

**MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711**

Lease	<u>University B7 37</u>			Well No	<u>6</u>	Location	<u></u>		
County	<u>Andrews</u>	ST	<u>TX</u>	Section	<u>37</u>	TwnShp	<u></u>	Rng	<u></u>
Section	<u>37</u>	Blk	<u>7</u>	Survey	<u>University Lands</u>				
Filename	<u></u>						Page	<u>1</u>	

API No. 42-003-41960

DATE	DAILY REPORTS

MEWBOURNE OIL COMPANY
P. O. BOX 7698
TYLER, TEXAS 75711

LeaseUniversity B7 37Well No6Location

CountyAndrewsSTTXSection37TwnShpRng

Section37Blk7SurveyUniversity Lands

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API No. 42-003-41960

DATE	DAILY REPORTS																					
JUL 31 2010	Staked location 467' FSL, 467' FWL, Section 37, Blk. 7 ULS, Andrews County, Texas. Drillable location.																					
AUG 05 2010	Permit To Drill Approved - #700230.																					
OCT 05-26 2010	Building location.																					
OCT 27-31 2010	Location complete.																					
NOV 01-09 2010	Location complete.																					
NOV 10 2010	PO: MIRU Patterson Rig #60.																					
NOV 11 2010	80' (0'). Operation: MIRU w/Patterson Rig #60. DDC \$114,115. TWC \$114,115. (CW)																					
NOV 12 2010	1497' (1417'). Operation: Drlg. Dev @ 246' – 0.38°, @ 520' – 0.80°, @ 789' – 1.35°, @ 1072' – 1.20°, @ 1358' – 0.91°. MW 8.4#, Vis 34. DMC \$690. TMC \$600. Bit #1, Size 12 ¼", Make Hali, Type EQH01R, SN 38273, Jets 3-18's. In @ 80'. Made 1417' in 16.5 hrs. PP 1226#, RPM 110, WOB 40k, ROP 85.88. (Drlg 16 ½ hrs, Surv 1 ½ hrs, RR ½ hr, Other 5 ½ hrs). Remarks: Day 1. Spud well w/Patterson Rig #60 @ 10:30 AM on 11/12/10. DDC \$41,252. TWC \$155,366. (WW)																					
NOV 13 2010	1811' (314'). Operation: W.O.C. Dev @ 1641' – 0.74°. MW 8.4#, Vis 34. DMC \$1,180. TMC \$1,780. Bit #1, Size 12 ¼", Make Hali, Type EQH01R, SN 38273, Jets 3-18's. In @ 80'. Made 1731' in 26 hrs. PP 1226#, RPM 110, WOB 40k, ROP 66.58. (Drlg 9 ½ hrs, Circ ½ hr, Surv ¼ hr, Trip 4 ¼ hrs, Cmt 1 ½ hrs, Csg 4 ¼ hrs, Other 3 ¾ hrs). Remarks: Day 2. TD surface @ 1811'. Circ. TOOHL D 8" DC's. RU csg crew. Run 8 5/8" csg. DDC \$46,061. TWC \$201,490. (WW) RIH w/csg as follows: <table><tr><td>1</td><td>Float Shoe</td><td>0.80'</td></tr><tr><td>1</td><td>8 5/8" 32# J-55 8rd Csg</td><td>46.89'</td></tr><tr><td>1</td><td>Weatherford Float Collar</td><td>1.15'</td></tr><tr><td>41</td><td>8 5/8" 32# J-55 8rd Csg</td><td>1767.80'</td></tr><tr><td></td><td>Total</td><td>1816.64'</td></tr><tr><td></td><td>Less Above KB</td><td>-5.64'</td></tr><tr><td></td><td>Csg Set @</td><td>1811.00'</td></tr></table> Ran Centralizers at top of jts 2, 5, 10, 15, 20, 25, 30, 35, 40, 43. RU BJ Services. Lead cmt w/750 sks Class C + .2% D46 + .125 pps D130 + 1% S1 @ 13.5 PPG. Tailed w/300 sks Class C + .2% bwoc + calcium chloride + 56.4% F/W @ 14.8 PPG. Displace w/107 bbls H2O. Plug down @ 0300 hrs CST 11/12/10. Bumped plug w/1295 psi @ 2:49. Circ 209 sx to reserve. WOC.	1	Float Shoe	0.80'	1	8 5/8" 32# J-55 8rd Csg	46.89'	1	Weatherford Float Collar	1.15'	41	8 5/8" 32# J-55 8rd Csg	1767.80'		Total	1816.64'		Less Above KB	-5.64'		Csg Set @	1811.00'
1	Float Shoe	0.80'																				
1	8 5/8" 32# J-55 8rd Csg	46.89'																				
1	Weatherford Float Collar	1.15'																				
41	8 5/8" 32# J-55 8rd Csg	1767.80'																				
	Total	1816.64'																				
	Less Above KB	-5.64'																				
	Csg Set @	1811.00'																				
NOV 14 2010	2455' (644'). Operation: Drlg 7 7/8" Hole. Dev @ 2079' – 0.40°, @ 2362' – 0.90°. MW 10#, Vis 28. DMC \$0. TMC \$1,780. Bit #1, Size 12 ¼", Make Hali, Type EQH01R, SN 38273, Jets 3-18's. In @ 80', Out @ 1811'. Made 1731' in 26 hrs. PP 1975#, RPM 110, WOB 40k, ROP																					

