditions. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,650 | |
| AFE Days (days): | Job Day: 171 | |

2/6/2011 05:00 - 2/7/2011 05:00

| | | |
|---------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/7/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Pumping while bypassing tester. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,695 | |
| AFE Days (days): | Job Day: 172 | |

2/7/2011 05:00 - 2/8/2011 05:00

| | | |
|---------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/8/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Well down, no test. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,740 | |
| AFE Days (days): | Job Day: 173 | |

2/8/2011 05:00 - 2/9/2011 05:00

| | | |
|---------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/9/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Pumping while bypassing tester. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,785 | |
| AFE Days (days): | Job Day: 174 | |

2/9/2011 05:00 - 2/10/2011 05:00

| | | |
|---------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/10/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Pumping while bypassing tester. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 45 | Cum Cost To Date: 899,830 | |
| AFE Days (days): | Job Day: 175 | |

2/10/2011 05:00 - 2/11/2011 05:00

| | | |
|---------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/11/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Pumping while bypassing tester. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 0 | Cum Cost To Date: 899,830 | |
| AFE Days (days): | Job Day: 176 | |

2/11/2011 05:00 - 2/12/2011 05:00

| | | |
|---------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/12/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Pumping while bypassing tester. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 0 | Cum Cost To Date: 899,830 | |
| AFE Days (days): | Job Day: 177 | |

2/12/2011 05:00 - 2/13/2011 05:00

| | | |
|---------------------------------------------------------------------------------|----------------------------------------------|----------------------------------------|
| Job Category: Drilling/Initial Completion | Primary Job Type: Drilling - original | CO2 (%): |
| State: TX | PL System: | |
| Permit Number: 700724 | County/Parish: ANDREWS | Current Well Status: COMPLETING |
| Report End Date: 2/13/2011 | | |
| Operations at Report Time: | | |
| Operations Summary: Pumping while bypassing tester. TLTR 3000, BNW 6673. | | |
| Daily Cost Total: 0 | Cum Cost To Date: 899,830 | |
| AFE Days (days): | Job Day: 178 | |



Well History

UNIVERSITY CONS XII 4612

123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

UNIVERSITY CONS XII 4612

2/13/2011 05:00 - 2/14/2011 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/14/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Pumping, no test. TLTR 3000, BNW 6673.**Daily Cost Total:** 0**Cum Cost To Date:** 899,830**AFE Days (days):****Job Day:** 179**2/14/2011 05:00 - 2/15/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/15/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Pumping, no test. TLTR 3000, BNW 6673.**Daily Cost Total:** 0**Cum Cost To Date:** 899,830**AFE Days (days):****Job Day:** 180**2/15/2011 05:00 - 2/16/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/16/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 90 CP 60 FLP 80 11 BO 502 BW 2 MCF TLTR 3000, BNW 7175.**Daily Cost Total:** 0**Cum Cost To Date:** 899,830**AFE Days (days):****Job Day:** 181**2/16/2011 05:00 - 2/17/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/17/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 90 CP 60 FLP 80 12 BO 498 BW 17 MCF TLTR 3000, BNW 7673.**Daily Cost Total:** 0**Cum Cost To Date:** 899,830**AFE Days (days):****Job Day:** 182**2/17/2011 05:00 - 2/18/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/18/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 90 CP 60 FLP 80 13 BO 49 BW 16 MCF, will check water meter.**Daily Cost Total:** 0**Cum Cost To Date:** 899,830**AFE Days (days):****Job Day:** 183**2/18/2011 05:00 - 2/19/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/19/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** TP 90 CP 60 FLP 80 11 BO 456 BW 14 MCF* - Check gas mtr. Shut down pumping & prepare to move up to third stage San Andres interval.

Sfty mtg, MIRU WSU, vacuum trk, LD HH, un-seat pmp, LD polish rod, POH & LD 98 - 1" rods, 100 - 7/8" rods, 67 - 3/4" rods, 7 - 1.5 K -bars, 2.5 x 2.0 x 24' pmp w/ 16' GA, ND WH, NU BOP, release TAC, POH & LD 80 jts tbg, SI/SDFD.

