

API No. <u>42-003-41267</u> Drilling Permit # <u>686537</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved		
1. RRC Operator No. <div style="text-align: center;">924624</div>		2. Operator's Name (as shown on form P-5, Organization Report) <div style="text-align: center;">WILLIAMS, CLAYTON ENERGY, INC.</div>			3. Operator Address (include street, city, state, zip): 			
4. Lease Name <div style="text-align: center;">ANDREWS UNIVERSITY 28</div>		5. Well No. <div style="text-align: center;">7</div>						
GENERAL INFORMATION								
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>								
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>								
8. Total Depth <div style="text-align: center;">11750</div>		9. Do you have the right to develop the minerals under any right-of-way? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
SURFACE LOCATION AND ACREAGE INFORMATION								
11. RRC District No. <div style="text-align: center;">08</div>		12. County <div style="text-align: center;">ANDREWS</div>		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore				
14. This well is to be located <u>13.8</u> miles in a <u>NE</u> direction from <u>ANDREWS</u> which is the nearest town in the county of the well site.								
15. Section <div style="text-align: center;">28</div>		16. Block <div style="text-align: center;">5</div>	17. Survey <div style="text-align: center;">UNIVERSITY LANDS</div>		18. Abstract No. <div style="text-align: center;">A-</div>	19. Distance to nearest lease line: <div style="text-align: center;">660 ft.</div>		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <div style="text-align: center;">647.3</div>
21. Lease Perpendiculars: <u>660</u> ft from the <u>S</u> line and <u>1980</u> ft from the <u>W</u> line. 22. Survey Perpendiculars: <u>660</u> ft from the <u>S</u> line and <u>1980</u> ft from the <u>W</u> line.								
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.								
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)			29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	85280300	SPRABERRY (TREND AREA)			Oil or Gas Well	11100	1320.00	8
08	56822750	MAGUTEX (STRAWN)			Oil Well	11500	1320.00	13
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS								
Remarks [FILER Mar 2, 2011 1:00 PM]: 13 wells in Spraberry (Trend Area) to date. This well was permitted as a regular location, no Rule 38. Filed to add Magutex (Strawn) for Rule 10 Exception.						Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div> <u>Ann Ritchie</u> Name of filer </div> <div> <u>Mar 02, 2011</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)6846381</u> Phone </div> <div> <u>ann.wtor@gmail.com</u> E-mail Address (OPTIONAL) </div> </div>		
RRC Use Only Data Validation Time Stamp: Mar 30, 2011 3:30 PM(Current Version)								

RAILROAD COMMISSION OF TEXAS

OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">686537</div>	DATE PERMIT ISSUED OR AMENDED (AMENDED) Mar 09, 2011	DISTRICT <div style="text-align: right;">* 08</div>		
API NUMBER <div style="text-align: right;">42-003-41267</div>	FORM W-1 RECEIVED <div style="text-align: right;">Mar 02, 2011</div>	COUNTY <div style="text-align: right;">ANDREWS</div>		
TYPE OF OPERATION <div style="text-align: right;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: right;">Vertical</div>	ACRES <div style="text-align: right;">647.3</div>		
OPERATOR <div style="text-align: right;">924624</div> <div style="text-align: center;">WILLIAMS, CLAYTON ENERGY, INC.</div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: right;">(432) 684-5581</div>		
LEASE NAME <div style="text-align: right;">ANDREWS UNIVERSITY 28</div>		WELL NUMBER <div style="text-align: right;">7</div>		
LOCATION <div style="text-align: right;">13.8 miles NE direction from ANDREWS</div>		TOTAL DEPTH <div style="text-align: right;">11750</div>		
Section, Block and/or Survey SECTION ⚡ 28 BLOCK ⚡ 5 ABSTRACT ⚡ SURVEY ⚡ UNIVERSITY LANDS				
DISTANCE TO SURVEY LINES <div style="text-align: right;">660 ft. S 1980 ft. W</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: right;">660 ft.</div>		
DISTANCE TO LEASE LINES <div style="text-align: right;">660 ft. S 1980 ft. W</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: right;">See FIELD(s) Below</div>		
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>				
FIELD NAME LEASE NAME	ACRES NEAREST LEASE	DEPTH 	WELL # NEAREST WE	DIST
----- SPRABERRY (TREND AREA) <div style="text-align: right;">ANDREWS UNIVERSITY 28</div>	647.30 660	11,100	7 1320	08
----- MAGUTEX (STRAWN) <div style="text-align: right;">ANDREWS UNIVERSITY 28</div>	647.30 660	11,500	7 1320	08
RESTRICTIONS: This is a hydrogen sulfide field. This well shall be drilled in accordance with SWR 36.				
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.				