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DATE	DAILY REPORTS
	66.58. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 644' in 7.75 hrs. PP 1975#, ROP 83.10. (Drlg 7 ¾ hrs, Surv ½ hr, Trip 1 ½ hrs, Other 14 ¼ hrs). Remarks: Day 3. WOC. Make cut off. Weld on head. NU BOP's & test to 1200#. PU BHA & TIH. Test pipe rams to 1200#. Tag plug @ 1763'. Drill plug, cmt & float eqpt. Drlg formation. DDC \$24,674. TWC \$226,165. (WW)
NOV 15 2010	4223' (1768'). Operation: Drlg 7 7/8" Hole. Dev @ 2490' – 0.70°, @ 2743' – 1.50°, @ 2871' – 1.00°, @ 2996' – 1.00°, @ 3146' – 1.29°, @ 3436' – 1.00°, @ 3818' – 1.30°, @ 4197' – 1.30°. MW 10#, Vis 28. DMC \$1,150. TMC \$2,930. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 2412' in 30 hrs. PP 2044#, ROP 80.40. (Drlg 22 ¼ hrs, Surv 1 ½ hrs, Other ¼ hrs). Remarks: Day 4. DDC \$26,749. TWC \$252,914. (WW)
NOV 16 2010	5425' (1202'). Operation: Drlg 7 7/8" Hole. Formation: San Andres: 100% Dolomite. Dev @ 4575' – 0.80°, @ 4986' – 1.20°, @ 5206' – 1.30°. MW 10#, Vis 29, Sol 2.43, Cl 160k, Ca 3600, Ph 9.5. DMC \$0. TMC \$2,930. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 3614' in 53 hrs. PP 2044#, RPM 80, WOB 22k, ROP 68.19. (Drlg 23 hrs, Surv ½ hr, Other ½ hr). Remarks: Day 5. DDC \$22,842. TWC \$275,411. (WW)
NOV 17 2010	6276' (851'). Operation: Drlg 7 7/8" Hole. Formation: Glorietta: 40% Shale, 40% Sand, 20% Dolomite. Dev @ 5490' – 1.40°, @ 5739' – 0.70°, @ 6154' – 0.40°. MW 8.8#, Vis 35, Sol 1.43, Cl 32k, Ca 420, Ph 9.5. DMC \$0. TMC \$2,930. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 4465' in 75 hrs. PP 1522#, RPM 65, WOB 24k, ROP 59.53. (Drlg 22 hrs, Surv ¾ hr, Other 1 ¼ hrs). Remarks: Day 6. Displaced BW w/Sprayberry mud. DDC \$47,218. TWC \$322,629. (WW)
NOV 18 2010	7098' (822'). Operation: Drlg 7 7/8" Hole. Formation: Clearfork: 100% Dolomite. Dev @ 6565' – 0.70°, @ 6975' – 0.40°. MW 9.1#, Vis 40, PV 7, YP 17, Gels 13/14, API WL 28.4, Sol 1.65, Cl 72k, Ca 1200, Ph 9.7. DMC \$6,970. TMC \$9,900. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 5287' in 97 hrs. PP 1772#, RPM 65, WOB 24k, ROP 54.51. (Drlg 22 hrs, RR 1 ½ hrs, Surv ½ hr). Remarks: Day 7. DDC \$32,407. TWC \$355,036. (WW)
NOV 19 2010	8016' (918'). Operation: Drlg 7 7/8" Hole. Formation: Clearfork: 70% Dolomite, 25% Shale, 5% Chert. Dev @ 7387' – 1.20°, @ 7537' – 1.40°, @ 7704' – 1.30°, @ 7830' – 1.00°, @ 7957' – 1.30°. MW 9.1#, Vis 42, PV 9, YP 19, Gels 13/15, API WL 32.2, Sol 1.02, Cl 51k, Ca 1120, LCM 3.5, Ph 8.2. DMC \$4,405. TMC \$14,305. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 6205' in 119.5 hrs. PP 1772#, RPM 65, WOB 24k, ROP 51.92. (Drlg 22 ½ hrs, Surv 1 ¼ hrs, Other ¼ hr). Remarks: Day 8. DDC \$79,253. TWC \$434,289. (CW)
NOV 20 2010	8786' (770'). Operation: Drlg 7 7/8" Hole. Formation: M. Sprayberry: 50% Shale, 20% Sand, 30% Siltstone. Dev @ 8247' – 1.30°, @ 8365' – 0.90°, @ 8492' – 1.00°, @ 8650' – 1.10°. MW 9.15/9.0#, Vis 38/40, PV 10, YP 15, Gels 11/13, API WL 32.2, Sol 0.065, Cl 47k, Ca 1220, LCM 3/4.5, Ph 8.3. DMC \$8,832. TMC \$23,137. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 6975' in 137.25 hrs. PP 1350#, RPM 60-65, WOB 24k, ROP 50.82. (Drlg 17 ¾ hrs, RR 4 hrs, Surv 2 ¼ hrs). Remarks: Day 9. DDC \$38,991. TWC \$473,280. (CW)

