

ANDREWS UNIVERSITY 32-3 (SPRABERRY/TREND)*DESTA #7****ANDREWS CO., TX**

AFE# 101203

SPUD DATE: 6/2/10

API: 42-003-41400

Prop Num: 04006-003

6/3/10

DAS 1; **PD 416'**; PO: MOVE IN & RU – DRILL F/60'-416' – CIRC, DROP TOTCO, TOH. RUN 13 3/8" CSG & CMT.
MW 8.4; VIS 32 CWC \$204,932

6/4/10

DAS 2; **PD 983'**; PO: WOC, CUT OFF, WELD CSGHD, TEST HEAD. NU BOP / RU FLOWLINE, HYD LINES, BOP,
TEST BOP 700 PSI, CUT 100' DRLG LINE. PU BIT #2 / SHOCK SUB - FOUND BAD SPOT IN DRLG LINE, CUT
80 FT. TIH / TAG CEMENT @ 378'. DRILL CEMENT 378' – 416'. DRILL F/416'-983'. MW 8.4; VIS 32
CWC \$222,860

6/5/10

DAS 3; **PD 2057'**; PO: DRILL F/983'-2057'. MW 8.4; VIS 32 CWC \$239,767

6/6/10

DAS 4; **PD 3068'**; PO: DRILL F/2057'-3068'. MW 10; VIS 28 CWC \$256,344

6/7/10

DAS 5; **PD 3891'**; PO: DRILL F/3068'-3891'. MW 10; VIS 28 CWC \$270,360

6/8/10

DAS 6; **PD 4742'**; PO: DRILL F/3891'-4742'. MW 10; VIS 29 CWC \$286,733

6/9/10

DAS 7; **PD 5018'**; PO: DRILL F/4742'-5018', CIRC & COND MUD. TOH, LD 8" DCS, SHOCK SUB & BIT. SAFETY
MTG, RU CSG CREW & TQ TURN. MW 10.2; VIS 60; FL 8 CWC \$300,957

6/10/10

DAS 8; **PD 5018'**; PO: FINISH RU CASING CREW & TQ TURN, RUNNING 118 JTS 8 5/8" CASING, WASH F/
4992 – 5018', RIG DOWN CSG CREW, TQ TURN & L/DOWN MACH. CIRCULATE & WAIT ON HALLIBURTON.
SAFETY MEETING, HOOK UP & CEMENT; LEAD W/ 325 SKS ECONOCHEM "C" TAIL W/ 1020 SKS HALCEM "C"
BUMP PLUG @ 17:45 CIRC 303 SKS CMT, RIG DOWN HALLIBURTON. SAFETY MEETING, RIG UP LIFTS,
NIPPLE DOWN, SET SLIPS (105K), CUT OFF CSG, INSTALL B-SECTION & NIPPLE UP, TEST BLIND RAMS.
STRAP NEW BHA & STRAIGHTEN UP RIG FLOOR. P/UP BIT #3, MOTOR & DC'S FROM RACKS & TIH. MW 8.4;
VIS 29 CWC \$485,527

6/11/10

DAS 9; **PD 6277'**; PO: DRILL CMT & FLOAT EQUIP F/4971'-5018' & TEST PIPE. DRILL F/5018'-6277'. MW 8.4;
VIS 29 CWC \$510,825

6/12/10

DAS 10; **PD 7345'**; PO: DRILL F/6277'-7345', REPAIR KELLY SPINNER. MW 8.5; VIS 29 CWC \$533,938

6/13/10

DAS 11; **PD 8203'**; PO: DRILL F/7345'-8203'. MW 8.4; VIS 29 CWC \$549,856

6/14/10

DAS 12; **PD 8628'**; PO: DRILL F/8203'-8628'. MW 8.4; VIS 29 CWC \$565,415

6/15/10

DAS 13; **PD 9218'**; PO: DRILL F/8628'-9218'. MW 8.4; VIS 29 CWC \$589,738

6/16/10

DAS 14; **PD 9753'**; PO: DRILL F/9218'-9753'. MW 8.4; VIS 29 CWC \$612,577

6/17/10

DAS 15; **PD 9978'**; PO: DRILL F/9753'-9838', CIRC SWEEP OUT, DROP TOTCO & TOH F/MTR. CUT DL, PU NEW
MTR & BIT, TIH TESTING MTR. DRILL F/9838'-9978'. MW 8.4; VIS 29 CWC \$632,948

