

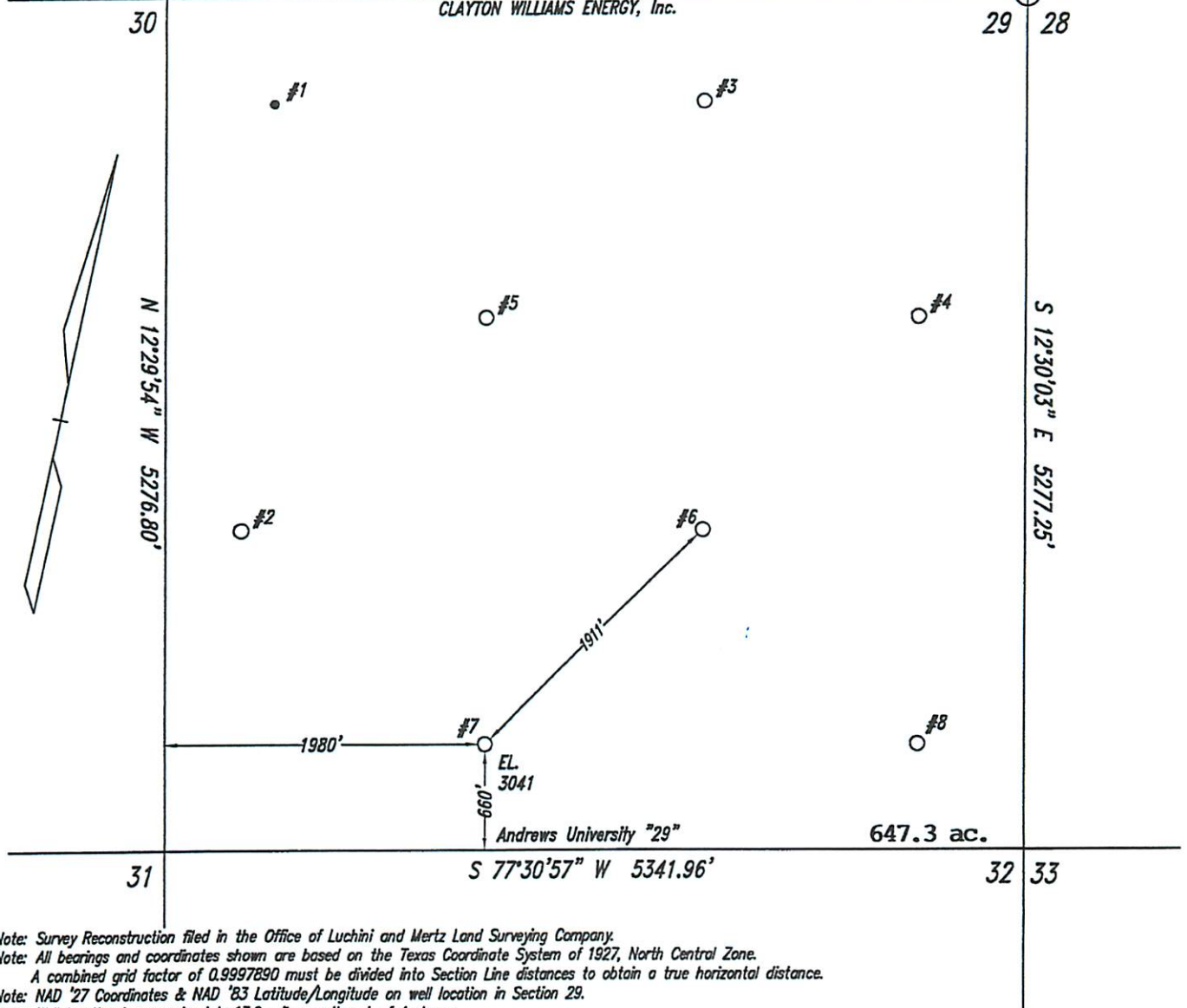
API No: <u>42003-41271</u> Application Status # <u>686553</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Pending Approval <i>The RRC has not approved this application.</i> <i>Duplication or distribution of information is at the user's own risk.</i>	
1. RRC Operator No. <u>924624</u>		2. Operator's Name (as shown on form P-5, Organization Report) <u>WILLIAMS, CLAYTON ENERGY, INC.</u>			3. Operator Address (include street, city, state, zip):		
4. Lease Name <u>ANDREWS UNIVERSITY 29</u>		5. Well No. <u>7</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>11750</u>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>08</u>		12. County <u>ANDREWS</u>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>13.9</u> miles in a <u>NE</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.							
15. Section <u>29</u>	16. Block <u>5</u>	17. Survey <u>UNIVERSITY LANDS</u>		18. Abstract No. <u>A-</u>	19. Distance to nearest lease line: <u>660</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>647.3</u>	
21. Lease Perpendiculars: <u>660</u> ft from the <u>S</u> line and <u>1980</u> ft from the <u>W</u> line.							
22. Survey Perpendiculars: <u>660</u> ft from the <u>S</u> line and <u>1980</u> ft from the <u>W</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>08</u>	<u>85280300</u>	<u>SPRABERRY (TREND AREA)</u>		<u>Oil or Gas Well</u>	<u>11100</u>	<u>1911.00</u>	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [FILER Oct 23, 2009 1:56 PM]: RRC Lease ID 39522 - wells 1, 3 & 4 are producing, well #2 has not been drilled. Please note we are simultaneously permitting wells 5, 6, 7 & 8.				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Betsy Luna, Engineering Technician</u> <u>Oct 23, 2009</u> Name of filer Date submitted <u>(432)6826324</u> <u>bluna@claytonwilliams.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: <u>Oct 23, 2009 2:00 PM(Current Version)</u>							