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NOV 21 2010	9501' (715'). Operation: Drlg 7 7/8" Hole. Formation: L. Sprayberry: 40% Dolomite, 50% Shale, 10% Sand. Dev @ 8778' – 0.90°, @ 8904' – 0.80°, @ 8992' – 1.40°, @ 8989' – 1.23°, @ 9157' – 1.80°, @ 9282' – 1.50°, @ 9410' 1.90°, @ 9442' – 1.70°. MW 9.1/9.0#, Vis 40/40, PV 9, YP 14, Gels 9/11, API WL 34.2, Sol 0.99, Cl 36k, Ca 1140, LCM 3/4.5, Ph 8.8. DMC \$4,634. TMC \$27,771. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 7690' in 158.25 hrs. PP 1350#, RPM 60-65, WOB 24k, ROP 48.59. (Drlg 21 hrs, Surv 3 hrs). Remarks: Day 10. DDC \$31,835. TWC \$505,116. (CW)																																							
NOV 22 2010	10,088' (587'). Operation: Drlg 7 7/8" Hole. Formation: Wolfcamp Shale: 10% Dolomite, 90% Shale. Dev @ 9567' – 2.30°, @ 9694' – 2.10°, @ 9817' – 2.60°, @ 9905' – 1.81°. MW 9.2/9.0+#, Vis 40/40, PV 11, YP 14, Gels 10/12, API WL 36.2, Sol 1.24, Cl 32k, Ca 1140, LCM 4, Ph 8.6. DMC \$4,634. TMC \$27,771. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811'. Made 8277' in 179.75 hrs. PP 1350#, RPM 60-65, WOB 24k, ROP 46.05. (Drlg 21 ½ hrs, Surv 2 ½ hrs). Remarks: Day 11. DDC \$91,948. TWC \$597,064. (CW)																																							
NOV 23 2010	10,124' (36'). Operation: Running 4 ½" Csg. Formation: Wolfcamp Shale: 10% Dolomite, 90% Shale. Dev @ 10,057' – 1.91°. MW 9.0/9.1#, Vis 40/40, PV 11, YP 14, Gels 10/12, API WL 36.2, Sol 1.24, Cl 32k, Ca 1140, LCM 4, Ph 8.6. DMC \$1,256. TMC \$33,184. Bit #2, Size 7 7/8", Make Hali, Type FX55M, SN 11584359, Jets 5-14's. In @ 1811', Out @ 10,124'. Made 8313' in 180.75 hrs. PP 1350#, RPM 60-65, WOB 24k, ROP 45.99. (Drlg 1 hr, Circ 5 hrs, Surv 1 hr, Trip 10 ½ hrs, Csg 4 ¾ hrs, Other 1 ¾ hrs). Remarks: TD @ 10,124' 0700 hrs CST 11/22/10. Circ. TOOHD DP & DC's. RU csg crew. Run 4 ½" csg. Day 12. DDC \$26,468. TWC \$623,532. (CW)																																							
NOV 24 2010	10,124' (36'). Operation: Rig released. Prep to move to University B7 37 #8. (Trip 10 ½ hrs, Circ 5 hrs, Csg 4 ¾ hrs, Other 3 ¾ hrs). Remarks: Day 13. Fnsh running csg. RD csg crew. Circ. W/O BJ Services. DDC \$26,468. TWC \$623,532. (CW) RIH w/csg as follows: <table><tr><td>1</td><td>Float Shoe</td><td>1.39'</td></tr><tr><td>1</td><td>4 ½" 11.6# N-80 LT&C Csg</td><td>44.26'</td></tr><tr><td>1</td><td>Weatherford Float Collar</td><td>1.13'</td></tr><tr><td>49</td><td>4 ½" 11.6# N-80 LT&C Csg</td><td>2054.50'</td></tr><tr><td>1</td><td>4 ½" 11.6# N-80 LT&C Csg (Marker Jt)</td><td>22.05'</td></tr><tr><td>45</td><td>4 ½" 11.6# N-80 LT&C Csg</td><td>1970.45'</td></tr><tr><td>1</td><td>4 ½" 11.6# N-80 LT&C Csg (Marker Jt)</td><td>22.09'</td></tr><tr><td>23</td><td>4 ½" 11.6# N-80 LT&C Csg</td><td>1486.33'</td></tr><tr><td>85</td><td>4 ½" 11.6# N-80 LT&C Csg (Bond Coat)</td><td>3010.54'</td></tr><tr><td>32</td><td>4 ½" 11.6# N-80 LT&C Csg</td><td>1525.93'</td></tr><tr><td></td><td>Total</td><td>10162.94'</td></tr><tr><td></td><td>Less Above KB</td><td>-14.67'</td></tr><tr><td></td><td>Csg Set @</td><td>10124.00'</td></tr></table> Ran Centralizers at middle of bottom jt & top of jts #2, 4, 14, 24, 34, 44, 54, 64, 74, 84, 94, 104, 114.	1	Float Shoe	1.39'	1	4 ½" 11.6# N-80 LT&C Csg	44.26'	1	Weatherford Float Collar	1.13'	49	4 ½" 11.6# N-80 LT&C Csg	2054.50'	1	4 ½" 11.6# N-80 LT&C Csg (Marker Jt)	22.05'	45	4 ½" 11.6# N-80 LT&C Csg	1970.45'	1	4 ½" 11.6# N-80 LT&C Csg (Marker Jt)	22.09'	23	4 ½" 11.6# N-80 LT&C Csg	1486.33'	85	4 ½" 11.6# N-80 LT&C Csg (Bond Coat)	3010.54'	32	4 ½" 11.6# N-80 LT&C Csg	1525.93'		Total	10162.94'		Less Above KB	-14.67'		Csg Set @	10124.00'
1	Float Shoe	1.39'																																						
1	4 ½" 11.6# N-80 LT&C Csg	44.26'																																						
1	Weatherford Float Collar	1.13'																																						
49	4 ½" 11.6# N-80 LT&C Csg	2054.50'																																						
1	4 ½" 11.6# N-80 LT&C Csg (Marker Jt)	22.05'																																						
45	4 ½" 11.6# N-80 LT&C Csg	1970.45'																																						
1	4 ½" 11.6# N-80 LT&C Csg (Marker Jt)	22.09'																																						
23	4 ½" 11.6# N-80 LT&C Csg	1486.33'																																						
85	4 ½" 11.6# N-80 LT&C Csg (Bond Coat)	3010.54'																																						
32	4 ½" 11.6# N-80 LT&C Csg	1525.93'																																						
	Total	10162.94'																																						
	Less Above KB	-14.67'																																						
	Csg Set @	10124.00'																																						