6/18/10

DAS 16; **PD 10484'**; PO: DRILL F/9978'-10484'. MW 8.4; VIS 29 CWC \$644,308

6/19/10

DAS 17; **PD 11210'**; PO: DRILL F/10484'-11210'. MW 8.4; VIS 29

CWC \$666,772

6/20/10

DAS 18; **PD 11421'**; PO: DRILL F/11210'-11421', CIRC & COND MUD. DROP TOTCO, SET KELLY BACK & LDDP. BREAK KELLY & LD BHA. SAFETY MTG, RU CSG CREW & TQ TURN, RUN 5.5 CSG. MW 8.4; VIS 29

CWC \$684,804

6/21/10

DAS 19; **PD 11421'**; PO: RUNNING 5 1/2" CASING, BREAK CIRCULATION & WASH 38' TO BOTTOM. CIRCULATE (RIG DOWN CASING CREW, TQ TURN & LAYDOWN MACHINE). SAFETY MEETING, RIG UP HES & CEMENT, BUMP PLUG @ 18:33 - FLT HELD. SHUT IN BACKSIDE – WOC. SAFETY MEETING & RIG UP EXPRESS BOP LIFTS, NIPPLE DOWN, SET CSG SLIPS (170K), CUT OFF CASING, LAY OUT BOP, NIPPLE UP HEAD & RIG DOWN EXPRESS – RD. MW 8.4; VIS 29

CWC \$934,029

Andrews University 32 #3

AFE: #101203/New Drlg/\$1,958,300/CWEI GWI: 100%

API: #42-003-41400

06-22-10 AOL @ 7:00 am. Wait on Pradon to clean location. Set rig mat. RU PU. Set hydrowalk, racks. Moved tbg on racks (351 jts). Pulled protectors and tally tbg. NU BOP. Ran 4-5/8 bit, bit sub, 142 jts 2-7/8 L80 tbg; CWI SD @ 6:30 pm; Est Daily Comp \$268,550
Est Drlg \$934,029; Est Comp \$268,550; Est Tot \$1,202,579

06-23-10 AOL @ 7:00 am. Pulled protectors and tally tbg. Ran total 346 jts 2-7/8 L80 tbg. Tag @ 11334' kb. LD one jt. BOT 11318'. RU Rising Star. Pumped 2 bbls fresh water. Broke circulation. Pressure test 4500 psi. Held ok. Pumped 500 gals. Xylene, 5 bbls fresh water, 500 gals NeFe 15% HCL acid to pickle tbg. @ 1-2 bpm. Circulate hole clean w/ 300 bbls fresh water. LD 7 jts 2-7/8 tbg. Spot 1000 gal 10% Acetic acid @ 11089'. RD Rising Star. CWI SD 8:00 pm.; Est Daily Comp \$18,100
Est Drlg \$934,029; Est Comp \$286,650; Est Tot \$1,220,679

06-24-10 AOL @ 7:30 am. Pull and LD 339 jts. 2-7/8 L80 tbg. Bit & bit sub. ND BOP. NU flange on well head. RD PU. SD @ 5:00 pm.; Est Daily Comp \$5350
Est Drlg \$934,029; Est Comp \$292,000; Est Tot \$1,226,029

06-25-10 WO frac; Est Daily Comp \$1250
Est Drlg \$934,029; Est Comp \$293,500; Est Tot \$1,227,279

06-26-10 MI RU HES wireline. P/u logging tools. Log CSNG/GR/CCL from PBTD @ 11,298' to 5000'. POOH P/u logging tools; Logged RCBL/GR/CNL/CCL from PBTD to surface. Est TOC @ 4070'. POOH RD HES wireline. SIW SDFN.; Est Daily Comp \$20,950

06-27/29-10 WOF; Est Daily Comp \$2500
Est Drlg \$934,029; Est Comp \$316,700; Est Tot \$1,250,729

06-30-10 thru
07-21-10 Frac date 7-26/27
07-22-10 WOF; MI & set 9 frac tnks & 1 acid tnk
Est Drlg \$934,029; Est Comp \$316,950; Est Tot \$1,250,979