Daily Cost Total: 10,161**Cum Cost To Date:** 909,991**AFE Days (days):****Job Day:** 184**2/19/2011 05:00 - 2/20/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/20/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:** SI**Operations Summary:** Sfty mtg, POH & LD 129 jts, LD TAC, SN, PS, BPMA, RDMO WSU, Safety Meeting - Crane Use. RU Gray WL. RIH w/CCL & 5-1/2" CBP & set @ 4870'. POOH. Bleed down well. ND BOP. NU Frac Valves & Frac Header. RU KT. Pressure test Plug, Casing, Frac Valves & Frac Header to 4000 psi, good test. RD KT. RIH w/CCL & 3-3/8" TAG System w/Connex Charges (25 gm chg, 0.54" EHD, 48.14" TTP) w/60° phasing & perforate San Andres interval as follows: 4675-4687, 4637-4644, 4587-4594, 4518-4528, 4500-4507, 4477-4484, 4465-4470 (155 shots). SIW w/0 psi. RD WL.**Daily Cost Total:** 27,574**Cum Cost To Date:** 937,565**AFE Days (days):****Job Day:** 185



Well History

UNIVERSITY CONS XII 4612

123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

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2/20/2011 05:00 - 2/21/2011 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/21/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:** SI**Operations Summary:** Spot & set Frac Tanks & FB Tank. RU FB Line to Tank. Load Frac Tanks w/Fresh Water. ProPetro scheduled to frac on 2/28/11.**Daily Cost Total:** 3,395**Cum Cost To Date:** 940,960**AFE Days (days):****Job Day:** 186**2/21/2011 05:00 - 2/22/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/22/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** Load Frac Tanks w/Fresh Water. ProPetro scheduled to frac on 2/28/11.**Daily Cost Total:** 2,195**Cum Cost To Date:** 943,155**AFE Days (days):****Job Day:** 187**2/22/2011 05:00 - 2/23/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/23/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** ProPetro scheduled to frac on 2/28/11.**Daily Cost Total:** 1,545**Cum Cost To Date:** 944,700**AFE Days (days):****Job Day:** 188**2/23/2011 05:00 - 2/24/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/24/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WSI. ProPetro frac scheduled for 2/28/11.**Daily Cost Total:** 1,545**Cum Cost To Date:** 946,245**AFE Days (days):****Job Day:** 189**2/24/2011 05:00 - 2/25/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/25/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WSI. ProPetro frac scheduled for 2/28/11.**Daily Cost Total:** 1,545**Cum Cost To Date:** 947,790**AFE Days (days):****Job Day:** 190**2/25/2011 05:00 - 2/26/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/26/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WSI. ProPetro frac scheduled for 2/28/11.**Daily Cost Total:** 1,545**Cum Cost To Date:** 949,335**AFE Days (days):****Job Day:** 191**2/26/2011 05:00 - 2/27/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/27/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:****Operations Summary:** WSI. ProPetro frac scheduled for 2/28/11.**Daily Cost Total:** 1,545**Cum Cost To Date:** 950,880**AFE Days (days):****Job Day:** 192**2/27/2011 05:00 - 2/28/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Permit Number:** 700724**Report End Date:** 2/28/2011**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Current Well Status:** COMPLETING**Operations at Report Time:** SI**Operations Summary:** Prep to Frac. Top off Frac Tanks w/Fresh Water.**Daily Cost Total:** 2,895**Cum Cost To Date:** 953,775**AFE Days (days):****Job Day:** 193



Well History

UNIVERSITY CONS XII 4612

123 Robert S. Kerr Ave.
Oklahoma City, OK 73102

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2/28/2011 05:00 - 3/1/2011 05:00**Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/1/2011**Current Well Status:** COMPLETING**Operations at Report Time:** Flowback