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DATE	DAILY REPORTS
	DO20 + 5 pps D42 + 0.125 pps D130 + 0.4% D13 + 5% D44 + 0.2% D46 + .02 gps D801 @ 11.8 PPG. Tailed w/900 sks TXI + 0.2% D13 + 0.1% D65 + 0.2% D167 + 0.2% D46 + 0.02 gps D801 @ 13 PPG. Displace w/1000 gals 10% acetic acid + 130.0 bbls 2% KCL. Plug down & 2100 hrs CST 11/23/10. Bumped plug. Floats held. Final circ pressure 980#. RD BJ. ND BOP's. Set slips. Make cut off. Install wellhead & test to 1200#. Jet pits. Release rig @ 0330 hrs CST 11/24/10. (Notified RRC @ 0300 hrs 11/24/10).
NOV 29 2010	Will clean location & set anchors today. Wait on completion. Scheduled to frac 12/20/10.
NOV 30 2010	Cleaned location & set anchors. Wait on completion. Scheduled to log Monday 12/6/10. Scheduled to frac 12/20/10. DCC \$3,200. TWC \$626,732. (DM)
DEC 01 2010	Cleaned location & set anchors. Wait on completion. Scheduled to log Monday 12/6/10. Scheduled to frac 12/20/10. DCC \$3,200. TWC \$626,732. (DM)
DEC 02 2010	Wait on completion. Scheduled to log Monday 12/6/10. Scheduled to frac 12/20/10.
DEC 03 2010	Wait on completion. Scheduled to log Monday 12/6/10. Scheduled to frac 12/20/10. DCC \$56,500. TWC \$683,232. (DM)
	MI & set the following:
	<div><div>1</div><div>New Permian 320-305-100 pumping unit w/ base w/ oil well 40 HP electric motor</div><div>SN #DGZC2010-540 SN #PD201008190519</div></div>
DEC 6 2010	Wait on completion. Scheduled to log today. Scheduled to frac 12/20/10.
DEC 07 2010	MIRU Wood Group Logging. RIH w/ CNL/CBL/GR/CCL. Ran repeat pass w/ 0# CP f/ PBTD @ 10,077' to 9650'. Ran main pass f/ 10,077' to surface. CBL showed good cmt across all zones of interest. Found TOC @ 2740'. RDMO Wood Group Logging. EDWC \$5,764. TWC \$688,996. (SL)
DEC 08-17 2010	Waiting on frac. Secheduled to frac 12/20/10.
DEC 18 2010	MIRU Wood Group Logging. RIH & Perforated f/ 9,928'-9,933', 9,958'-9,963', 9,988'-9,993', & 10,034'-10,039' (20', 4 spf, 120 deg, 0.42", 40", 80 holes) w/ 3 1/8" slick csg gun. No change after perforating. RDMO Wood Group. Will frac Monday. Will show costs after frac job. (SL)
DEC 19 2010	Waiting on completion. Scheduled to frac Monday.
DEC 20 2010	Waiting on completion. Scheduled to frac today.
DEC 21 2010	RU Fractech to frac (Stage #1) perfs f/ 9,928'-9,933', 9,958'-9,963', 9,988'-9,993', & 10,034'-10,039' down 4 ½" csg w/ 150,000 gals 20# Linear gel w/ 69,000 # 20/40 Texas gold. Pumped as follows:
	<div><div><div>(Gals)</div><div>2500</div></div><div><div>Stage Fluid</div><div>15% HCl Spearhead</div></div><div><div>PPG</div><div>0</div></div><div><div>AIR</div><div>31</div></div><div><div>STP</div><div>5280</div></div></div>

