

RAILROAD COMMISSION OF TEXAS  
Oil and Gas DivisionForm W-2  
Rev. 4/1/83  
483-048

Type or print only

API No. 42- 003-41304

7. RRC District No.

08

8. RRC Lease No.

## Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)  
Spraberry (Trend Area)2. LEASE NAME  
University 35

9. Well No.

2

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)  
Zenergy, Inc.RRC Operator No.  
950615

10. County of well site

Andrews

4. ADDRESS

6100 S. Yale Avenue, Suite 1700, Tulsa, OK 74136

11. Purpose of filing

Initial Potential ☒Retest ☐Reclass ☐Well record only  
(explain in Remarks) ☐

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)  
Sec. 35, Blk 5, ULS6b. Distance and direction to nearest town in this county.  
15.10 mi NE from Andrews12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.  
FIELD & RESERVOIRGAS ID or  
OIL LEASE #Oil - O  
Gas - G

WELL NO.

13. Type of electric or other log run

Array Induction/Gamma Ray/Density Neutron/CBL

14. Completion or recompletion date

03/04/2010

## SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 03/18/10	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) 1.5" rod pump		18. Choke size 64/64
19. Production during Test Period	Oil - BBLS 98	Gas - MCF 126	Water - BBLS 316	Gas - Oil Ratio 398.73
20. Calculated 24- Hour Rate	Oil - BBLS 98	Gas - MCF 126	Water - BBLS 613	Oil Gravity-API-60° 37.6
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	22. Oil produced prior to test (New & Reworked wells) 94 bbls			23. Injection Gas-Oil Ratio n/a

REMARKS:

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

## WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Scott Adams  
Signature: Well Tester

Zenergy, Inc.

Name of Company

RRC Representative

## OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Patti Jo Barger

Regulatory/Engineering Assistant

Typed or printed name of operator's representative  
918-488-6402

Title of Person

Telephone: Area Code Number Date: mo. day year

Signature

Patti Jo Barger  
Signature

SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest)							
24. Type of Completion: New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE <b>12/4/09</b> PERMIT NO. <b>687103</b> Rule 37 CASE NO. Exception Water Injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO.			
26. Notice of Intention to Drill this well was filed in Name of <b>Zenergy, Inc.</b>							
27. Number of producing wells on this lease in this field (reservoir) including this well <b>1</b>		28. Total number of acres in this lease <b>40</b>					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: <b>1/3/10</b>		Completed <b>1/26/10</b>		30. Distance to nearest well, Same Lease & Reservoir			
31. Location of well, relative to nearest lease boundaries of lease on which this well is located <b>467</b> Feet From <b>E</b> Line and <b>467</b> Feet from <b>S</b> Line of the <b>University 35</b> lease							
32. Elevation (DF, RK, RT, GR, ETC.) <b>2996' DF, 2997' KB, 2979' GR</b>				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
34. Top of Pay <b>8660'</b>	35. Total Depth <b>10098'</b>	36. P. B. Depth <b>10038'</b>	37. Surface Casing Determined By: Field <input type="checkbox"/> Rules <input type="checkbox"/>	Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>		Dt. of Letter	
38. Is well multiple completion? <b>no</b>		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. <b>FIELD &amp; RESERVOIR</b>			40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>		
41. Name of Drilling Contractor <b>Patterson</b>					42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SILURRY VOL. cu. ft.
<b>13-3/8</b>	<b>48#</b>	<b>318</b>		<b>390 Hal cem</b>	<b>17-1/2</b>	<b>surface</b>	<b>526.5</b>
<b>9-5/8</b>	<b>36#/40#</b>	<b>2461/5174</b>	<b>3688</b>	<b>2460 Versa/Hal</b>	<b>12-1/4</b>	<b>surface</b>	<b>3742</b>
<b>5-1/2</b>	<b>17#</b>	<b>10090</b>	<b>7510</b>	<b>1010 Versa/Econ</b>	<b>8-3/4</b>	<b>surface</b>	<b>1909.7</b>

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TURNING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
<b>2-7/8</b>	<b>10034'</b>	<b>8380' TAC</b>	<b>9839</b>	<b>9990</b>
			<b>9392</b>	<b>9684</b>
			<b>8931</b>	<b>9266</b>
			<b>8660</b>	<b>8850</b>

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
<b>9839 - 9990</b>	<b>200,000# versa prop w/4003 bbls gel wtr</b>
<b>9392 - 9684</b>	<b>230,000# versa prop w/4158 bbls gel wtr</b>
<b>8931 - 9266</b>	<b>185,000# versa prop w/3267 bbls gel wtr</b>
<b>8660 - 8850</b>	<b>185,000# versa prop w/3261 bbls gel wtr</b>

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
<b>Clearfork Dolomite</b>	<b>7061</b>	<b>Dean</b>	<b>9684</b>
<b>Tubbs</b>	<b>7394</b>	<b>Wolfcamp LS</b>	<b>9938</b>
<b>1st Spraberry</b>	<b>8180</b>		

REMARKS	