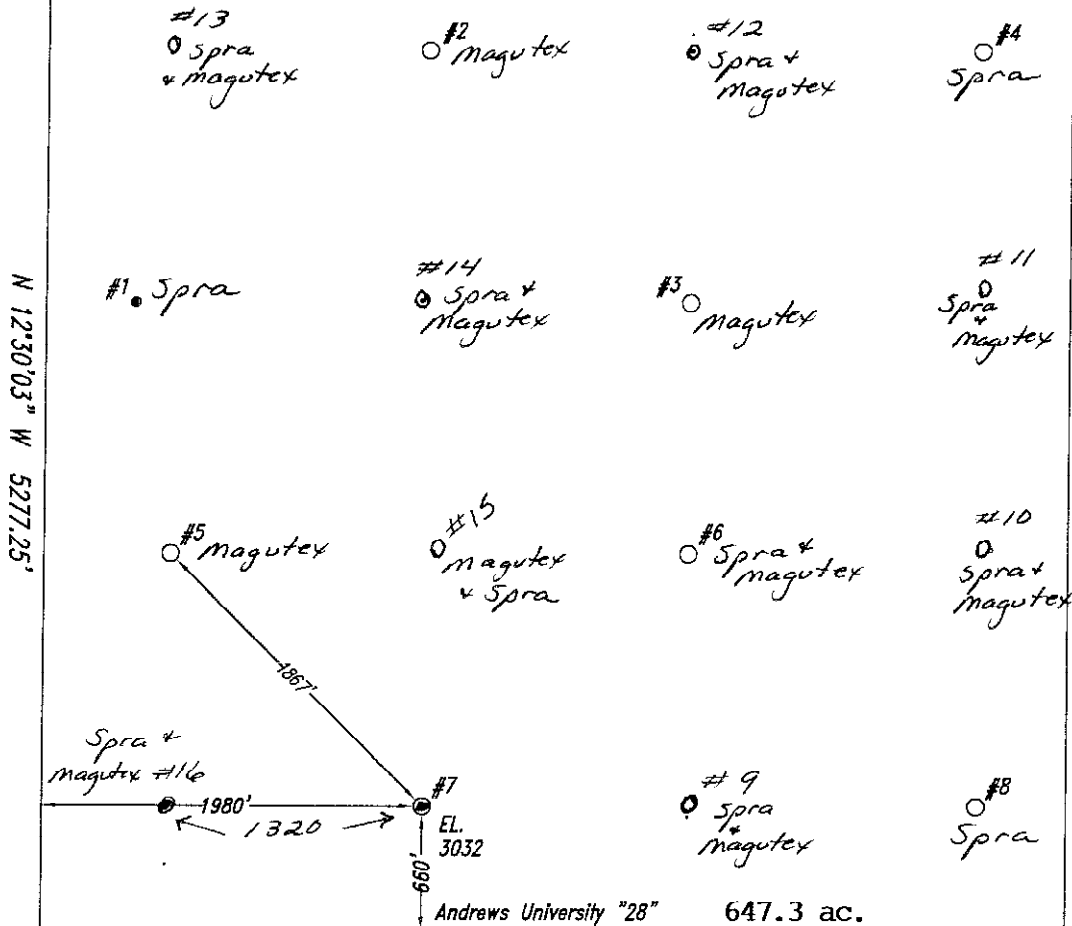
Block 5, University Lands

N 77°29'25" E 5338.38'

CLAYTON WILLIAMS ENERGY, Inc.

20
Fnd. Univ. Mon.
29

21 22
28 27



32

S 77°30'20" W 5339.83'

33 34

Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.

Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, North Central Zone.

A combined grid factor of 0.9997890 must be divided into Section Line distances to obtain a true horizontal distance.

Note: Example: (S-99999) indicates General Land Office file number.

Note: NAD '27 Coordinates & NAD '83 Latitude/Longitude on well location in Section 28.

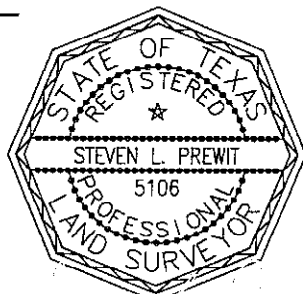
Note: Well location is approximately 13.8 miles northeast of Andrews.

Spra = Sprakerry (Trend Area)
magutex = magutex (strawn)

This plat is true and correct to the best of
my knowledge.

Betsy Luna

Betsy Luna, Engineering Technician



July 14, 2009

090714B2

X: 501888.00

Latitude - 32°26'12.096" N

Y: 314742.33

Longitude - 102°21'28.506" W

Railroad Commission Permit Plat

CLAYTON WILLIAMS ENERGY, Inc.
Andrews University "28"
all of
Section 28, Block 5,
University Land,
Andrews County, Texas

Scale: 1" = 1000'