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	22500	20# Linear Gel Pad	0	63	5500
	5500	20# Linear Gel	0.25 20/40 Gold	64	5470
	5500	20# Linear Gel	0.5 20/40 Gold	62	5150
	9000	20# Linear Sweep	0	62	5250
	9000	20# Linear Gel	0.5 20/40 Gold	62	5160
	9000	20# Linear Gel	0.75 20/40 Gold	62	5070
	9000	20# Linear Sweep	0	62	5230
	5500	20# Linear Gel	0.75 20/40 Gold	62	5140
	5500	20# Linear Gel	1.0 20/40 Gold	62	5000
	5500	20# Linear Gel	1.25 20/40 Gold	62	4990
	9000	20# Linear Sweep	0	62	5250
	7000	20# Linear Gel	1.0 20/40 Gold	62	5010
	7000	20# Linear Gel	1.5 20/40 Gold	62	4880
	9000	20# Linear Sweep	0	62	5220
	5500	20# Linear Gel	1.5 20/40 Gold	62	4960
	5500	20# Linear Gel	2.0 20/40 Gold	62	4820
	5000	20# Linear Sweep	0	62	5000
	1500	15% HCl spot	0	49	4440
	4860	Gelled Water flush	0	60	5450
	Job complete @ 11:15 am. Formation broke @ 2811# @ 3 bpm. ISIP 2453#. Max pressure 5953# @ 65 bpm. Avg pressure 5052# @ 61 bpm. Stage - BLWTR 3726. Put 69,661# sand behind pipe. RU Wood Group Wireline. RIH & set 10k composite BP @ 9,810'. Perforated f/ 9,643'-9,648', 9,738'-9,743, & 9,766'-9,776' (20', 4 spf, 120°, 0.42", 40", 80 holes) w/ 3 1/8" Slick csg gun. RU FracTech to frac (Stage #2) perfs down 4 ½" csg w/ 1500 gals 15% HCl & 150,000 gals 20# Linear gel w/ 122,000# 20/40 gold sand. Pumped as follows:				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>STP</u>
	60000	12# XL Gel Pad	0	60	5380
	15000	12# XL Gel	0.5 20/40 Gold	61	5200
	15000	12# XL Gel	1.0 20/40 Gold	61	5150
	15000	12# XL Gel	1.5 20/40 Gold	61	5080
	9000	12# XL Gel	2.0 20/40 Gold	61	5100
	9000	12# XL Gel	2.5 20/40 Gold	60	5050
	6000	12# XL Gel	3.0 20/40 Gold	60	4990
	4500	12# XL Gel	4.0 20/40 Gold	60	4940
	1500	15% HCl spot	0	50	4120
	4680	Gelled Water flush	0	60	5700
	Job complete @ 2:05 pm. Formation broke @ 2817# @ 7 bpm. ISIP 2274#. Max pressure 5838# @ 64 bpm. Avg pressure 5073# @ 61 bpm. Stage - BLWTR 3551. Total – BLWTR 7277. Put 123,322# sand behind pipe. RU Wood Group Wireline. RIH & set composite BP @ 9,520'. Perforated f/ 9,367'-9,372', 9,396'-9,401', 9,418'-9,423', & 9,487'-9,492' (20', 4 spf, 120°, 0.42", 40", 80 holes) w/ 3 1/8" Slick csg gun. RU FracTech to frac (Stage #3) perfs down 4 ½" csg w/ 1500 gals 15% HCl & 150,000 gals 20# Linear gel w/ 122,000# 20/40 Texas gold sand. Pumped as follows:				
	<u>(Gals)</u>	<u>Stage Fluid</u>	<u>PPG</u>	<u>AIR</u>	<u>STP</u>
	60000	12# XL Gel Pad	0	68	5150

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	15000	12# XL Gel	0.5 20/40 Gold	66	4860
	15000	12# XL Gel	1.0 20/40 Gold	66	4700
	15000	12# XL Gel	1.5 20/40 Gold	66	4610
	9000	12# XL Gel	2.0 20/40 Gold	66	4560
	9000	12# XL Gel	2.5 20/40 Gold	66	4450
	6000	12# XL Gel	3.0 20/40 Gold	66	4380
	4500	12# XL Gel	4.0 20/40 Gold	66	4370
	1500	15% HCl spot	0	50	3150
	4470	Gelled Water flush	0	65	4400
	Job complete @ 4:15 pm. Formation broke @ 2235# @ 5 bpm. ISIP 810#. Max pressure 5623# @ 69 bpm. Avg pressure 4525# @ 66 bpm. Stage - BLWTR 3534. Total – BLWTR 10,811. Put 124,608# sand behind pipe. RU Wood Group Wireline. RIH & set composite BP @ 9,200'. Perforated f/ 9,065'-9,070', 9,120'-9,125', 9,155'-9,160', & 9,173'-9,178' (20', 4 spf, 120°, 0.42", 40", 80 holes) w/ 3 1/8" Slick csg gun. RU FracTech to frac (Stage #4) perfs w/ 1500 gals 15% HCl & 150,000 gals 20# Linear gel w/ 122,000# 20/40 Texas gold sand. Pumped job as follows:				
	(Gals)	Stage Fluid	PPG	AIR	STP
	60000	12# XL Gel Pad	0	70	4150
	15000	12# XL Gel	0.5 20/40 Gold	65	3750
	15000	12# XL Gel	1.0 20/40 Gold	65	3710
	15000	12# XL Gel	1.5 20/40 Gold	65	3600
	9000	12# XL Gel	2.0 20/40 Gold	65	3590
	9000	12# XL Gel	2.5 20/40 Gold	65	3670
	6000	12# XL Gel	3.0 20/40 Gold	65	3720
	4500	12# XL Gel	4.0 20/40 Gold	65	3800
	1500	15% HCl spot	0	50	2300
	4280	Gelled Water flush	0	65	4010
	Job complete @ 6:10 pm. Formation broke @ 757# @ 7 bpm. ISIP 940#. Max pressure 4405# @ 71 bpm. Avg pressure 3674# @ 65 bpm. Stage - BLWTR 3529. Total – BLWTR 14,340. Put 126,021# sand behind pipe. RU Wood Group Wireline. RIH & set composite BP @ 8,900'. Perforated f/ 8,740'-8,750', 8,784'-8,789', & 8,866'-8,871' (20', 4 spf, 120°, 0.42", 40", 80 holes) w/ 3 1/8" Slick csg gun. RU FracTech to frac (Stage #5) perfs down 4 ½" csg w/ 1500 gals 15% HCl & 150,000 gals 12# XL borate gel w/ 122,000# 20/40 Texas gold sand. Pumped as follows:				
	(Gals)	Stage Fluid	PPG	AIR	STP
	60000	12# XL Gel Pad	0	66	3500
	15000	12# XL Gel	0.5 20/40 Gold	66	3410
	15000	12# XL Gel	1.0 20/40 Gold	66	3350
	15000	12# XL Gel	1.5 20/40 Gold	65	3290
	9000	12# XL Gel	2.0 20/40 Gold	65	3280
	9000	12# XL Gel	2.5 20/40 Gold	65	3310
	6000	12# XL Gel	3.0 20/40 Gold	65	3360
	4500	12# XL Gel	4.0 20/40 Gold	65	3500
	1500	15% HCl spot	0	50	2450
	4060	Gelled Water flush	0	63	4000