Operations Summary: Safety Meeting - Chemical Handling & High Pressure Pumping. RU ProPetro & JMR Flow Testers. Load hole w/18 bbl 20# Linear Gel w/SI & breakdown Stage 1 (San Andres 4465'-4687', 155 Holes) 3 bpm @ 2290 psi. Acidize w/71 bbl 15% NEFE HCL. Displace Acid w/120 bbls Fresh Water. Displace Acid from well bore due to blender problems. Frac interval w/3265 bbl 20# Linear Gel carrying 222,900# 20/40 Tan & 30,059# 20/40 SLC. Flush w/104 bbl Fresh Water. Inject Radioactive Tracer as per design. 7.5 hr delay - WO mechanic to repair Tub Inlet Valve. Suction pump on Hydration Blender threw chain & sprocket. Wait on replacement Suction Pump. ATP=1512 psi, MTP=2290 psi, ATR=56 bpm, MTR=60 bpm, Total prop=252,959#, TLTR=3578 bbl. ISIP=1210, 5 min SIP=980, 10 min SIP=910, 15 min SIP=860, SIW w/850 psi. Leave well shut in 4 hrs & turn over to JMR Flow Testers on a 12/64" choke. 5 AM FCP = 50 psi, rec'd 267 BLW (7.5%) in 10 hrs. LLTR 3311.

Daily Cost Total: 105,330**Cum Cost To Date:** 1,059,105**AFE Days (days):****Job Day:** 194**3/1/2011 05:00 - 3/2/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/2/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: Sfty mtg, MI pipe racks & prod tbg, tally tbg, PU & GIH 4-3/4" tri-cone bit, 145 jts, tag @ 4797.71, RU swivel, break circ, clean down 4874', POH & SB 146 jts, SI/SDFD (will run tracer survey in the AM).

Daily Cost Total: 8,450**Cum Cost To Date:** 1,067,555**AFE Days (days):****Job Day:** 195**3/2/2011 05:00 - 3/3/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/3/2011**Current Well Status:** COMPLETING**Operations at Report Time:** SI

Operations Summary: Sfty mtg, MIRU SLU GIH w/ tracer survey tool's, log san andres perf's, POH GIH w/ BHP tool's, log perf's POH RDMO SLU, PU GIH w/ 1-jnt BPMA, 4' PS, SN, 15-jnt's, TAC, 129-jnt's, ND BOP, set TAC, NU WH, PU GIH w/ 2.5 x 1.75 x 24' pmp w/ GA, 24-7/8" rod's, 100-3/4" rod's, 64-7/8" rod's, NU polish rod, SI/SDFD (will balance PU in the AM)

Daily Cost Total: 15,650**Cum Cost To Date:** 1,083,205**AFE Days (days):****Job Day:** 196**3/3/2011 05:00 - 3/4/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/4/2011**Current Well Status:** COMPLETING**Operations at Report Time:** POP

Operations Summary: Sfty mtg, MI Wsters & Waters, balance PU, RDMO WSU POP

Daily Cost Total: 4,030**Cum Cost To Date:** 1,087,235**AFE Days (days):****Job Day:** 197**3/4/2011 05:00 - 3/5/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/5/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: TP 90 CP 60 FLP 80 No Test, pumping with other wells, will have test tomorrow. TLTR 3578, LLTR 3311, rec'd 7.5%.

Daily Cost Total:**Cum Cost To Date:** 1,087,235**AFE Days (days):****Job Day:** 198**3/5/2011 05:00 - 3/6/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/6/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: TP 90 CP 60 FLP 80 Bad test, plugged meter - called into BP to fix. TLTR 3578, LLTR 3311, rec'd 7.5%.

Daily Cost Total:**Cum Cost To Date:** 1,087,235**AFE Days (days):****Job Day:** 199**3/6/2011 05:00 - 3/7/2011 05:00****Job Category:** Drilling/Initial Completion**State:** TX**County/Parish:** ANDREWS**Primary Job Type:** Drilling - original**PL System:****CO2 (%):****Permit Number:** 700724**Report End Date:** 3/7/2011**Current Well Status:** COMPLETING**Operations at Report Time:**

Operations Summary: TP 250 CP 0 FLP 75 0 BO 168 BW 0 MCF 0% oil cut. TLTR 3578, LLTR 3143, rec'd 12.2%.

Daily Cost Total:**Cum Cost To Date:** 1,087,235**AFE Days (days):****Job Day:** 200