07-26-10 MI RU HES frac & wireline. Begin 8 stage frac. Stage #1: P/u perforating guns. Open well; TIH & perforate 11,282'-11,285', 11,252'-11,255', 11,177'-11,181', 11,100'-11,103', 11,054'-11,057', 11,036'-11,040' w/ 2 jspf. POOH SIW Turned over to frac. Opened well; Breakdown formation @ 5830 psi w/ 1000 gals. MSA acid on spot. Spear headed 2000 gals. 15% HCL acid, pumped 211 bbls. slick water, 2277 bbls. Water Frac G-R(21) x-li nked gel carrying 98,300# Versalite 18/40 proppant, & 2000 gals. 15% HCL acid f/ spot. Max pressure 5938 psi, Avg. pressure 5166 psi. Max rate 71 bpm, Avg. rate 70 bpm. ISIP 3016 psi. SIW Turned over to wireline. 2587 BLWTR Stage #2: P/u CBP & perforating guns. Opened well. TIH & set CBP @ 11,000'. Perforated 10,932'-10,934' w/ 5 sots; 10,860'-10,863' w/ 3 jspf; 10,792'-10,794' w/ 1 jspf; 10,726'-10,728' w/ 1 jspf; 10,694'-10,696' w/ 2 jspf; 10,654'-10,656' w/ 1 jspf; 10,606'-10,608' w/ 3 shots; 10,574'-10,576' w/ 1 jspf; 10,538'-10,540' w/ 5 shots; 10,462'-10,464' w/ 5 shots. POOH SIW Turned over to frac. Opened well. Breakdown formation @ 2603 psi w/ 2000 gals. 15% HCL acid on spot. Pumped 211 bbls. slick water, 2994 bbls. Water Frac G-R(11) x-linked gel carrying 170,700# Super L/C 20/40 sand. Max pressure 4878 psi, Avg. pressure 4502 psi. ISIP 2235 psi. SIW Turned over to wireline. Stage #3: P/u CBP & perforating guns. Opened well; TIH & set CBP @ 10,400'. Perforated 10,260'-10,262' w/ 2 jspf; 10,233'-10,236' w/ 8 shots; 10,214'-10,216' w/ 2 jspf; 10,090'-10,094' w/ 14 shots; 10,048'-10,052' w/ 13 shots; 10,016'-10,020' w/ 13 shots. POOH SIW Turned over to frac. Breakdown formation @ 3586 psi. Flushed w/ 1000 gals. slick water. SIW SDFN @ 8:00 p.m. AOL @ 7:30 am. Pull and LD 339 jts. 2-7/8 L80 tbg. Bit & bit sub. ND BOP. NU flange on well head. RD PU. SD @ 5:00 pm. . Est Daily Comp \$will report later
Est Drlg \$934,029; Est Comp \$322,300; Est Tot \$1,256,329