Block 5, University Lands

S 77°30'40" W 5341.74'

CLAYTON WILLIAMS ENERGY, Inc.

20 21
Fnd. Univ. Mon.
29 28



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, North Central Zone.
A combined grid factor of 0.9997890 must be divided into Section Line distances to obtain a true horizontal distance.
Note: NAD '27 Coordinates & NAD '83 Latitude/Longitude on well location in Section 29.
Note: Well location is approximately 13.9 miles northeast of Andrews.

This plat is true and correct to the best of
my knowledge.

Betsy Luna
Betsy Luna, Engineering Technician

#7
X: 496672.46 Latitude - 32°25'58.287" N
Y: 313587.23 Longitude - 102°22'28.674" W

Railroad Commission Permit Plat

CLAYTON WILLIAMS ENERGY, Inc.
Andrews University "29" Lease
all of
Section 29, Block 5,
University Land,
Andrews County, Texas

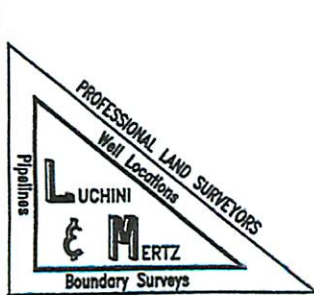
Scale: 1" = 1000'



Steven L. Prewitt

July 14, 2009

090714B3



P. O. Box 1963 Midland, Texas 79702 (432) 684-6728 Fax 686-1845



**Texas Commission
on Environmental Quality**
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **June 10, 2009**

TCEQ File No. **SC 13091**

***** EXPEDITED APPLICATION *****

API Number **00300000**

Attention: **BETSY LUNA**

RRC Lease No. **000000**

SC_924624_00300000_000000_13091.pdf

CLAYTON WILLIAMS ENERGY INC
6 DESTA DR
STE 2100
MIDLAND TX 79705

P-5# 924624

--Measured--

660 ft FEL

1980 ft FNL

MRL:SECTION

Digital Map Location:

X-coord/Long **498738**

Y-coord/Lat **316748**

Datum **27**

Zone **NC**

County **ANDREWS**

Lease & Well No. **ANDREWS UNIVERSITY 29 #4&ALL**

Purpose **ND**

Location **SUR-UL, BLK-5, SEC-29, -- [TD=11500], [RRC 8],**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:


The interval from the land surface to a depth of 250 feet
and the ZONE from 1200 feet to 1750 feet must be protected.

* This recommendation is applicable to all wells drilled in this SECTION 29.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

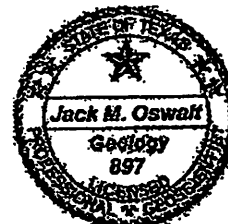
If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,


Digitally signed by Jack M Oswalt
DN: cn=US, st=Texas, le=Austin, ou=Surface
Casing, o=Texas Commission on
Environmental Quality, cn=Jack M Oswalt,
email=joswalt@tceq.state.tx.us
Date: 2009.06.10 09:41:15 -0500

Jack M. Oswalt, P.G.

GEOLOGIST SEAL



Geologist, Surface Casing Team
Waste Permits Division

This seal appearing on this document was authorized by Jack M. Oswalt on 6/10/2009
Note: Alteration of this electronic document will invalidate the digital signature.