



# Partner Well History

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

UNIVERSITY CONS XII 4507

Field Name: SAN ANDRES		Total Depth (ftKB): 4,902.0	
Corporate ID: 118765		Survey/Range: UL	
Section: 45	Block/Township: 13		
7/28/2010 05:00 - 7/29/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 7/29/2010	Current Well Status: COMPLETING	
Daily Summary: Spudded 7/28/2010. Drld to 275'.			
Daily Production Summary:			
Daily Cost Total: 60,327	Cum Cost To Date: 60,327		
7/29/2010 05:00 - 7/30/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 7/30/2010	Current Well Status: COMPLETING	
Daily Summary: Drld to 1734'. Condition hole. TOH to run csg.			
Daily Production Summary:			
Daily Cost Total: 35,909	Cum Cost To Date: 96,236		
7/30/2010 05:00 - 7/31/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 7/31/2010	Current Well Status: COMPLETING	
Daily Summary: R&C 8 5/8" J55 24# csg @ 1734'.			
Daily Production Summary:			
Daily Cost Total: 49,081	Cum Cost To Date: 145,317		
7/31/2010 05:00 - 8/1/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 8/1/2010	Current Well Status: COMPLETING	
Daily Summary: TIH. Drld to 2525'.			
Daily Production Summary:			
Daily Cost Total: 17,543	Cum Cost To Date: 162,860		
8/1/2010 05:00 - 8/2/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 8/2/2010	Current Well Status: COMPLETING	
Daily Summary: Drld to 4059'.			
Daily Production Summary:			
Daily Cost Total: 28,360	Cum Cost To Date: 191,220		
8/2/2010 05:00 - 8/3/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 8/3/2010	Current Well Status: COMPLETING	
Daily Summary: Drld to 4902'. Cond hole. LDDP.			
Daily Production Summary:			
Daily Cost Total: 15,858	Cum Cost To Date: 207,078		
8/3/2010 05:00 - 8/4/2010 05:00			
Job Category: Drilling/Initial Completion		Primary Job Type: Drilling - original	
State: TX	County/Parish: ANDREWS	PL System:	CO2 (%):
Prospect Name: FOREST FULLERTON	Report End Date: 8/4/2010	Current Well Status: COMPLETING	
Daily Summary: Logged well. R&C 5 1/2" J55 15.5# csg @ 4902'. ND & set slips. Rig released 8/4/2010.			
Daily Production Summary:			
Daily Cost Total: 89,914	Cum Cost To Date: 296,992		



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<b>8/4/2010 05:00 - 8/5/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/5/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> NU WH & BOP. SWI & SDFN. Prep to run bond log.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 3,150		<b>Cum Cost To Date:</b> 300,142	
<b>8/5/2010 05:00 - 8/6/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/6/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> RIH w/ GR/CBL/CCL & logged f/ 4,931' to 1,676' w/ 1000 psi applied to csg. TOC @ 1,876'. POH. Tstd csg to 3000 psi. SWI & SDFN.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 6,930		<b>Cum Cost To Date:</b> 307,072	
<b>8/6/2010 05:00 - 8/7/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/7/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO WL.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 307,072	
<b>8/7/2010 05:00 - 8/8/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/8/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO WL.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 307,072	
<b>8/8/2010 05:00 - 8/9/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/8/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO WL.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 307,072	
<b>8/9/2010 05:00 - 8/10/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/9/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO WL.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 307,072	
<b>8/10/2010 05:00 - 8/11/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/10/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO WL.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 307,072	
<b>8/11/2010 05:00 - 8/12/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/11/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Perf'd Grayburg/San Andres (4,470'-4,696' OA). SWI & SDFN.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 14,850		<b>Cum Cost To Date:</b> 321,922	
<b>8/12/2010 05:00 - 8/13/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/12/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO frac sched 8/14.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 321,922	