- 07-27-10 Stage #3(continued): Opened well; Pumped 2522 bbls. Water Frac G-R(11) x-linked gel carrying 140,600# Super L/C 20/40 sand, 281 bbls. Slick water, 1998 gals. 15% HCL acid f/ spot. Max pressure 4354 psi, Avg. pressure 3515 psi. Max rate 72 bpm, Avg. rate 71 bpm. ISIP 2207 psi. SIW Turned over to wireline. 2850 BLWTR Stage #4: P/u CBP & perforating guns. Opened well; TIH & set CBP @ 9990' & tested to 3000 psi; Perforated 9712'-9716' w/ 14 shots; 9793'-9796' w/ 2 jspf; 9846'-9848 w/ 3 shots; 9867'-9870' w/ 2 jspf; 9892'-9896' w/ 2 jspf; 9932'-9935' w/ 4 jspf; 9954'-9957' w/ 7 shots. POOH SIW Turned over to frac. Opened well; Breakdown formation @ 1879 psi w/ 1998 gals. 15% HCL acid on sot. Pumped 2150 bbls. Water Frac G-R(11) x-linked gel carrying 101,922# Wh. Ottawa 20/40 sand + 47,778# Super L/c 20/40 sand, 197 bbls. slick water, 2000 gals. 15% HCL acid f/ spot. Max pressure 3805 psi, Avg. pressure 3250 psi. Max rate 78 bpm, Avg. rate 72 bpm. ISIP 1280 psi. SIW Turned over to wireline. 2816 BLWTR Stage #5: P/u CBP & perforating guns. Opened well; TIH & set CBP @ 9660'; Perforated 8704'-8706' w/ 5 shots; 8798'-8800' w/ 2 jspf; 8865'-8868' w/ 2 jspf; 8922'-8924' w/ 5 shots; 9054'-9056' w/ 3 shots; 9216'-9218' w/ 1 jspf; 9250'-9252' w/ 3 shots; 9308'-9310' w/ 1 jspf; 9524'-9527' w/ 10 shots. POOH SIW Turned over to frac. Opened well; breakdown formation @ 938 psi w/ 2000 gals. 15% HCL acid on spot. Pumped 3604 bbls. Water Frac G-R(11) x-linked gel carrying 198,400# Wh. Ottawa 20/40 sand, 188 bbl.s slick water, 2000 glas. 15% HCL acid f/ spot. Max pressure 3901 psi, Avg. pressure 2753 psi. Max rate 72 bpm, Avg. rate 70 bpm. ISIP 810 psi. SIW Turned over to wireline. 3840 BLWTR Stage #6: P/u CBP & perforating guns; Opened well; TIH & set CBP @ 8600' & tessted to 2000 psi.; Perforated 8047'-8050'; 8083'-8086' w/ 3 jspf; 8124'-8126' w/ 4 jspf; 8197'-8200', 8230'-8233', 8266'-8269' w/ 3 jspf; 8372'-8374' w/ 3 shots. POOH SIW Turned over to frac. Opened well; Breakdown formation @ 1414 psi w/ 2000 gals. 15% HCL acid on spot; Pumped 3857 bbls. x-linked gel carrying 274,400# Wh. Ottawa 20/40 sand, 173 bbls. slick water, 2000 glas. 15% HCL acid f/ spot. Max pressure 2939 psi, Avg. pressure 2412 psi. Max rate 72 bpm, Avg. rate 71 bpm. ISIP 972 psi. SIW Turned over to wireline. 4077 BLWTR Stage #7: P/u CBP & perforating guns. Opened well; TIH & set CBP @ 7990'; Perforated 7948'-7952', 7898'-7902', 7836'-7840', 7770'-7774', 7696'-7700' w/ 4 jspf. POOH SIW Turned over to frac. Wait on sand delivery f/ 7 hrs. Opened well; Breakdown formation @ 1567 psi. Pumped 4706 bbls. Water Frac G-R(11) x-linked gel carrying 339,500# Wh. Ottawa 20/40 sand, 154 bbls. slick water, 2003 gals. 15% HCL acid f/ spot. Max pressure 3383 psi, Avg. pressure 2237 psi. Max rate 72 bpm, Avg. rate 70 bpm. ISIP 1039 psi. SIW Turned over to wireline. 4908 BLWTR Stage #8: P/u CBP & perforating guns; Opened well; TIH & set CBP @ 7650'. Perforated 7628'-7630' w/ 2 jspf; 7538'-7542' w/ 4 jspf; 7512'-7516' w/ 15 shots; 7466'-7470' w/ 18 shots; 7436'-7440' w/ 17 shots. POOH SIW Turned over to frac. Opened well; Breakdown formation @ 1455 psi; Pumped 2651 bbls. Water Frac G-R(11) x-linked gel carrying 182,200# Wh. Ottawa 20/40 sand; 285 bbls. slick water. Max pressure 2934 psi, Avg. pressure 2627 psi. Max rate 72 bpm, Avg. rate 70 bpm. ISIP 1420 psi. 2936 BLWTR SIW Turned over to wireline. P/u CBP; Opened well; TIH & set CBP @ 6500'. POOH SIW RD HES wireline & frac. SDFN @ 1:00 a.m. 7-28-10 24,307 Total BLWTR Est Daily \$463,300
- 07-28-10 MI RU PU & set Hydra-walk; set tbq. On racks & tally top layer. P/u 4 5/8" Hurricane bit & sliding sleeve bit sub. P/u & TIH w/ 136 jts. 2 7/8" L80 tbq. SIW SDFN; Est Daily Comp \$11,050
- 07-29-10 Est Drlg \$934,029; Est Comp 455,350; Est Tot \$1,389,379
- AOL @ 7:00 a.m. P/u 33 jts. Tbg. Tag CBP @ 6495'; DO CBP; P/u & TIH w/ tbq. Tag 23' sand ontop of CBP @ 7660'; CO sand & DO CBP; P/u & TIH w/ tbq. Tag