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	<p>Job complete @ 8:10 pm. Formation broke @ 485# @ 5 bpm. ISIP 562#. Max pressure 4375# @ 67 bpm. Avg pressure 3334# @ 65 bpm. Stage - BLWTR 3560. Total – BLWTR 17,900. Put 127,406# sand behind pipe. RU Wood Group Wireline. RIH & set 10k composite BP @ 8,570'. Perforated f/ 8,329'-8,334', 8,412'-8,422', & 8,536'-8,541' (20', 4 spf, 120°, 0.42", 40", 80 holes) w/ 3 1/8" Slick csg gun. RU FracTech to frac (Stage #6) perfs down 4 1/2" csg w/ 1500 gals 15% HCl & 150,000 gals 12# XL borate gel w/ 122,000# 20/40 Texas Gold sand. Pumped as follows:</p> <table><tr><th>(Gals)</th><th>Stage Fluid</th><th>PPG</th><th>AIR</th><th>STP</th></tr><tr><td>60000</td><td>12# XL Gel Pad</td><td>0</td><td>59</td><td>2950</td></tr><tr><td>15000</td><td>12# XL Gel</td><td>0.5 20/40 Gold</td><td>55</td><td>2700</td></tr><tr><td>15000</td><td>12# XL Gel</td><td>1.0 20/40 Gold</td><td>58</td><td>2750</td></tr><tr><td>15000</td><td>12# XL Gel</td><td>1.5 20/40 Gold</td><td>58</td><td>2690</td></tr><tr><td>9000</td><td>12# XL Gel</td><td>2.0 20/40 Gold</td><td>58</td><td>2640</td></tr><tr><td>9000</td><td>12# XL Gel</td><td>2.5 20/40 Gold</td><td>58</td><td>2630</td></tr><tr><td>6000</td><td>12# XL Gel</td><td>3.0 20/40 Gold</td><td>58</td><td>2660</td></tr><tr><td>4500</td><td>12# XL Gel</td><td>4.0 20/40 Gold</td><td>58</td><td>2640</td></tr><tr><td>5560</td><td>Gelled Water flush</td><td>0</td><td>57</td><td>3030</td></tr></table> <p>Job complete @ 10:40 pm. Formation broke @ 473# @ 6 bpm. ISIP 600#. Max pressure 3758# @ 66 bpm. Avg pressure 2733# @ 58 bpm. Stage - BLWTR 3523. Total – BLWTR 21,423. Put 129,915# sand behind pipe. Put 700,933# sand behind pipe over 6 stages. RU Wood Group. RIH & set 10k composite BP @ 7300'. Bled off pressure. RDMO FracTech & Wood Group Wireline @ 12:00 am. EDWC \$389,851. TWC \$1,078,847. (SL)</p>	(Gals)	Stage Fluid	PPG	AIR	STP	60000	12# XL Gel Pad	0	59	2950	15000	12# XL Gel	0.5 20/40 Gold	55	2700	15000	12# XL Gel	1.0 20/40 Gold	58	2750	15000	12# XL Gel	1.5 20/40 Gold	58	2690	9000	12# XL Gel	2.0 20/40 Gold	58	2640	9000	12# XL Gel	2.5 20/40 Gold	58	2630	6000	12# XL Gel	3.0 20/40 Gold	58	2660	4500	12# XL Gel	4.0 20/40 Gold	58	2640	5560	Gelled Water flush	0	57	3030
(Gals)	Stage Fluid	PPG	AIR	STP																																															
60000	12# XL Gel Pad	0	59	2950																																															
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5560	Gelled Water flush	0	57	3030																																															
DEC 22 2010	<p>MIRU Big Lake well service rig. Unload & talley 324 jts of 2 3/8" 4.7# EUE 8rd L-80 tbg f/ McClatchy Bros yard. ND frac valve & cross. NU BOP. PU 3 7/8" varel bit, bit sub & 231 jts tbg. Tagged plug #1 @ 7300'. RU Priority reverse equipment & power swivel. Installed inline check valve w/ 215 jts in hole. RU Priority Reverse Unit & Power Swivel. Began drilling plug #1 @ 7300'. Fell through plug #1 in 15 minutes. TIH w/ tbg & tagged @ 8532'. Drilled up remains of plug #1 & washed through 38' of sand fill to plug #2 @ 8570'. Fell through plug #2 in 30 minutes. TIH w/ tbg & tagged @ 8750'. Drilled up remains of plug #2 & washed through 150' of sand fill to plug #3 @ 8900'. Fell through plug #3 in 30 minutes. TIH w/ tbg & tagged @ 9160'. Circ hole clean. PUH above perfs with bit. Secure well. SION @ 2200 hrs CST 12/21/10. Will drill out remaining 3 plugs in the AM. EDWC \$7,300. TWC \$1,086,147. (BLS)</p>																																																		
DEC 23 2010	<p>TIH w/ tbg to 9160'. Drilled up remains of plug #3 & washed through 40' of fill to plug #4 @ 9200'. Fell through plug #4 in 25 minutes. TIH & tagged @ 9500'. Drilled up remains of plug #4 & washed through 20' of fill to plug #5 @ 9520'. Fell through plug #5 in 30 minutes. TIH & tagged @ 9780'. Drilled up remains of plug #5 & washed through 30' of fill to plug #6 @ 9810'. Fell through plug #6 in 20 minutes. TIH & tagged @ 10023'. Drilled up remains of plug #6 & washed through 55' of fill to PBTD @ 10,078'. Circulate hole f/ 45 minutes. TOOH & LD 58 jts tbg on racks. Left EOT above perfs. ND stripper head. NU Flange on top of BOP. RDMO Big Lake WS rig @ 4:00 pm. Left well flowing w/o to pit. At 7:00 am, well making an estimated 180 bph. Recovered an estimated 3600 BW last 24 hrs. BLWTR 17823. EDWC \$49799. TWC \$1,135,946 (SL)</p>																																																		