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<b>8/12/2010 05:00 - 8/13/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/13/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> WO frac sched 8/14.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b>		<b>Cum Cost To Date:</b> 321,922	
<b>8/13/2010 05:00 - 8/14/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/14/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Preparing to frac.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 2,295		<b>Cum Cost To Date:</b> 324,217	
<b>8/14/2010 05:00 - 8/15/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/15/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> MIRU WSU. Tstd lines to 6700 psi. Frac'd Grayburg & San Andres (4,470'-4,696' OA). Prep to flow back load.			
<b>Daily Production Summary:</b>			
<b>Daily Cost Total:</b> 116,717		<b>Cum Cost To Date:</b> 440,934	
<b>8/15/2010 05:00 - 8/16/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/16/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Flowing.			
<b>Daily Production Summary:</b> 0 MCF, 0 BO, 1105 BLW on 16/64 choke @ 550 psi - FCP.			
<b>Daily Cost Total:</b> 1,695		<b>Cum Cost To Date:</b> 442,629	
<b>8/16/2010 05:00 - 8/17/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/17/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Flowing.			
<b>Daily Production Summary:</b> 0 MCF, 0 BO, 868 BLW on 16/64 choke @ 100 psi - FCP.			
<b>Daily Cost Total:</b> 1,695		<b>Cum Cost To Date:</b> 444,324	
<b>8/17/2010 05:00 - 8/18/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/18/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Flowing.			
<b>Daily Production Summary:</b> 0 MCF, 0 BO, 516 BLW on 16/64 choke @ 100 psi - FCP.			
<b>Daily Cost Total:</b> 1,695		<b>Cum Cost To Date:</b> 446,019	
<b>8/18/2010 05:00 - 8/19/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/19/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Flowing.			
<b>Daily Production Summary:</b> 0 MCF, 0 BO, 477 BLW on 16/64 choke @ 80 psi - FCP.			
<b>Daily Cost Total:</b> 1,695		<b>Cum Cost To Date:</b> 447,714	
<b>8/19/2010 05:00 - 8/20/2010 05:00</b>			
<b>Job Category:</b> Drilling/Initial Completion		<b>Primary Job Type:</b> Drilling - original	
<b>State:</b> TX	<b>County/Parish:</b> ANDREWS	<b>PL System:</b>	<b>CO2 (%):</b>
<b>Prospect Name:</b> FOREST FULLERTON	<b>Report End Date:</b> 8/20/2010	<b>Current Well Status:</b> COMPLETING	
<b>Daily Summary:</b> Flowing.			
<b>Daily Production Summary:</b> 0 MCF, 0 BO, 408 BLW on 16/64 choke @ 50 psi - FCP.			
<b>Daily Cost Total:</b> 1,695		<b>Cum Cost To Date:</b> 449,409	



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8/20/2010 05:00 - 8/21/2010 05:00

**Job Category:** Drilling/Initial Completion

**State:** TX

**County/Parish:** ANDREWS

**Primary Job Type:** Drilling - original

**PL System:**

**CO2 (%):**

**Prospect Name:** FOREST  
FULLERTON

**Report End Date:** 8/21/2010

**Current Well Status:** COMPLETING

**Daily Summary:** Flowing.

**Daily Production Summary:** 0 MCF, 0 BO, 227 BLW on 16/64 choke @ 0 psi - FCP.

**Daily Cost Total:** 1,695

**Cum Cost To Date:** 451,104

8/21/2010 05:00 - 8/22/2010 05:00

**Job Category:** Drilling/Initial Completion

**State:** TX

**County/Parish:** ANDREWS

**Primary Job Type:** Drilling - original

**PL System:**

**CO2 (%):**

**Prospect Name:** FOREST  
FULLERTON

**Report End Date:** 8/22/2010

**Current Well Status:** COMPLETING

**Daily Summary:** MIRU WSU. TIH w/ notch collar, SN & 155 jts 2-7/8" tbg tagged @ 4,854'. Broke circ, washed dn to 4,919'. TOH w/ 156 jts tbg. SWI & SDFN.

**Daily Production Summary:** Rec'd 0 MCF, 0 BO, 480 BLW. No pressures reported.

**Daily Cost Total:** 10,425

**Cum Cost To Date:** 461,529

8/22/2010 05:00 - 8/23/2010 05:00

**Job Category:** Drilling/Initial Completion

**State:** TX

**County/Parish:** ANDREWS

**Primary Job Type:** Drilling - original

**PL System:**

**CO2 (%):**

**Prospect Name:** FOREST  
FULLERTON

**Report End Date:** 8/23/2010

**Current Well Status:** COMPLETING

**Daily Summary:** RIF w/ spectrascan memory tool & logged f/ 4,925' to 4,000'. RIH w/ BHT to 4,583'. POH. TIH w/ 8 jts 2-3/8 tail pipe, TAC, SN, slator, LS & 140 jts 2-7/8" tbg. ND BOP. Set TAC. NU WH. SWI & SDFN.

**Daily Production Summary:**

**Daily Cost Total:** 7,370

**Cum Cost To Date:** 468,899

8/23/2010 05:00 - 8/24/2010 05:00

**Job Category:** Drilling/Initial Completion

**State:** TX

**County/Parish:** ANDREWS

**Primary Job Type:** Drilling - original

**PL System:**

**CO2 (%):**

**Prospect Name:** FOREST  
FULLERTON

**Report End Date:** 8/24/2010

**Current Well Status:** COMPLETING

**Daily Summary:** RIH w/ rotor & rods. NU WH. SWI & SDFN. WO electricity.

**Daily Production Summary:**

**Daily Cost Total:** 48,875

**Cum Cost To Date:** 517,774

8/24/2010 05:00 - 8/25/2010 05:00

**Job Category:** Drilling/Initial Completion

**State:** TX

**County/Parish:** ANDREWS

**Primary Job Type:** Drilling - original

**PL System:**

**CO2 (%):**

**Prospect Name:** FOREST  
FULLERTON

**Report End Date:** 8/25/2010

**Current Well Status:** COMPLETING

**Daily Summary:** POP. RDMO WSU.

**Daily Production Summary:**

**Daily Cost Total:** 1,655

**Cum Cost To Date:** 519,429