Andrews University 32 #3

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API: #42-003-41400

13' sand on top of CBP @ 7995'. CO sand & DO CBP. P/u & TIH w/ tbg. Tag 115' on top of CBP @ 8600'; CO sand & DO CBP. P/u & TIH w/ tbg. Tag 96' sand on top of CBP @ 9670'; CO sand & DO CBP. Circulate well clean. POOH w/ 70 jts. tbg. SIW SDFN @ 6:00 p.m.; Est Daily Comp \$9050
Est Drlg \$934,029; Est Comp \$464,400; Est Tot \$1,398,429

07-30-10 AOL 7:00 am. Ran 35 stands 2-7/8 L80 tbg. PU 10 jts from rack. Tag @ 9960' c/o 35' sand. RT. Drilled plug @ 9995'. RT. Tag @ 10376' c/o 28' sand. Drill plug @ 10404'. RT. Tag @ 10975' c/o 33' sand. DP @ 11008'. RT. Tag @ 11310' c/o 63' sand. TD @ 11373' kb. Circulate 260 bbls fresh water. Pulled and LD 121 jts 2-7/8 tbg. Left 227 jts in hole (7428'). Land tbg on BOP. CWI SDFWE 8:00 pm; Est Daily Comp \$13,600
Est Drlg \$934,029; Est Comp \$478,000; Est Tot \$1,412,029

07-31/8-04-10 Flwg to frac tnks
Est Drlg \$934,029; Est Comp \$795,000; Est Tot \$1,729,029

08-05-10 AOL 12 pm; pmpd 80 Bbls 10# brine dwn csg, 50 dwn tbg; set rig mat; RUPU; ND flange on BOP; ready to pull tbg; RD for reps; SD 6pm; Est Daily Comp \$5750
Est Drlg \$934,029; Est Comp \$800,750; Est Tot \$1,734,779

08-06-10 AOL 7:00 am. RD for repairs; Est Daily Comp \$1650
Est Drlg \$934,029; Est Comp \$802,400; Est Tot \$1,736,429

08-09-10 AOL 7:00 am. RU pump trk. Pumped 30 bbls 10# brine down csg, 20 bbls down tbg. Pulled 114 stands 2-7/8 L80 tbg, pump open sub and bit. Ran BP, 1 MA jt, super perf, TAC 2-7/8 x 5-1/2, packer, gas seperator, SN, 225 jts 2-7/8 L80 tbg. SN @ 7403'. ND BOP. Set TAC (18 pts). Land tbg. NU well head. PU 2-1/2 x 1-1/2 x 24' pump, 4 1-1/2" kbars, 110 3/4" HS steel rods, 6 7/8" HS steel rods. CWI SD 7:00 pm; Est Daily Comp \$45,600
Est Drlg \$934,029; Est Comp \$848,000; Est Tot \$1,782,029

08-10-10 AOL 7:00 pm. Ran 80 3/4" HS steel rods, 91 7/8" WCN 96's, 1 2' 1" sub, 1 1-1/2 x 26' polish rod. Hang well on. Ck pump action. Well pumped up 500 psi. Shut pumping unit down. NU well head. RD PU 6:30 pm. Release to prod. Final report; Est Daily Comp \$5300
Est Drlg \$934,029; Est Comp \$853,300; Est Tot \$1,787,329

08-12-10 Pmpd 0 BO + 61 BW + 0 MCF to frac tnks; pwr dwn - storm

08-13-10 Pmpd 0 BO + 284 BW + 0 MCF to frac tnks

08-14-10 Pmpd 0 BO + 397 BW + 0 MCF to frac tnks

08-15-10 Pmpd 0 BO + 348 BW + 0 MCF to frac tnks

08-16-10 Pmpd 0 BO + 348 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 1438 (5%); BLWTR 26,484