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DEC 24 2010	Well flowing on w/o choke to pit w/ 20# FCP making approximately 100 bph. Recovered an estimated 2800 BW last 24 hrs. Samples show skim oil and trace gas. BLWTR 15023. EDWC \$1500. TWC \$1,137,446. (SL)
DEC 25 2010	Well flowing on w/o choke to pit w/ 10# FCP making approximately 30 bph. Recovered an estimated 900 BW last 24 hrs. Samples show 3-5 % oil cut and trace gas. BLWTR 14123. EDWC \$1500. TWC \$1,138,946. (SL)
DEC 26 2010	Well flowing on w/o choke to pit w/ 5# FCP making approximately 15 bph. Recovered an estimated 440 BW last 24 hrs. Samples show 3-5% oil cut and trace gas. BLWTR 13683. EDWC \$1500. TWC \$1,140,446. (SL)
DEC 27 2010	Well flowing on w/o choke to pit w/ 5# FCP making approximately 10-15 bph. Recovered an estimated 220 BW & 20 BO last 24 hrs. Samples show 20-30% oil cut and trace gas. BLWTR 13463. EDWC \$1500. TWC \$1,141,946. (SL)
DEC 28 2010	SICP 750#. Hooked well up to flowline. PWOL @ 3:00 pm on 16/64” choke. At 4:00 pm, well DOL. Opened up to 32/64” choke & lowered pressure on treater to 20# (venting gas). Well bringing good fluid. FCP 50#. At 6:00 AM, FCP 40# on 32/64” choke. Well made 301 BW, 33 BO, 11 MCF overnight (15 hrs). EDWC \$1500. TWC \$1,143,446. (SL,DM)
DEC 29 2010	Well flowing up csg on 32/64”ck. CP – 50#: 15 hrs - 33 BO, 301 BW, 11 MCF. BLWTR 13,162.
DEC 30 2010	63 BO, 410 BW, 0 MCF. BLWTR 12,752.
DEC 31 2010	Well flowing up csg on 32/64”ck. CP – 45#: 41 BO, 260 BW, 0 MCF - venting. BLWTR 12,492.
JAN 01 2011	Well flowing up csg on 32/64”ck. CP – 45#: 44 BO, 250 BW, 0 MCF - venting. BLWTR 12,242.
JAN 02 2011	Well flowing up csg on 32/64”ck. CP – 35#: 35 BO, 146 BW, 0 MCF - venting. BLWTR 12,096.
JAN 03 2011	Well flowing up csg on 32/64”ck. CP – 50#: 41 BO, 121 BW, 0 MCF - venting. BLWTR 11,975.
JAN 04 2011	MIRU Big Lake well service rig. Pump 80 bbls 10# brine wtr down tbg. Csg still flowing. Pump 100 bbls 10# brine down csg. Well dead. Remove check valve. TOOHH w/ tbg. LD bit & bit sub. TIH w/ production string as follows:
	1 2 3/8” 4.7# EUE 8rd L-80 tbg w/ BP

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	<div><div>KB Correction</div><div>Tbg set @</div><div>17.00'</div><div>10,007.05'</div></div>
	<div>ND BOP. Set TAC @ 8072’ w/ 16 pts tension. NU wellhead. Took delivery of the following Weatherford rods: 8 – 1 ½” C-bars, 232 – ¾” T-66 steel rods, 160 – 7/8” T-66 steel rods. Prep rods to RIH. SWI & SDFD @ 6:00 pm. EDWC \$34,500 TWC \$1,177,946. (SL)</div>
JAN 05 2011	<div>39 BO, 100 BW, 0 MCF. BLWTR 11,875. PU Modified Pampa Pump & RIH w/ rod string as follows:</div> <div><div><div>1</div><div>2" x 1 1/4" x 30' RHBC modified pampa pump w/ 16' GA</div><div>30.00'</div></div><div><div>1</div><div>3/4" x 3.5" pony rod w/ 3 MRG's</div><div>3.50'</div></div><div><div>8</div><div>1 1/2" C-bars</div><div>200.00'</div></div><div><div>232</div><div>3/4" Weatherford T-66 steel rods</div><div>5,800.00'</div></div><div><div>155</div><div>7/8" Weatherford T-66 steel rods</div><div>3,875.00'</div></div><div><div>2</div><div>7/8” pony rods (4’, 6’)</div><div>10.00’</div></div><div><div>1</div><div>1 1/4" x 22' PR w/ 1 1/2" x 12' PRL</div><div>22.00'</div></div><div><div>Total Rods</div><div>9,940.50'</div></div></div> <div>Long stroked pump & had fluid to surface in 10 minutes. Spaced pump 24" off bottom. Hung well on. Plumbed in wellhead. At 4:00 PM, PWOL w/100” SL @ 12.0 SPM. Left well pumping on hand. EDWC \$1,200. TWC \$1,183,196. (SL,DM)</div>
JAN 06 2011	14 hrs OT - 14 BO, 205 BW, 5 MCF. BLWTR 11,670.
JAN 07 2011	47 BO, 315 BW, 47 MCF. BLWTR 11,355.
JAN 08 2011	60 BO, 303 BW, 50 MCF. BLWTR 11,052.
JAN 09 2011	69 BO, 304 BW, 49 MCF. BLWTR 10,748.
JAN 10 2011	80 BO, 298 BW, 51 MCF. BLWTR 10,450.
JAN 11 2011	65 BO, 264 BW, 54 MCF. BLWTR 10,186.
JAN 12 2011	77 BO, 288 BW, 56 MCF. BLWTR 9,898.
JAN 13 2011	80 BO, 234 BW, 55 MCF. BLWTR 9,664.
JAN 14 2011	93 BO, 272 BW, 60 MCF. BLWTR 9,392.
JAN 15 2011	99 BO, 266 BW, 67 MCF. BLWTR 9,126.
JAN 16 2011	80 BO, 276 BW, 70 MCF. BLWTR 8,850.
JAN 17 2011	104 BO, 246 BW, 80 MCF. BLWTR 8,604.
JAN 18 2011	91 BO, 183 BW, 68 MCF. BLWTR 8,421.