08-17-10 Pmpd 0 BO + 409 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 1847 (7%); BLWTR 26,075

08-18-10 Pmpd 0 BO + 345 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 2192 (8%); BLWTR 25,730

08-19-10 Pmpd 0 BO + 418 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 2610 (9%); BLWTR 25,312

08-20-10 Pmpd 0 BO + 360 BW + 0 MCF to frac tnks

08-21-10 Pmpd 0 BO + 36 BW + 0 MCF to frac tnks; dwn due to storm

08-22-10 Pmpd 0 BO + 343 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 3349 (12%); BLWTR 24,573

08-23-10 Pmpd 0 BO + 308 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 3657 (13%); BLWTR 24,265

08-25-10 Pmpd 5 BO + 355 BW + 0 MCF to frac tnks
BLW 27,922; BLWR 4012 (14%); BLWTR 23,910

08-26-10 Pmpd 5 BO + 304 BW + TSTM gas to frac tnks
BLW 27,922; BLWR 4316 (15%); BLWTR 23,606

Andrews University 32 #3

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08-27-10 Pmpd 1 BO + 333 BW + TSTM gas to frac tnks
08-28-10 Pmpd 4 BO + 318 BW + TSTM gas to frac tnks
08-29-10 Pmpd 0 BO + 365 BW + TSTM gas to frac tnks
BLW 27,922; BLWR 5332 (19%); BLWTR 22,590
08-30-10 Pmpd 11 BO + 385 BW + TSTM gas to frac tnks
BLW 27,922; BLWR 5717 (20%); BLWTR 22,205
08-31-10 Pmpd 28 BO + 347 BW + 5 MCF to frac tnks
BLW 27,922; BLWR 6064 (22%); BLWTR 21,858
09-01-10 Pmpd 19 BO + 341 BW + TSTM gas to frac tnks
BLW 27,922; BLWR 6405 (23%); BLWTR 21,517
09-02-10 Pmpd 25 BO + 366 BW + 5 MCF to frac tnks
BLW 27,922; BLWR 6771 (24%); BLWTR 21,151
09-03-10 Pmpd 14 BO + 299 BW + 17 MCF
09-04-10 Pmpd 14 BO + 284 BW + 23 MCF
09-05-10 Pmpd 22 BO + 276 BW + 29 MCF
09-06-10 Pmpd 22 BO + 257 BW + 37 MCF; FL = 1214' FOP; PIP = 487 PSIG
BLW 27,922; BLWR 7887 (28%); BLWTR 20,035
09-07-10 Pmpd 28 BO + 255 BW + 41 MCF
BLW 27,922; BLWR 8142 (29%); BLWTR 19,780
09-18-10 Pmpd 28 BO + 151 BW + 80 MCF
09-19-10 Pmpd 17 BO + 103 BW + 67 MCF; well showing gas interference; pkr sep was
run too deep
BLW 27,922; BLWR 8396 (30%); BLWTR 19,526
09-20-10 Pmpd 22 BO + 135 BW + 62 MCF; well showing gas interference
BLW 27,922; BLWR 8531 (31%); BLWTR 19,391
09-21-10 Pmpd 19 BO + 108 BW + 58 MCF; well showing gas interference
BLW 27,922; BLWR 8639 (31%); BLWTR 19,283
09-22-10 Pmpd 19 BO + 108 BW + 58 MCF; well showing gas interference
BLW 27,922; BLWR 8639 (31%); BLWTR 19,283
10-12-10 Pmpd 8 BO + 40 BW + 49 MCF; well pmpd off; will put on schedule to lwr pmp
BLW 27,922; BLWR 8679 (31%); BLWTR 19,243
11-16-10 SPOT FLOWBACK TANK & RIG MATS MIRU KEY PU # 412 & KIII TRUCK
LAY FLOWLINE FROM WH TO TANK UNHANG WELL BLOW GAS PSI
OFF WELL PUMP 20 BBLS PRODUCED WATER DOWN CSG UNSEAT
PUMP W/ 27K TENSION ROD WT 19K POOH W/ 1- 1" X 2' PONY SUB, 91
- 1" RODS, 86 - 7/8" RODS, 110 - 3/4" RODS, 4 - 1-1/2" K-BARS & PUMP ND
WH RELEASE TAC SET @ 7448' NU BOP SPOT CATWALK & PIPE
RACKS MOVE 124 JTS 2-7/8" 6.50# L-80 EU 8RD TUB FROM SIDE OF LOC
TO RACKS POOH W/ 60 STD 2-7/8" L-80 TUB SECURE WELL SDON;
Est Daily Comp \$4140
11-17-10 BLOW GAS PSI OFF WELL RU KILL TRUCK & PUMP 20 BBLS PRODUCED
WATER DOWN CSG FINISH POOH W/ 105 JTS 2-7/8" 6.50# L-80 EU 8RD
TUB, S/N, GAS SEPERATOR, PKR, S/N, TAC, MA, BP MA HAD ALL
WATER, NO SAND TALLY PIPE ON RACKS SHUT DOWN DUE TO HIGH
WIND; Est Daily Comp \$1943
11-18-10 BLOW GAS PSI OFF WELL RU KILL TRUCK & PUMP 20 BBLS PRODUCED
WATER DOWN CSG MU 2-7/8" APS DUMP VALVE, 3-1/2" X 2-7/8"
STEWARTS WELD MUD ANCHOR, 2-7/8" X 4' ODESSA SEPERATOR SUPER
PERF SUB, 2-7/8" S/N & RIH W/ 119 JTS 2-7/8" 6.50# L-80 EU 8RD TUB MU
5-1/2" X 2-7/8" EXCHANGE TAC LOADED W/ 35,000# SHEAR PINS & RIH W/
228 JTS 2-7/8" TUB & TAG FILL @ 11,340' [40' ABOVE PBTD] POOH W/ 1
JT LAYING DOWN ON RACK ND BOP SET TAC @ 7434' W/ 18,000#
TENSION BTM DV @ 11,319' [21' ABOVE FILL] TOP OF S/N @ 11,286'
[54' ABOVE FILL, 1' BELOW BTM PERF] NU WH MIRU WADECO