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JAN 19 2011	93 BO, 221 BW, 95 MCF. BLWTR 8,200.
JAN 20 2011	116 BO, 211 BW, 100 MCF. BLWTR 7,989.
JAN 21 2011	77 BO, 204 BW, 68 MCF. BLWTR 7,785.
JAN 22 2011	104 BO, 164 BW, 76 MCF. BLWTR 7,621.
JAN 23 2011	126 BO, 160 BW, 83 MCF. BLWTR 7,461.
JAN 24 2011	130 BO, 138 BW, 88 MCF. BLWTR 7,323.
JAN 25 2011	22 hrs OT - 116 BO, 123 BW, 90 MCF. BLWTR 7,200.
JAN 26 2011	127 BO, 132 BW, 91 MCF. BLWTR 7,068.
JAN 27 2011	138 BO, 121 BW, 94 MCF. BLWTR 6,947.
JAN 28 2011	150 BO, 138 BW, 107 MCF. BLWTR 6,809.
JAN 29 2011	141 BO, 144 BW, 98 MCF. BLWTR 6,665.
JAN 30 2011	130 BO, 125 BW, 78 MCF. BLWTR 6,540.
JAN 31 2011	132 BO, 113 BW, 151 MCF. BLWTR 6,427.
FEB 01 2011	149 BO, 123 BW, 106 MCF. BLWTR 6,304.
FEB 02 2011	99 BO, 89 BW, 109 MCF. BLWTR 6,215. 18 hrs OT – Electricity Down.
FEB 03 2011	0 BO, 110 BW, 46 MCF. BLWTR 6,105. 14 hrs OT – Electricity Down.
FEB 04 2011	137 BO, 143 BW, 92 MCF. BLWTR 5,968. 24 hrs OT. SWI @ report time (no room in tanks and SWD's are shut down.)
FEB 05 2011	0 BO, 0 BW, 0 MCF. BLWTR 5,968. Flowline frozen. Well back on @ 4:00 pm.
FEB 06 2011	16 hrs OT - 72 BO, 98 BW, 73 MCF. BLWTR 5,870.
FEB 07 2011	100 BO, 157 BW, 114 MCF. BLWTR 5,713.
FEB 08 2011	101 BO, 97 BW, 51 MCF. BLWTR 5,616.
FEB 09 2011	168 BO, 99 BW, 137 MCF. BLWTR 5,517.
FEB 10 2011	117 BO, 122 BW, 114 MCF. BLWTR 5,395. Installed new CAC 2000 rod pump controller (SN #M21012806). DCC \$3,400. TWC \$1,186,596. (DM)
FEB 11 2011	140 BO, 109 BW, 118 MCF. BLWTR 5,286.

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FEB 12 2011	127 BO, 122 BW, 129 MCF. BLWTR 5,164.
FEB 13 2011	153 BO, 91 BW, 128 MCF. BLWTR 5,073.
FEB 14 2011	155 BO, 95 BW, 135 MCF. BLWTR 4,978.
FEB 15 2011	3 hrs OT - 18 BO, 22 BW, 79 MCF. BLWTR 4,956 – high flowline pressure kill.
FEB 16 2011	137 BO, 148 BW, 97 MCF. BLWTR 4,808.
FEB 17 2011	144 BO, 115 BW, 142 MCF. BLWTR 4,693 – 61% rec.
FEB 18 2011	173 BO, 109 BW, 154 MCF. BLWTR 4,584 – 62% rec.
FEB 19 2011	22 hrs OT - 131 BO, 135 BW, 183 MCF. BLWTR 4,449 – high FL pressure – 79% rec.
FEB 20 2011	150 BO, 105 BW, 102 MCF. BLWTR 4,344 – 79% rec.
FEB 21 2011	6 hrs OT - 20 BO, 50 BW, 80 MCF. BLWTR 4,294 – high FL pressure – 80% rec.
FEB 22 2011	81 BO, 151 BW, 94 MCF. BLWTR 4,143 – 80% rec.
FEB 23 2011	156 BO, 131 BW, 88 MCF. BLWTR 4,012 – 81% rec.
FEB 24 2011	129 BO, 115 BW, 93 MCF. BLWTR 3,897 – 81% rec.
FEB 25 2011	101 BO, 89 BW, 87 MCF. BLWTR 3,808 – 82% rec.
FEB 26 2011	118 BO, 81 BW, 88 MCF. BLWTR 3,727 – 82% rec.
FEB 27 2011	118 BO, 126 BW, 75 MCF. BLWTR 3,601 – 83% rec.
FEB 28 2011	120 BO, 123 BW, 65 MCF. BLWTR 3,478 – 83% rec.
MAR 01 2011	18 hrs OT - 76 BO, 89 BW, 72 MCF. BLWTR 3,389 – power outage due to area grass fires – 84% rec – <i>final report.</i>