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API: #42-003-41400

CHEM TRAILER & SALAZAR PUMP TRUCK RU ON TUB & PUMP 275 GALS OJ ACID SURFACTANT, 275 GALS SI-202 SCALE INHIBITOR, 275 GALS OJ ACID SURFACTANT & FLUSH W/ 120 BBLS 2% KCL WATER RDMO WADECO & SALAZAR UNLOAD 55 - 1" FIBEROD HS RODS, 85 - 7/8" HS RODS, 25 - 3/4" HS RODS W/ BOXES & FULL SET 1" PONY SUBS PU 2-1/2" X 1-1/2" X 24' RXBC PUMP [HVR W/ WIPERS & 203" STROKE PUMP HAS SPIREL SUB, 2.148" OD BROWNING ON-OFF TOOL & 1" X 1' LIFT SUB ON TOP OF IT LOAD PUMP W/ DIESEL & MU 1-1/4" X 16' GAS ANCHOR & RIH RIH W/ 4 - 1-1/2" K-BARS & 132 - 3/4" HS RODS SECURE WELL SDON; Est Daily Comp \$25,980

11-19-10 BLOW GAS PSI OFF WELL RU KILL TRUCK FINISH RIH W/ 170 - 7/8" HS RODS, 143 - 1" HS RODS & SEAT PUMP SPACE OUT WELL W/ NO SUBS MIRU DSPUS & ADJUST WTS ON UNIT & CHANGE OUT SHEAVE TO SLOW UNIT DOWN TO 8 SPM RDMO DSPUS LOAD TUB W/ 37 BBLS WATER & TEST TO 500# LONG STROKE PUMP BACK TO 500# HANG WELL ON RD FLOWLINE FROM WH TO TANK RDMO KEY PU # 412, KILL TRUCK, FLOWBACK TANK & RIG MAT PUT WELL ON PRODUCTION @ 3:30 PM; Est Daily Comp \$3665

11-15-10 Pmpd 8 BO + 74 BW + 19 MCF; **dropped from report**
BLW 27,922; BLWR 8753 (31%); BLWTR 19,169